



FILED
SECRETARY OF THE
COMMISSION

October 30, 2008

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Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

FEDERAL ENERGY
REGULATORY COMMISSION

ORIGINAL

Attention: Ms. Kimberly D. Bose, Secretary

Re: Annual Recomputation of Fuel and
Lost and Unaccounted-for Percentages,
Wyoming Interstate Company, Ltd.;
Docket No. RP09-47-000

Commissioners:

Wyoming Interstate Company, Ltd ("WIC") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff sheets to its FERC Gas Tariff ("Tariff").

Second Revised Volume No. 2
Twenty-Third Revised Sheet No. 4C
Fifth Revised Sheet No. 4D

The tariff sheets revise the fuel and lost and unaccounted-for charges applicable to transportation service on WIC's system. The tariff sheets are proposed to become effective on December 1, 2008.

Additionally, in conjunction with its annual fuel and lost and unaccounted-for filing, WIC submits its report of operational purchases and sales for the period April 1, 2008 through August 31, 2008. Furthermore, WIC is including an informational section demonstrating the results of 12 months of cost/revenue true-up data for the period September 1, 2007 through August 31, 2008.

Moreover, WIC is including an alternate case that includes workpapers and alternate tariff sheets reflecting the results of the proposal.¹

Background

Article 30 of the General Terms and Conditions ("GT&C") in WIC's Tariff states that WIC's Fuel, Loss and Unaccounted-for-Gas ("FL&U") Percentage(s) shall be recomputed at least annually. Specifically, Article 30.2 provides that

¹ The alternate tariff sheets proposed in this filing are Alternate Twenty-Third Revised Sheet No. 4C and Alternate Fifth Revised Sheet No. 4D

WIC must file with the Commission documentation supporting this recomputation on each October 31 for the recomputed FL&U percentage(s) to become effective on December 1 of that year. Additionally, for the first time and in accordance with the Commission's recent order approving changes to WIC's Tariff, the system L&U reimbursement percentage will reflect any under/over-recovery of costs and revenues related to fuel and system balancing pursuant to the recently approved cost and revenue tracking/true-up mechanism.²

The L&U reimbursement percentages contained herein are comprised of two components: 1) a current period reimbursement percentage and 2) a true-up reimbursement percentage reflecting the over/under recovery of quantities and related costs/revenues attributable to specific data collection periods. The current period reimbursement percentages are determined based on actual fuel usage and L&U experienced for the twelve months ending August 31, 2008. To the extent actual FL&U quantities are more or less than the reimbursement percentages in effect at the time, WIC returns or recoups such volumes in the next period through a true-up reimbursement percentage. The L&U true-up reimbursement percentage also reflects the unrecovered/over-recovered dekatherm ("Dth") equivalent of the revenues and costs attributable to fuel, linepack adjustments, system balancing activities and other such credit/debit activity, including cash outs.³ The true-up mechanism keeps WIC and its shippers volumetrically and economically neutral for fuel, L&U, and related system balancing activities.

Description of Filing

WIC is submitting this filing pursuant to Subpart C of Part 154 of the Commission's Regulations and Article 30 of its Tariff. The FL&U charges listed below were calculated based on the actual throughput, customer FL&U retention, fuel usage and system losses/gains for the 12 months ending August 31, 2008. As more fully described below, WIC is also including all system balancing activities for the period April 1, 2008 through August 31, 2008.⁴ Further, WIC submits its report of operational purchases and sales for the period of April 1, 2008 through August 31, 2008 pursuant to Section 154.502 of the Commission's regulations and Article 37 of its GT&C.

Sheet Nos. 4C and 4D are revised to update WIC's FL&U percentages as described in the tables below.

² See *Wyoming Interstate Company, Ltd.*, 122 FERC ¶ 61,303 (2008).

³ See GT&C Section 30.5(c).

⁴ The data collection period over which to measure such system balancing activities is subject to WIC's rehearing request filed in Docket No. RP07-699-000 on April 30, 2008.

	Fuel Percentages	Fuel True-up Percentages		
	Proposed Herein	Prior Filing	Proposed Herein	Prior Filing
Mainline System	0.52%	0.47%	0.03%	0.01%
Powder River Incremental	1.13%	0.69%	0.40%	0.19%
Medicine Bow Incremental	0.35%	0.38%	-0.01%	0.05%
Echo Springs Incremental	0.40%	0.37%	-0.04%	-0.02%
Piceance Incremental (WIC ML)	0.00%	0.01%	0.00%	0.00%
Piceance Incremental (Other PL)	0.00%	0.01%	0.00%	0.00%
Kanda Incremental (WIC ML)	0.00%	0.00%	0.00%	0.00%
Kanda Incremental (Other PL)	0.00%	0.00%	0.00%	0.00%

	L&U Percentages	L&U True-up Percentages		
	Proposed Herein	Prior Filing	Proposed Herein	Prior Filing
Mainline System	0.16%	0.11%	0.16%	-0.01%
Powder River Incremental	0.16%	0.10%	0.15%	-0.01%
Medicine Bow Incremental	0.16%	0.10%	0.16%	-0.01%
Echo Springs Incremental	0.00%	0.00%	0.00%	0.00%
Piceance Incremental (WIC ML)	0.00%	0.00%	0.00%	0.00%
Piceance Incremental (Other PL)	0.16%	0.10%	0.17%	-0.01%
Kanda Incremental (WIC ML)	0.00%	0.00%	0.00%	0.00%
Kanda Incremental (Other PL)	0.12%	0.10%	0.06%	0.00%

The support for the FL&U retention percentages for the Mainline System and the Powder River, Medicine Bow, Echo Springs, Piceance and Kanda lateral systems, as shown above, is detailed in the workpapers included herein.⁵

The base fuel rates show an increase in the Powder River Incremental and Mainline systems, due to increased fuel consumption and lower throughput on the Powder River lateral and higher fuel consumption on the Mainline resulting from higher throughput. The Medicine Bow system shows a decrease

⁵ The computation of WIC's FL&U percentage in this instant filing relies in part on the data provided to and accepted by the Commission in Docket Nos. RP08-47-000, RP08-47-002 and RP08-361-000.

due to relatively unchanged fuel consumption and higher throughput. The base fuel rate for the Echo Springs Incremental system shows an increase due to a reduction in throughput. The Piceance Incremental systems base fuel rate shows a reduction due to reduced fuel consumption on the lateral. The L&U rates for all segments of WIC's system show an increase as WIC has experienced losses in all months of its data collection period.

Pursuant to Article 30.3 of WIC's Tariff, WIC's FL&U rates can not be less than zero. Therefore, as shown at Attachment A, page 1, WIC has deferred to future filings 15,750 Dths of over-retained fuel associated with its Piceance lateral so that its Piceance fuel rate is not less than zero. This fuel over collection was due to lower than anticipated fuel consumption on the Piceance lateral. Hence, WIC has removed 15,750 Dths of fuel from the calculation of the Piceance fuel rate. This amount will be deferred to future WIC FL&U filings. Any portion of this amount not reflected in a future filing will be deferred to other filings until the full amount of the deferral has been extinguished.

Auxiliary Fuel

WIC is including under Attachment H a detailed description of its auxiliary fuel included in the calculation of the revised FL&U rates proposed herein. WIC is including this attachment in light of the Commission's recent order in Docket No. RP07-699-000. WIC has consistently included Account No. 812 fuel in its FL&U adjustment filings. In Docket No. RP07-699-000 WIC, among other things, proposed to clarify the definition of "fuel gas" to include other transportation related costs consistent with WIC's interpretation and practice. The Commission however rejected this tariff language change stating that "WIC has not shown that such costs are not currently recovered in its base rates."⁶ Although the Commission denied WIC's attempt to modify the tariff wording definition of fuel gas, the Commission did not require WIC to change the current tariff or its implementation. Since WIC has consistently included Account No. 812 fuel in its FL&U adjustment filings, WIC did not change its long-standing implementation of its tariff based on the Commission's rejection of the tariff wording change.

As shown in Attachment H, WIC has consistently included FERC Account No. 812 fuel (which is not and has never been recovered in WIC's base rates) in its Commission approved FL&U percentage adjustments. While only the most recent several filings are included on Attachment H, WIC has had this practice since the mid-1990s. As demonstrated by the schedules in Attachment H, the inclusion of FERC Account No. 812 fuel is not a new or additional item for

⁶ See *Wyoming Interstate Company, Ltd.*, 122 FERC ¶ 61,303 at P. 39 (2008). The rejection of the fuel gas definition is subject to WIC's rehearing request in Docket No. RP07-699-000 dated April 30, 2008.

recovery in WIC's FL&U adjustment filings. WIC is including these costs in this instant filing as it has consistently in its prior FL&U filings.

True-up L&U Reimbursement Percentage

The L&U true-up reimbursement percentage is comprised of two components: 1) a volumetric true-up reimbursement percentage (determined pursuant to GT&C Section 30.5(b)); and 2) a cost and revenue true-up reimbursement percentage (determined pursuant to GT&C Section 30.5(c)). As more fully detailed below, the volumetric true-up reimbursement percentage is based on the L&U quantities experienced and collected for the period from September 2007 through August 2008. The cost and revenue true-up reimbursement percentage is based on the costs/revenues related to L&U quantities experienced and collected for the period from April 2008 through August 2008. The proposed two components of L&U reimbursement percentages, as supported by WIC's primary case workpapers, are shown on Attachment A.

The reimbursement percentage is the sum of the base calculation, volumetric true-up and, for the first time, cost and revenue true-up calculations. The derivation of the L&U reimbursement percentage is detailed in Attachment A of this filing, and all supporting workpapers are contained in Attachments B through D.

Volumetric True-up

As detailed in GT&C Section 30.5(b), the over/under-collected L&U quantities are the difference between the actual experienced L&U and the L&U quantities retained from shippers as computed on a monthly basis. The over/under-collected L&U quantities are presented in the annual true-up filing based on 12 months of data for the period ending August 31, 2008. The total under-collected L&U quantities due WIC are 697,516 Dth (see supporting workpaper at Attachment A, Page 1, Line 5, column C).

Cost and Revenue True-up - Primary Case

The Commission's order dated March 31, 2008 in Docket No. RP07-699-000 ("March Order") authorized a cost and revenue true-up component to be included in WIC's FL&U true-up mechanism. In its March Order, the Commission recognized that due to the nature of pipeline operations there would always be daily and monthly quantity differences in the actual versus collected fuel, even if on average the annual quantity collected were equal to that used. The Commission also found that "to effectively maintain the overall balance on their transmission systems, pipelines must, on a real-time, daily basis, conduct such activities as purchase or sell gas, take or replace linepack gas and work

with interconnecting pipelines to maintain balance via operational balancing agreements.⁷

In addition, the Commission recognized WIC's then-current true-up mechanism tracked volumetric differences but it did not track the dollar value differences between actual fuel retained and fuel burned. As a result, WIC bore all risk (downside or upside) associated with volatility in gas prices.⁸ Accordingly, the Commission approved the addition of a cost and revenue tracker mechanism. The cost and revenue tracker enables WIC to accurately track the costs and revenues related to fuel and related system balancing activities and reflect such costs and revenues in the L&U reimbursement percentage.

Included in the cost and revenue tracker is the identification of the quantity of gas that was purchased (sources) or sold (dispositions), the difference between the cost of the gas when the shortfall or overage occurred and the actual cost of gas bought or sold, and the differences in gas cost when removed from or placed into WIC's system ("timing differences"). In accordance with GT&C Section 30, WIC credits or recovers from shippers the economic impact of daily changes in linepack and other gas balance activities resulting from fuel and imbalance activity.

The cost and revenue true-up calculation is described on Attachment A, page 1 of 4, lines 6 through 14. The data supporting this calculation are detailed on Attachment C and D. These workpapers recap all cost and revenue activity associated with FL&U and other related system balancing activities. Further, as directed by the Commission's March Order, WIC has established and continues to maintain sub-accounts 117.2 (System Balancing Gas) and 117.4 (Gas Owed to System Gas), as defined under Part 201 of the Commission's Regulations, to ensure the appropriate costs and revenues are recorded and contained in the annual FL&U reimbursement percentage filing (see Attachment G).⁹

Purchase and Sales Data Related to Fuel and L&U Activities

WIC's filing herein includes appropriate account descriptions and workpapers that permit a full and transparent review of all activity under the accepted true-up mechanism.¹⁰ The Commission's March Order requires WIC to

⁷ See *Id.* at P 29.

⁸ See *Id.* at P 30.

⁹ WIC follows the Uniform System of Accounts pursuant to Commission Order No. 581 issued on September 28, 1995.

¹⁰ The workpapers contained herein are substantially identical to the examples filed in WIC's fuel tracker proposal, and described in detail at the technical conference, in the Docket No. RP07-699 proceeding. WIC has worked diligently to ensure that the supporting schedules provide all data necessary for a reasonable analysis of the information. In its efforts for

provide detail with respect to operational purchases and sales for fuel use versus daily operations related to shipper imbalances and service flexibility, if any.¹¹ Specifically, the March Order indicates WIC should "distinguish" sales and purchases for system balancing (such as fuel imbalances) versus sales and purchases for shipper imbalances and service flexibility. Although WIC continues to believe (as proposed in the alternate case herein and stated in its filings in Docket No. RP07-699) it is more appropriate to assign the costs of all gas balance items (sales or dispositions and purchases or sources) to the L&U charge, WIC has in its primary case identified costs associated with shipper and operator imbalances that are not related to fuel. Thus, in accordance with the March Order, WIC's filing distinguishes sales and purchases for fuel and related gas imbalances from sales and purchases for shipper imbalances and service flexibility.¹²

Additionally, the Commission's March Order requires WIC to "clearly delineate in its annual filings any OBA related costs or revenues from other costs and revenues."¹³ OBA's are included in the Operational Sales and Purchases Report under Attachment C. They are identified in Schedule 2 WP1, Schedule 3 WP1, and Schedule 5 WP1.

The "Fuel Related Imbalance" workpapers outline the fuel and related system balancing L&U costs and revenues; see summary information on Attachment D, Schedule 1B. The "Shipper Related Imbalance" workpapers delineate the assignment of FL&U and related gas balance costs/revenues to shipper imbalance activity; see summary information on Attachment D, Schedule 1A.

Attachment D, Schedule 8 provides detail of the various system balancing components (i.e., operational purchases and sales, and the uses of linepack assets) assigned to shipper imbalance activities. Activities are allotted between the fuel related activities and shipper imbalance related activities. WIC begins with all activity and removes any activity that can be specifically identified as shipper imbalance related. Shipper imbalance related activity includes operational purchases and linepack changes that balance shipper related activity on the system. This is necessary because the true-up mechanism is based on an overall system gas balance which identifies cost and revenue differences associated with the gas balance. If the system is not balanced, cost and

transparency, and since this filing contains elements being reviewed by Commission staff and intervenors for the first time, WIC may have included more detailed information than it believes would normally be necessary.

¹¹ See *Wyoming Interstate Company, Ltd.*, 122 FERC ¶ 61,303 at P 32 (2008).

¹² For simplicity, WIC generally uses the phrase "shipper imbalances" to include OBA imbalance activities.

¹³ See *Wyoming Interstate Company, Ltd.*, 122 FERC ¶ 61,303 at P 34 (2008).

revenue values would reflect volume differences in addition to the timing differences which the mechanism is intended to measure. Therefore, it is important that both the workpapers for fuel related activities and the workpapers for shipper imbalance related activities continue to reflect the appropriate gas balance activity.

Because fuel related imbalances and shipper related imbalances are interrelated, some of the fuel related activity is offset by shipper imbalance activity. Essentially, WIC purchased fuel or used as a system source from the shipper imbalance activity to make up for fuel under-recovery in some months. Instead of selling the shipper imbalance gas on the market and then purchasing gas from the market to cover the fuel under-recovery, WIC used gas that was already on the system to meet fuel requirements. In the fuel filing, WIC assigns all costs that can be identified as fuel to fuel related activity, including the purchases from the shipper imbalance. Therefore, these volumes are removed from the shipper related activity and assigned to fuel related activity to balance the fuel related activity.

The workpapers reflect the following: Total shipper credit imbalance cashouts (i.e., shipper takes of gas quantities resulted in WIC "selling" such quantities to its shippers) were netted with total shipper debit imbalance cashouts (i.e., shippers left gas quantities on WIC's pipeline system resulting in WIC "purchasing" such quantities from its shippers.) These are added to net shipper imbalance changes (see supporting workpapers Attachment D, Schedule 8, p.1). Net quantities taken from the pipeline by shippers related to imbalances are 319,579 Dth (see supporting workpapers Attachment D, Schedule 8, p1). Note that this netting excludes 211,690 Dth that were placed on the system and used to offset fuel under-recoveries.

In accordance with the Commission's discussion in the March Order, WIC next distinguished and assigned the operational purchases it made during the period to the shipper imbalances. If the shipper imbalance was not zero after the application of the operational purchases, further offsets are made by using linepack. Some items to note based on the results of the costs and revenues related to shipper imbalance activity are:

- WIC did not make any operational purchases in April or May, therefore only line pack may be used to offset the shipper imbalance related activity. All activity that is not offset by linepack is fuel related.
- In June, shipper related imbalances are a net increase on the system; therefore operational purchases may not be used to offset the activity. Only linepack may be used. All activity that is not offset by linepack is fuel related.
- In July and August, shipper related imbalances were completely offset by operational purchases.

The overall effect of the assignment of costs/revenues to shipper imbalance activities (as detailed in the referenced workpapers) is to quantify that shipper/operator imbalance activity on the system produced a net revenue to the system of \$158,144. According to the requirements of the March Order, WIC is to retain this revenue and is not to flow this revenue back to shippers in the L&U cost and revenue tracker. Although, as more fully described below, WIC is presenting an alternate case to include this revenue.

Determination of Cost and Revenue True-up Percentage

The remaining cost/revenue amount from the Operational Purchase and Sales Report is assigned to fuel related activity. Described below are the fuel costs and related system balancing costs reflected in the calculation of the cost and revenue true-up L&U reimbursement percentage. These are on Attachment D, Schedule 1B.

- Net FL&U over/under-collections reflect a disposition of gas determined to be 452,426 at a cost of \$1,444,342.
- Operational purchases of 281,604 Dth with a value of \$2,248,776.
- Shipper/operator imbalance cashouts of 211,690 Dth with an associated value of \$1,804,676 are included. These are essentially purchases from shipper/operator amounts (that were cashed out) which covered fuel under-recovery (instead of operational purchases).
- Capitalized linepack and other gas activities resulted in a disposition of gas from the pipeline system of 1,336 Dth valued at \$7,625 during the relevant period.
- Total gas balance dispositions that yielded revenues, and include imbalance cashouts, fuel cashouts, linepack, and net system balance activity, capitalized fuel and other gas adjustments totaled 493,294 Dth with an associated value of \$1,428,039.
- Total gas balance sources that result in costs, and include shipper imbalance cashouts, linepack, and net system balance activity, and other gas adjustments totaled 493,294 Dth with an associated value of \$4,053,452.

Operational purchases and other pipeline gas sources (shipper imbalances, fuel over-collections, etc.) totaled 493,294 Dth with a calculated value of \$4,053,452 for the period from April 2008 through August 2008. Operational sales and other pipeline gas dispositions (shipper imbalances, fuel under collections, etc.) totaled 493,294 Dth with a calculated value of \$1,428,039 for the period April 2008 through August 2008.

The net timing differences arising between gas acquisition and disposition activities resulted in \$2,625,414 due WIC. The net amount due WIC of

\$2,625,414 is then used to determine the cost and revenue true-up reimbursement percentage. Such percentage is calculated by dividing the value due WIC of \$2,625,414 by the average system cash out rate¹⁴ of \$6.3435 (see supporting workpaper Attachment F, Schedule 5) to calculate a Dth equivalent of 413,875. This Dth equivalent is then allocated among each incrementally priced system and divided by the system throughput for the incremental system to determine a cost and revenue true-up component (see Attachment A, Page 1, Line 6).¹⁵

Cost and Revenue True-up - Alternate Case

As noted above, one significant impact of the requirements of the March Order to distinguish operational purchases and sales for shipper imbalance activities versus fuel gas imbalance activities (as detailed in the referenced workpapers and further discussed below) is that WIC is retaining a net revenue of \$158,144 related to shipper/operator imbalances. WIC currently has no applicable rate, surcharge or tracking mechanism that requires it to flow through such revenues. Accordingly, WIC is presenting an alternate case that fully assigns the "revenues and costs for Fuel, other fuel, linepack adjustments, system balancing activities and other such credit/debit activity, including cash outs" in recognition that the system operates as an integrated whole.

As WIC has explained to its customers and to the Commission during the technical conference process, and in related filed comments, when and where operational purchases and sales are undertaken are determined by factors not solely in its control. WIC makes operational purchases for overall operational considerations such as to supplement and/or balance system fuel, system linepack or receipt/delivery location imbalances and not to address individual and/or specific location activities. In analyzing the daily operation of a pipeline system, WIC believes the system should be reviewed as an integrated whole. WIC's alternate case supports the position that the fuel and related gas balance cost/revenue tracking should include shipper/operator imbalance activity as well.

WIC in various pleadings before the Commission has explained in great detail that it purchases and/or sells gas for a variety of interrelated reasons (i.e., over/under-recoveries of gas resulting from the application of the applicable FL&U provisions contained in WIC's Tariff, shipper and interconnect operator

¹⁴ See GT&C Section 30.5(c).

¹⁵ WIC will provide a schedule in the relevant filing to be made next year that details whether the cost and revenue retention percentage allowed WIC to recover the designated amount or whether WIC recovered quantities valued at a higher or lower amount. Any difference between the designated recovery and the actual recovery will be included in the next true-up cycle filing, as WIC has previously explained and detailed in its technical conference workpapers.

imbalances, and operational requirements to serve linepack and system balancing needs) and has previously worked to illustrate, to its customers and Commission staff, that its pipeline system is viewed in whole and not as a set of discrete elements.

WIC is filing its alternate case, including workpapers and Alternate Sheet Nos. 4C and 4D that reflect revised L&U reimbursement percentages supporting WIC's position that it should be economically neutral to FL&U, shipper imbalance activities, and other related gas balancing requirements. WIC believes this is consistent with its characterization of its proposal in Docket No. RP07-699. The interrelationship of different activities on the system and lack of a cost and revenue true-up mechanism for shipper imbalance activities suggests that the alternate case is appropriate. Should the Commission determine that the tracking and recording of actual system activities related to operational purchase and sales is the appropriate true-up mechanism, shippers' reimbursement percentages effective December 1, 2008, are as shown in Attachment E, Section II page 1.

WIC has prepared alternate case workpapers using the Operational Purchase and Sales report from the primary case. The workpapers in Attachment E reflect total revenues/costs. The overall effect of the alternate case, as detailed in the referenced workpapers and presented below, is to lower the cost and revenue retention percentage since the shipper activity is a net revenue amount.

	Primary Case	Alternate Case
Fuel, Linepack and Gas Balance Adjustment	\$ (2,625,414)	\$ (2,625,414)
Plus: Shipper/Operator Imbalance Adjustment		<u>\$ 158,144</u>
Net Fuel, Linepack and Gas Balance Adjustment	\$ (2,625,414)	\$ (2,467,269)*

* Rounding difference

* Negative values are due WIC and positive values are due shippers

As detailed on the supporting workpapers, WIC submits herein its alternate case for the Commission's acceptance.

Informational Filing for 12 Month Cost and Revenue True-up Period

In Docket No. RP07-699-000 et al., WIC argued that the cost/revenue true-up period should be 12 months to correspond to the annual fuel filing. In the March Order, the Commission denied this request, instead stating that the cost/revenue true-up period would begin April 1, 2008. This results in a 5 month

cost/revenue true-up associated with a 12 month fuel filing.¹⁶ For informational purposes only, WIC has supplied workpapers under Attachment F for a 12 month cost/revenue true-up for the Commission's reference on this matter.

Operational Purchase and Sales Annual Report

By orders issued in Docket Nos. RP04-313-000 et al., the Commission authorized WIC to make operational purchases and sales of gas for system operations and balancing purposes.¹⁷ The provisions are contained in GT&C Article 33. Currently, GT&C Article 33.3 requires WIC to file a report on or before September 30 of each year reflecting the operational purchases/sales for the period ending the preceding June 30. WIC filed in compliance with the Commission's March Order in Docket No. RP07-699-001, revised tariff provisions related to the Operational Purchase and Sales Report and provided that such report would be filed in conjunction with WIC's annual FL&U true-up filing. The filing is pending Commission action.

As filed on compliance, and as a fundamental aspect of the annual Fuel and L&U true-up mechanism, WIC is submitting herein its Operational Purchase and Sales Report for the period April 1, 2008 through August 31, 2008. This report is a foundation of the L&U cost and revenue true-up mechanism and as such, the workpapers provided in Attachment C detail WIC's monthly operational purchase and sale activities.

Pending Dockets Discussion

On April 16, 2008, WIC filed in compliance with the Commission's March Order; the compliance filing is pending Commission action. Further, the Commission has granted rehearing of the March Order solely for the purposes of further consideration at this time.

In Docket No. CP08-403, WIC filed its application, pursuant to Section 7(c) of the Natural gas Act, requesting a certificate of public convenience and necessity authorizing the construction and operation of new compression facilities, with appurtenances, to be located in Rio Blanco and Moffat Counties, Wyoming. This project is referred to as the "Piceance Compression Expansion Project." As discussed in its application, WIC is seeking authorization for an incremental fuel charge associated with the Piceance Compression Expansion Project.¹⁸ The proceeding is pending Commission action and WIC has not

¹⁶ WIC requested rehearing on the data period which is pending Commission action.

¹⁷ See *Wyoming Interstate Company, Ltd.*, 111 FERC ¶ 61,215 (2005).

¹⁸ See pages 14 - 17 of WIC's Piceance Compression Expansion Project application filed on May 20, 2008.

included the proposed incremental Piceance Compression Expansion fuel rate on the tariff sheets filed herein.

WIC is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described herein, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) of the Commission's Regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's Regulations, WIC is submitting the following:

- 1) The original and five copies of the instant filing which includes:
 - a. a copy of the tendered primary tariff sheets;
 - b. related marked versions of the primary tariff sheets;
 - c. workpapers under Attachments A-H; and
 - d. under Attachment E, a copy of the alternate tariff sheets and related marked versions of the alternate tariff sheets.
- 2) Two diskettes containing the primary and alternate tariff sheets (File Names: Primary TF103108A.ASC; Alternate TF103108B.ASC, respectively)

WIC respectfully requests the Commission accept either the tendered primary or alternate tariff sheets for filing and permit them to become effective December 1, 2008 which is not less than 30 days following the date of the filing. With respect to any tariff sheet the Commission allows to go into effect without change, WIC hereby moves to place the tendered tariff sheet into effect at the end of the suspension period, if any, specified by the Commission.

Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, WIC respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

Federal Energy
Regulatory Commission

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October 30, 2008

Correspondence and communications concerning this filing should be directed to:

Mr. Rex D. Adams
Director
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of the paper copies and electronic media; (ii) that the paper copies contain the same information as contained on the electronic media; (iii) that the contents as stated in the copies and on the electronic media are true to the best of his knowledge and belief; and (iv) that he possesses full power and authority to sign this filing.

Respectfully submitted,

WYOMING INTERSTATE COMPANY, LTD.
By: WIC Holdings Company, L.L.C.

By: Rex D. Adams
Rex D. Adams
Director, Rates

MIV

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document, except for the diskettes, to be served upon all shippers of record in this proceeding and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31st day of October 2008.

Rex D. Adams

Rex D. Adams

MIV

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4397

Wyoming Interstate Company, LTD
FERC Gas Tariff
Second Revised Volume No. 2

Twenty-Third Revised Sheet No. 4C
Superseding
Twenty-Second Revised Sheet No. 4C

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	True-up	Total
<hr/>			
Mainline System			
Fuel Gas Percentage (Note 3).....	0.52%	0.03%	0.55%
L&U Percentage (Note 3).....	0.16%	0.16%	0.32%
<hr/>	<hr/>	<hr/>	<hr/>
Total FL&U Percentage.....	0.68%	0.19%	0.87%
<hr/>	<hr/>	<hr/>	<hr/>
L&U Percentage (Note 11).....	0.16%	0.16%	0.32%
<hr/>	<hr/>	<hr/>	<hr/>
Powder River Incremental			
Fuel Gas Percentage (Note 3) (Note 4).....	1.13%	0.40%	1.53%
L&U Percentage (Note 3) (Note 4).....	0.16%	0.15%	0.31%
<hr/>	<hr/>	<hr/>	<hr/>
Total FL&U Percentage.....	1.29%	0.55%	1.84%
<hr/>	<hr/>	<hr/>	<hr/>
L&U Percentage (Note 11).....	0.16%	0.15%	0.31%
<hr/>	<hr/>	<hr/>	<hr/>
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6).....	0.35%	-0.01%	0.34%
L&U Percentage (Note 3) (Note 6).....	0.16%	0.16%	0.32%
<hr/>	<hr/>	<hr/>	<hr/>
Total FL&U Percentage.....	0.51%	0.15%	0.66%
<hr/>	<hr/>	<hr/>	<hr/>
L&U Percentage (Note 11).....	0.16%	0.16%	0.32%
<hr/>	<hr/>	<hr/>	<hr/>
Echo Springs Incremental			
Fuel Gas Percentage (Note 3) (Note 8).....	0.40%	-0.04%	0.36%
L&U Percentage (Note 3) (Note 8).....	0.00%	0.00%	0.00%
<hr/>	<hr/>	<hr/>	<hr/>
Total FL&U Percentage.....	0.40%	-0.04%	0.36%
<hr/>	<hr/>	<hr/>	<hr/>
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%

Issued by: Catherine E. Palazzari, Vice President
Issued on: October 30, 2008

Effective on: December 1, 2008

Wyoming Interstate Company, LTD
FERC Gas Tariff
Second Revised Volume No. 2

Fifth Revised Sheet No. 4D
Superseding
Fourth Revised Sheet No. 4D

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	True-up	Total
<hr/>			
Piceance Basin Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System...	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System.....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.00%	0.00%	0.00%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines.....	0.16%	0.17%	0.33%
Total FL&U Percentage.....	0.16%	0.17%	0.33%
L&U Percentage (Note 11).....	0.16%	0.17%	0.33%
Kanda Lateral Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System...	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System.....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.00%	0.00%	0.00%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines.....	0.12%	0.06%	0.18%
Total FL&U Percentage.....	0.12%	0.06%	0.18%
L&U Percentage (Note 11).....	0.12%	0.06%	0.18%

Issued by: Catherine E. Palazzari, Vice President
Issued on: October 30, 2008

Effective on: December 1, 2008

Wyoming Interstate Company, LTD
Second Revised Volume No. 2

Twenty-Third Revised Sheet No. 4C
Twenty-Second Revised Sheet No. 4C
Effective: July 1, 2008
Issued: July 24, 2008
Page 1

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	Volumetric True-up	Total
<hr/>			
Mainline System			
Fuel Gas Percentage (Note 3).....	0.47%	521	0.4703%
L&U Percentage (Note 3).....	0.11%	161	0.0116%
Total FL&U Percentage.....	0.58%	681	0.0019% 0.5849%
L&U Percentage (Note 11).....	0.11%	161	0.0116% 0.1032%
Powder River Incremental			
Fuel Gas Percentage (Note 3) (Note 4).....	-0.69%	0.19%	0.88 1.13% 0.40%
1.53%			
L&U Percentage (Note 3) (Note 4).....	0.10%	161	0.0115%
Total FL&U Percentage.....	0.79%	0.38%	0.97 1.29% 0.55% 1.84%
L&U Percentage (Note 11).....	0.10%	161	0.0115% 0.0931%
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6).....	0.38%	351	-0.0601%
L&U Percentage (Note 3) (Note 6).....	0.10%	161	0.0116%
Total FL&U Percentage.....	0.4851%	0.0415%	0.5266%
L&U Percentage (Note 11).....	0.10%	161	0.0116% 0.0932%
Echo Springs Incremental			
Fuel Gas Percentage (Note 3) (Note 8).....	0.37%	401	-0.0204%
L&U Percentage (Note 3) (Note 8).....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.37%	401	-0.0204% 0.3536%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	Volumetric True-up	Total
Piceance Basin Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System....	0.014	0.00%	0.01001 0.00%
L&U Percentage To Transporter's Mainline System.....	0.00t	0.00t	0.00t
Total FL&U Percentage.....	0.01001	0.00%	0.01001
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.01001	0.00%	0.01001
L&U Percentage To Other Pipelines.....	0.10t	16t	0.0117t 0.0933t
Total FL&U Percentage.....	0.11t	16t	0.0117t 0.10433t
L&U Percentage (Note 11).....	0.10t	16t	0.0117t 0.0933t
Kanda Lateral Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System...	0.00t	0.00%	0.00%
L&U Percentage To Transporter's Mainline System.....	0.00t	0.00t	0.00t
Total FL&U Percentage.....	0.00t	0.00t	0.00t
L&U Percentage (Note 11).....	0.00t	0.00t	0.00t
Fuel Gas Percentage To Other Pipelines.....	0.00t	0.00%	0.00%
L&U Percentage To Other Pipelines.....	0.1012t	0.0006t	0.1018t
Total FL&U Percentage.....	0.1012t	0.0006t	0.1018t
L&U Percentage (Note 11).....	0.1012t	0.0006t	0.1018t

Wyoming Interstate Company, Ltd
Docket No. RP09-__-__
FL&U Percentage Calculation

Table of Contents

- Attachment A – Schedules setting forth the derivation of the FL&U charges
- Attachment B – Schedule showing system balance
- Attachment C – Operational Sales/Purchases Report for April to August 2008
- Attachment D – Allocation of Operational Sales/Purchases for cost and revenue true-up for April to August 2008
- Attachment E – Alternate filing
 - Section I Tariff sheets
 - Section II Schedule showing FL&U charges
 - Section III Operational Sales/Purchases Report for April to August 2008
- Attachment F – Informational filing for September 2007 to August 2008
 - Section I Schedule showing FL&U charges
 - Section II Operational Sales/Purchases Report for September 2007 to August 2008
 - Section III Allocation of Operational Sales/Purchases for cost and revenue true-up for September 2007 to August 2008
- Attachment G – Quantities Applicable to Accounts 117.1, 117.2, and 117.4
- Attachment H – Auxiliary Fuel

Wyoming Interstate Company, Ltd
 Docket No. RP09-
 FL&U Percentage Calculation
 Volumes in Bbls
 (Primary Case)

Attachment A
 Page 1
 (Primary Case)

Line No.	Description (a)	Reference (b)	Total System (c)	Malinae System (d)	Powder River (e)	Medicine Bow (f)	Echo Springs (g)	Plains (WIC Malinae) (h)	Plains (Other Pipeline) (i)	Koda (WIC Malinae) (j)	Koda (Other Pipeline) (k)
Fuel											
1	Compressor Fuel & Usage (Gas Burned)	Page 3	3,069,754	1,578,657	203,446	1,219,812	63,818	4,021	4,021	0	0
2	Fuel Deficiency (Gain)	Page 2	109,454	80,361	71,346	(32,302)	(5,931)	(4,021)	(4,021)	0	0
3	System Throughput (Fuel) /2		709,251,063	300,852,876	17,940,896	348,745,514	16,026,736	117,212,471	117,212,471	N/A	N/A
L&U											
4	Loss on System	Page 2	1,165,958	506,998	33,070	559,403	0	0	42,225	0	24,663
5	Current Period Volumetric L&U Deficiency (Gas)	Page 2	697,516	303,538	18,870	342,240	0	0	29,280	0	3,589
6	Economic Cost and Revenue Deficiency (Gain)	Page 3	413,875	179,825	11,739	198,568	0	0	14,968	0	8,755
7	Net L&U/Economic Deficiency (Gain) (line 5 + 6)		1,111,391	483,363	30,608	540,808	0	0	44,268	0	12,343
8	System Throughput (L&U) /2		727,098,142	315,917,355	20,622,357	348,846,653	N/A	N/A	26,331,798	N/A	20,506,639
FL&U Percentages											
9	Fuel Retention (line 1 / line 3)		0.43%	0.52%	1.13%	0.35%	0.40%	0.00%	0.00%	0.00%	0.00%
10	Prior Period Fuel Deficiency (line 2 / line 3)		0.02%	0.03%	0.40%	-0.01%	-0.04%	0.00%	0.00%	0.00%	0.00%
11	Total Fuel Percentage (line 9 + line 10)		0.45%	0.55%	1.53%	0.34%	0.36%	0.00%	0.00%	0.00%	0.00%
12	L&U Percentage (line 4 / line 8)		0.16%	0.16%	0.16%	0.16%	0.00%	0.00%	0.16%	0.00%	0.12%
13	Prior Period L&U Volumetric Deficiency (Gain) (line 5 / line 8)		0.10%	0.10%	0.09%	0.10%	0.00%	0.00%	0.11%	0.00%	0.02%
14	Prior Period L&U Economic Deficiency (Gain) (line 6 / line 8)		0.06%	0.06%	0.06%	0.06%	0.00%	0.00%	0.06%	0.00%	0.04%
15	Total L&U Percentage (line 12 + line 13 + line 14)		0.32%	0.32%	0.31%	0.32%	0.00%	0.00%	0.33%	0.00%	0.18%
16	Total FL&U Percentage (line 11 + line 15)		0.77%	0.87%	1.84%	0.66%	0.36%	0.00%	0.33%	0.00%	0.18%
17	Fuel Deferred to Future Filings /1		(15,750)	0	0	0	0	(15,750)	(15,750)	0	0
18	L&U Deferred to Future Filings		0	0	0	0	0	0	0	0	0

Notes:

- /1 - Refer to page 4 of Attachment A
 /2 - Refer to page 4 of Attachment A

Attachment A
Page 2
(Primary Case)

**Wyoming Interstate Company, Ltd
Docket No. RPW-
Net Deficiency (Gain) Pool and L&H Calculation
Volume in Bbls**

Line No.	Particulars (a)	Reference (b)	Total Systems (c)	Mainline Systems (d)	Powder River (e)	Medicine Bow (f)	Echo Springs (g)	Florence (WIC Mainline) (h)	Florence (Other Pipelines) (i)	Kansas (WIC Mainline) (j)	Kansas (Other Pipelines) (k)
Fuel Retention											
1	Compressor Fuel & Usage (Gas Burned)	Page 3	3,069,754	1,578,657	203,446	1,219,812	63,819	4,021	4,021	0	0
2	Total Per Book Customer Fuel Retention /1		3,101,763	1,446,125	139,157	1,446,666	62,373	7,442	7,442	0	0
3	Prior Period Customer Fuel Retention		125,713	(52,170)	7,057	194,552	(7,376)	(16,350)	(16,350)	0	0
4	Current Period Fuel Retention (line 2 less line 3)	Page 3	2,976,050	1,498,295	132,100	1,252,114	69,749	23,792	23,792	0	0
5	Net Current Period Fuel Retention Deficiency/(Gain) (line 1 less line 4)		93,704	80,361	71,346	(32,302)	(5,931)	(19,771)	(19,771)	0	0
L&U Retention											
6	L&U (Loss/Gain)	Page 3	1,165,958	506,598	33,070	559,403	0	0	42,225	0	24,663
7	Total Per Book Customer L&U Retention /2		484,206	216,852	13,146	220,382	0	0	12,750	0	21,074
8	Prior Period Customer L&U Retention		15,764	13,792	(1,052)	3,219	0	0	(195)	0	0
9	Current Period L&U Retention (line 7 less line 8)	Page 3	468,442	203,066	14,280	217,163	0	0	12,945	0	21,074
10	Net Current Period L&U Retention Deficiency/(Gain) (line 6 less line 9)		697,516	303,538	18,876	342,240	0	0	26,280	0	3,385

10

/1 FERC Authorized Paid Retention Percentage (includes current and prior period)

September 2007 - November 2007	0.47%	0.24%	0.34%	0.49%	0.02%	0.02%		
December 2007 - February 2008	0.58%	0.97%	0.46%	0.24%	0.08%	0.05%	0.00%	0.00%
March 2008 - June 2008	0.62%	0.99%	0.42%	0.41%	0.08%	0.05%	0.00%	0.00%
July 2008 - August 2008	0.48%	0.88%	0.43%	0.35%	0.01%	0.01%	0.00%	0.00%

/2 FERC Authorized L&U Retention Percentages (includes current and prior period)

Period	2007	2006	2005	2004	2003	2002	2001	2000
September 2007 - November 2007	0.21%	0.19%	0.22%	0.00%	0.00%	0.09%		
December 2007 - February 2007	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.15%
March 2006 - June 2006	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.15%
July 2006 - August 2006	0.10%	0.09%	0.09%	0.00%	0.00%	0.09%	0.00%	0.10%

Attachment A
Page 3
(Primary Cost)

Wyoming Interstate Company, Ltd
Bucket No. 2290-
Compressor Pool, Usage, L&U, Pool and L&U Revenues and Throughput Volumes
Volumes in Bbls

Line No.	Month / Year	Compressor Pool & Usage (Gas Bbls/day) /1					Per Book Compressor Pool Revenues /2					L&U	Customer L&U Revenues /3				
		Midline System	Powder River	Midline Bw	Echo Springs	Plumtree	Midline System	Powder River	Midline Bw	Echo Springs	Plumtree		Midline System	Powder River	Midline Bw	Plumtree UT /3	Kunde UT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	September 2007	63,890	7,681	62,452	9,089	35	105,331	8,757	75,270	13,191	6,936	60,399	38,183	1,764	41,763	1,273	0
2	October 2007	61,890	7,242	76,687	9,997	36	117,390	9,877	79,867	12,430	7,000	19,364	41,647	3,884	46,395	3,516	0
3	November 2007	124,336	13,496	87,111	9,168	3,454	117,982	9,843	79,745	14,349	7,864	107,727	41,380	3,234	46,551	2,959	0
4	December 2007	157,937	15,878	115,480	9,049	99	146,311	12,293	111,662	9,086	0	141,794	2,610	166	3,017	294	2,516
5	January 2008	175,161	9,356	114,800	9,978	36	146,443	11,987	111,876	9,987	0	156,763	2,666	157	3,816	199	1,666
6	February 2008	165,191	9,936	106,728	8,986	34	123,425	11,384	108,176	5,299	0	142,372	2,343	163	2,910	188	3,638
7	March 2008	128,679	11,411	114,893	1,317	36	127,428	12,249	130,882	699	0	49,964	2,644	169	3,176	89	3,836
8	April 2008	125,036	25,978	102,446	4,637	37	127,862	11,847	115,149	2,993	0	110,349	2,640	198	3,992	125	1,911
9	May 2008	127,298	28,396	111,864	598	36	134,886	11,988	113,463	272	0	97,358	2,662	168	3,045	176	1,312
10	June 2008	164,548	23,215	106,078	1,159	96	133,882	11,713	112,886	467	0	82,818	2,680	178	3,812	154	2,363
11	July 2008	198,663	29,419	105,225	628	96	114,155	10,579	115,093	195	1,000	103,187	32,980	1,974	30,143	991	1,262
12	August 2008	163,938	20,328	97,648	1,608	36	105,181	9,766	111,243	861	992	98,463	18,629	1,985	29,927	990	2,988
13	Total	1,576,657	203,446	1,210,812	63,818	4,821	1,496,395	132,100	1,251,114	69,749	23,792	1,165,596	303,064	14,200	217,163	12,943	21,874

Midline System	Throughput Volumes Pool /5					Throughput Volumes L&U /6						
	Powder River	Midline Bw	Echo Springs	Properties (MMJY)	Plumtree (OTD) /4	Midline System	Powder River	Midline Bw	Properties (OTD) /4	Kunde (OT)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
14	September 2007	28,391,177	1,467,915	24,360,362	2,958,876	8,645,829	23,872,735	1,536,857	34,341,698	4,004,439	0	
15	October 2007	22,249,797	1,996,616	23,781,463	2,764,731	8,764,345	18,769,345	25,530,109	1,717,762	29,799,874	4,399,329	
16	November 2007	22,873,950	1,585,879	25,752,791	3,192,799	9,813,370	9,813,370	25,834,913	1,813,701	29,799,842	3,769,549	
17	December 2007	23,962,046	1,536,418	30,181,125	2,354,496	9,799,882	9,799,882	26,083,137	1,652,118	30,181,125	2,935,709	
18	January 2008	26,301,116	1,488,799	30,176,714	2,378,319	9,918,697	9,918,697	26,810,935	1,998,799	30,176,714	1,904,134	
19	February 2008	22,916,086	1,432,792	29,198,977	1,257,874	9,251,174	23,363,876	1,634,999	29,198,937	1,800,819	2,465,701	
20	March 2008	26,153,728	1,531,832	31,077,338	167,640	10,507,067	10,507,067	26,437,892	1,087,153	31,077,649	868,918	
21	April 2008	26,157,837	1,486,777	31,076,986	497,631	10,345,948	10,245,948	36,330,846	1,084,067	31,078,651	1,253,631	
22	May 2008	26,616,983	1,487,880	30,599,617	64,857	10,725,714	10,725,714	36,713,872	1,679,702	30,595,617	1,755,819	
23	June 2008	26,367,868	1,464,396	30,275,120	125,083	9,466,344	9,466,344	36,932,689	1,771,069	30,277,917	1,539,757	
24	July 2008	29,194,936	1,531,676	30,331,740	51,419	9,996,043	9,996,043	29,932,791	1,993,020	30,331,740	993,823	
25	August 2008	27,669,964	1,413,706	29,194,869	233,033	10,088,938	10,088,938	27,851,560	1,965,398	29,194,869	969,282	
26	Total	300,832,876	17,940,896	348,765,314	16,026,736	317,212,471	317,212,471	319,917,339	28,621,357	348,846,633	26,331,798	15,379,979

Economic Cost and Revenue Transfers:

Net Pool Cost/Revenue Variance and Other System Gas Balance
and LImpact (Cost) or Revenue Variance /7

\$2,621,614

Average System Cash Out Price /8

\$6,3435

Total Equivalent Dth

413,875

/1 Includes allocation of WIC Cheyenne fuel to WIC's Powder River System and allocation of WIC Laramie and WIC Cheyenne fuel to WIC's Midline Bw System

/2 Current period only

/3 Plumeate Lateral or Kunde Lateral to WIC Midline

/4 Plumeate Lateral or Kunde Lateral to Other Pipelines

/5 Excludes backhand volumes which are not charged fuel

/6 Includes backhand volumes which are charged L&U

/7 Refer to Attachment D Schedule No. 1B

/8 Refer to Attachment F Section II Schedule No. 5

Attachment A
Page 4
(Primary Case)

Wyoming Interstate Company, Ltd
Docket No. RP09-
FL&U Percentage Calculation
Volumes in Dths

Note 1:

Pursuant to Article 30.3 of WIC's Second Revised Volume No. 2 Tariff, WIC's fuel and L&U rates cannot be less than zero. Therefore, as shown at Attachment A page 1, WIC has deferred to future filings 15,750 Dths of over retained fuel associated with its Piceance lateral so that its Piceance fuel rate is not less than zero. This fuel over collection was due to WIC experiencing lower than anticipated fuel consumption on its Piceance lateral. Hence, WIC has removed 15,750 Dths of fuel from the calculation of the Piceance fuel rate such that the resulting rate is not less than zero. This amount will be deferred to future WIC FL&U filings. WIC will reflect this amount or any portion of this amount in the rate calculations of future filings to the extent that the resulting rate is not less than zero. Any portion of this amount not reflected in a future filing will be deferred to other filings until the full amount of the deferral has been extinguished.

Note 2:

The Kanda Lateral commenced service in December 2007; as such, only 9 months of throughput data was available for the instant filing. Therefore, WIC reflected an annualized Kanda Lateral throughput quantity in its rate calculations i.e. $15,379,979 \div 9 \times 12 = 20,506,639$

Attachment B

Wyoming Interstate Company, Ltd
Docket No. RP99-
Twelve Month Gas Balance
Volumes in Dthc

Line No.	Description	2007	2007	2007	2007	2008	2008	2008	2008	2008	2008	2008	2008	2008	Twelve Month Total
		(m)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(n)	(a)
Receipts															
1	Barker to WIC	1,408,843	2,300,742	3,664,557	4,542,209	261,938	54,552	484,976	1,957,858	2,993,771	2,624,652	437,191	2,823,690	23,446,181	
2	Riverton to WIC	7,432	0	0	1,648,363	2,667,588	2,615,637	2,347,837	1,008,446	0	0	0	0	0	10,373,503
3	Wyoenergy to WIC	661,320	0	1,043,265	106,437	17,008	0	0	0	106,975	571,894	3,371,295	64,671	6,103,215	
4	Laramie - WIC	80,152	372,780	5,779	206,541	1,061,803	467,693	450,995	1,479,384	1,618,087	2,068,827	1,640,384	315,983	9,567,368	
5	Wapiti	864,934	751,928	1,034,280	867,359	349,493	435,670	798,615	527,866	988,813	1,046,987	926,948	766,238	9,399,136	
6	Antelope	2,096,351	2,340,256	2,236,254	2,284,164	2,284,729	2,257,834	2,847,607	1,801,452	1,353,153	1,577,951	1,454,596	1,553,263	23,293,614	
7	Thunder Creek	7,677,920	8,286,082	7,596,513	9,260,305	8,857,316	9,820,743	10,065,762	9,513,835	9,297,434	9,210,892	9,530,494	8,658,827	107,826,123	
8	Medicine Bow	13,817,872	14,842,658	15,645,590	18,143,000	19,893,933	17,950,568	19,750,694	19,530,750	20,860,444	19,240,402	19,383,564	19,283,679	216,751,154	
9	Cottonwood	482,710	211,037	295,663	277,916	126,798	49,760	96,588	38,865	0	0	37,727	1,295	1,570,351	
10	Lost Creek	3,322,664	4,291,647	3,209,456	2,095,326	1,679,366	1,453,874	823,461	427,876	157,687	323,474	799,144	345,918	18,830,893	
11	Overshoot to WIC (M S #5)	0	0	0	1,093,249	2,219,617	1,389,829	37,246	807	2,936	182,498	0	104,352	5,830,534	
12	Red Run	154,538	170,230	167,114	146,895	147,745	137,318	162,278	194,329	312,740	385,018	383,332	420,499	2,790,226	
13	Custer	2,925,877	2,768,989	3,076,137	2,346,833	2,383,641	1,257,828	160,229	516,177	66,354	132,275	55,039	233,181	15,922,560	
14	Yellow Jacket Pass	795,976	991,199	2,415,310	2,314,264	1,848,427	1,986,792	2,577,399	2,328,402	2,169,735	1,822,666	559,561	719,041	19,640,774	
15	Rio Blanco	7,691,605	7,757,212	7,371,373	7,493,081	7,712,433	7,234,283	7,644,235	7,397,007	8,252,822	8,494,512	8,831,171	8,443,504	94,563,328	
16	Bitter Creek	991,878	804,615	124,324	281,884	27,539	41,210	19,606	18,418	24,137	0	0	34,699	2,368,198	
17	Off System Overshoot	0	0	0	0	25,867	24,768	30,634	31,288	28,695	32,742	38,434	29,890	241,428	
18	Collins Gulch	0	0	0	0	277,307	4	224,268	347,244	131,638	0	570,171	919,176	2,469,088	
19	Golden Dome	0	0	0	1,656,145	3,268,949	4,231,116	5,368,261	6,184,343	6,537,900	7,150,619	7,691,280	8,360,199	50,368,812	
20	Golden Dome Inlet Land	0	0	14,079	47,584	0	0	0	0	0	0	0	0	57,583	
21	Colman to WIC (M S #7)	2,017,272	2,072,784	2,027,101	1,982,925	682,057	570,822	913,296	855,789	802,115	1,053,255	1,063,493	958,752	14,919,641	
22	TOTAL RECEIPTS	44,988,844	47,762,159	58,036,737	56,744,324	55,013,731	51,192,301	54,089,969	54,122,048	54,984,956	55,137,864	56,627,654	54,044,987	634,745,494	
Deliveries															
23	Dell Knob	19,133,754	20,038,849	19,736,678	21,299,545	21,053,996	19,969,003	22,010,489	21,929,745	22,366,661	21,358,187	21,916,487	20,134,085	250,837,599	
24	Dover Receipt	398,325	379,835	1,152,247	1,809,990	1,281,914	923,094	703,455	168,148	418	595,806	1,311,191	2,831,221	10,966,036	
25	Dullhawk	7,113,101	6,120,092	6,293,813	5,092,623	2,217,614	2,397,410	4,783,847	4,550,873	5,258,987	5,864,039	3,932,613	3,762,273	57,305,685	
26	Little Wolf	1,789,677	1,851,884	1,801,043	1,884,086	1,917,073	1,744,441	1,833,827	1,934,533	1,911,916	1,769,453	1,813,984	1,739,394	22,015,313	
27	Owl Creek	3,070,849	3,587,157	3,434,813	6,623,816	6,783,538	5,111,940	4,728,617	2,845,980	2,293,267	2,111,102	3,179,847	2,396,234	46,205,580	
28	Bowie	309,895	7,814,806	3,864,700	3,670,179	3,649,782	3,401,012	759,968	1,142,965	385,255	183,851	1,053,767	707,980	29,344,152	
29	Rawbank	503,836	544,964	630,033	593,823	735,677	739,047	701,297	653,426	708,914	538,916	462,186	435,955	7,247,174	
30	Sweetwater	8,073	17	0	268,890	13,089	2,647	31,894	0	0	364,182	13,699	4,668	701,959	
31	WIC to Overshoot	2,920,948	2,972,014	1,475,130	19,211	0	0	1,432,335	1,896,449	572,211	1,041,419	896,842	1,173,138	13,589,731	
32	Windriver	0	90,769	1,185	100,997	262	0	25,781	59,913	0	0	0	0	278,987	
33	Carlyn	1,459,134	0	1,949,815	2,345,803	2,338,990	2,172,138	2,331,370	2,271,056	2,368,618	2,342,172	2,354,937	4,805,369	26,640,394	
34	Thunder Chief	5,674,321	1,856,466	7,359,977	9,293,604	11,086,490	10,365,080	11,718,308	14,260,745	14,997,949	14,924,424	15,435,904	12,172,282	129,176,548	
35	Rockport	2,385,439	3,110,077	2,788,589	1,564,315	2,921,747	2,064,284	1,922,530	2,064,493	2,858,682	2,581,864	2,857,711	2,392,537	29,904,576	
36	Sitting Bull	0	0	0	0	0	27,276	397,875	118,378	484,947	618,964	417,702	787,886	2,853,028	
37	Silver Dome	0	0	0	1,620,035	59,671	447,522	501,950	590,919	400,842	496,716	45,104	1,094,343	5,257,102	
38	Chrome Dome	0	0	0	0	584,608	1,272,093	29,467	26,299	22,859	67,110	299,891	0	2,362,327	
39	Linepack Adjustment Increase (Decrement)	(2,236)	23,421	(1,667)	(44,060)	(106,213)	173,121	(109,841)	57,043	(3,312)	1,221	6,549	36,295	28,321	
40	WIC Non-Measured Usage	0	0	0	0	711	123	150	0	122	0	1,214	0	2,320	
41	Kanda Usage	0	0	14,079	159,640	11,688	7,429	0	0	0	0	0	0	192,836	
42	Compressor Pct	163,067	154,942	237,575	297,633	308,331	230,377	247,496	258,134	267,392	297,096	326,053	281,658	3,069,754	
43	Loss or (Gain)	60,399	19,364	107,727	141,794	156,763	142,372	45,964	110,549	97,358	82,018	183,187	98,463	1,165,958	
44	TOTAL DELIVERIES	44,988,844	47,762,159	58,036,737	56,744,324	55,013,731	51,192,301	54,089,969	54,122,048	54,984,956	55,137,864	56,627,654	54,044,987	634,745,494	

Docket No. RP08-____-000
 Buy/Sell Report - Attachment C
 Schedule No. 1

Wyoming Interstate Company, Ltd
Operational Purchases and Sales Report
Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
For The Period
April 2008 through August 2008
Summary

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount (d)
	Operational Sales and other Disposition (Credit) Activity:			
1	Cashout and Other Credit Activity	Schedule No. 2	1,113,346	\$ 8,822,181
2	Operational Sales - Processing Equivalents	Schedule No. 2	-	-
3	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5	-	-
4	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6	452,426	1,444,342
5	Capitalized Line Pack	Schedule No. 7	1,336	7,625
6	Other Gas Cost Adjustments	Schedule No. 7	-	0
7	Total Disposition (Credit) Activity		<u>1,567,108</u>	<u>\$ 10,274,148</u>
	Operational Purchases and other Source (Debit) Activity:			
8	Cashout and Other Debit Activity	Schedule No. 3	(777,946)	\$ (6,103,612)
9	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1	-	-
10	Operational Purchases	Schedule No. 3.1	(659,447)	(5,189,448)
11	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(129,715)	(1,478,357)
12	Subtotal		<u>(1,567,108)</u>	<u>\$ (12,741,417)</u>
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
14	Total Source (Debit) Activity		<u>(1,567,108)</u>	<u>\$ (12,741,417)</u>
15	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linepack (Cost) or Revenue Variance		-	\$ (2,467,269)

Docket No. RP08-____-000
 Buy/Sell Report - Attachment C
 Schedule No. 2

Wyoming Interstate Company, Ltd
 Operational Sales and other Credit Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Imbalance Cash Outs 1/ FERC Account No. 485, 806, 813			Operational Sales - Processing Equivalents FERC Account No. 480-482, 486			Total		Total		
		Dth	Amount Received	Cash Out Price 2/	Processing Revenues Equivalent Dth 3/	Cash Out Index	Processing Revenues	(Col. a + Col d)	Dth	(Col. b + Col f)	Amount Received	Average Price (Col. h / Col g)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Dth
1	April, 2008	230,596	\$ 2,111,506	\$ 9.157			\$ -	230,596	\$ 2,111,506	\$ 9.157		
2	May	70,546	705,845	\$ 10.005			\$ -	70,546	\$ 705,845	\$ 10.005		
3	June	281,850	2,403,782	\$ 8.234			\$ -	281,850	\$ 2,403,782	\$ 8.234		
4	July	238,002	2,087,056	\$ 8.640			\$ -	238,002	\$ 2,087,056	\$ 8.640		
5	August	281,260	1,533,992	\$ 5.454			\$ -	281,260	\$ 1,533,992	\$ 5.454		
6	Total	1,113,346	\$ 8,822,181		0		\$ -	1,113,346	\$ 8,822,181			

1/ OBA Imbalance cashouts and Transport Imbalance cashouts are broken out on Schedule 2 WP1

2/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

3/ WIC does not have operational sales (processing equivalents)

Docket No. RP08-____-000
 Buy/Sell Report - Attachment C
 Schedule No. 3

Wyoming Interstate Company, Ltd
 Operational Purchases and other Debit Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Imbalance Cash Outs 1/ FERC Account No. 496, 506, 513				Fuel & L&U Cashouts FERC Account No. 407				Total		Total		Average Price
		Dth		Amount Paid	Cash Out Price 2/	Dth		Amount Paid	Cash Out Price	(Col. a + Col d) Dth	(Col. b + Col e) Amount Paid	(Col. h / Col g) Dth	(Col. i)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	April, 2008	(119,979)	(1,051,118)	\$ 8.761	-	-	\$ -	(119,979)	\$ (1,051,118)	\$ 8.761				
2	May	(194,429)	(1,840,596)	\$ 8.438	-	-	\$ -	(194,429)	\$ (1,840,596)	\$ 8.438				
3	June	(52,898)	(432,712)	\$ 8.180	-	-	\$ -	(52,898)	\$ (432,712)	\$ 8.180				
4	July	(221,138)	(1,945,642)	\$ 8.798	-	-	\$ -	(221,138)	\$ (1,945,642)	\$ 8.798				
5	August	(189,502)	(1,033,544)	\$ 5.454	-	-	\$ -	(189,502)	\$ (1,033,544)	\$ 5.454				
6	Total	(777,946)	\$ (6,103,612)		0	\$ -		(777,946)	\$ (6,103,612)					

1/ OBA imbalance cashouts and Transport imbalance cashouts are broken out on Schedule 3 WP1

2/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Docket No. RP08- -000
 Buy/Sell Report - Attachment C
 Schedule No. 3.1

Wyoming Interstate Company, Ltd
 Operational Purchases and other Debit Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Operational Purchases FERC Account No. 801			Electric Compensation Equivalents FERC Account No. 855			Total (Col. a + Col. d) Dth	Total (Col. b + Col. e) Amount Paid	Average Price (Col. h / Col. g) Dth
		Dth	Amount Paid	Cash Out Price	Compression Equivalent Dth 1/	Cash Out Index	Amount Paid			
		(a)	(b)	(c)	(d)	(e)	(f)			
1	April, 2008	-	\$ -	\$ -			\$ -	0	\$ -	\$ -
2	May	-	-	\$ -			\$ -	0	\$ -	\$ -
3	June	(58,000)	(530,640)	\$ 9.133			\$ -	(58,000)	\$ (530,640)	\$ 9.133
4	July	(306,188)	(2,726,874)	\$ 8.906			\$ -	(306,188)	\$ (2,726,874)	\$ 8.906
5	August	(295,159)	(1,801,934)	\$ 6.444			\$ -	(295,159)	\$ (1,801,934)	\$ 6.444
6	Total	<u>(659,447)</u>	<u>\$ (5,159,448)</u>		<u>0</u>		<u>\$ -</u>	<u>(659,447)</u>	<u>\$ (5,159,448)</u>	

1/ WIC does not have electric compression equivalents

Docket No. RP09-____-000
 Buy/Sell Report - Attachment C
 Schedule No. 4

Wyoming Interstate Company, LLC
Operational Purchases Detail
For the Period
April 2008 through August 2008

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Volume</u>	<u>Average</u>	<u>Amount</u>
			<u>Dth</u>	<u>Unit Price</u>	<u>Paid</u>
(a)	(b)	(c)			
1	April, 2008	No Operational Purchases	0		\$ -
			0		\$ -
2	May	No Operational Purchases	0		\$ -
			0		\$ -
3	June	CIMA Energy Ltd Enserco Energy, Inc.	15,000 43,099 58,099	\$ 9.100 \$ 9.145 \$ 9.133	\$ 136,500 \$ 394,140 \$ 530,840
4	July	CIMA Energy Ltd Concord Energy Enserco Energy, Inc.	185,394 5,000 115,795 306,189	\$ 8.696 \$ 10.700 \$ 9.165 \$ 8.906	\$ 1,612,148 \$ 53,500 \$ 1,061,228 \$ 2,726,874
5	August	CIMA Energy Ltd United Energy Trading, Inc.	229,520 65,639 295,159	\$ 6.496 \$ 6.262 \$ 6.444	\$ 1,490,870 \$ 411,064 \$ 1,901,934
		Total	659,447		\$ 5,159,448

Docket No. RP08-400
 Buy/Bill Report - Attachment C
 Schedule No. 6

Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008

Line No.	Month	Dth	Beginning Cumulative System Balance		FERC Acct No. 806		Current System Balance	Ending Cumulative System Balance		FERC Acct No. 813	Current Activity Amount 2/ [Col. a * Col g]	Total Activity Amount (Col. h + Col i)
			Activity Rec / (Pay)	FERC Acct No. 806 Line Pack Increase / (Decrease)	FERC Acct No. 806 System Storage Increase / (Decrease)	Net Shipper Transaction Imbalance Increase / (Decrease) Dth-1		Activity Increases / (Decrease) Dth	Activity Increases / (Decrease) Dth			
			(h)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Balance @ April 1, 2008		90,220	0	200,134			200,354	\$8,1000			
1	April, 2008		200,354	57,043	-	(258,072)	(201,026)	66,325	\$8,7430	184,084	(1,757,567)	(1,573,513)
2	May		66,325	(3,312)	-	44,306	40,996	130,321	\$8,4380	(27,244)	346,824	318,680
3	June		130,321	1,221	-	(261,978)	(280,757)	(150,438)	\$8,2270	(27,466)	(2,309,786)	(2,337,280)
4	July		(150,438)	6,549	-	175,464	182,003	31,587	\$8,0370	(51,678)	1,571,860	1,510,281
5	August		31,587	36,295	-	92,777	120,072	160,839	\$8,4640	(100,478)	703,959	603,481
6	Total Activity			87,798	0	(227,611)	(129,715)		\$ 7,8998	\$ (32,816)	\$ (1,446,542)	\$ (1,478,357)

1/ OBA Imbalance cashouts and Transport Imbalance cashouts are broken out on Schedule 5 WP1

2/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Docket No. RP08- -000
 Docket Report - Attachment C
 Schedule 9

Wyoming Interstate Company, Ltd
 Net Pool, L&U and System Umpqua Maintenance Adjustment
 April 2008 through August 2008

Line No.	Month	Beginning Balance			Net Pool			Net L&U			FERC Act 487		
		Res / (Pay)		Dsh	Current	Res / (Pay)	Dsh	Current	Res / (Pay)	Dsh	Total	Res / (Pay)	Dsh
		(Col. 1 + Col. 2)	(Col. 3)	(Col. 4)	(Col. 5 + Col. 6)	(Col. 7)	(Col. 8)	(Col. 9)	(Col. 10 + Col. 11)	(Col. 12)	(Col. 13)	(Col. 14)	(Col. 15)
Balances @ April 1, 2008													
1	April	380,382	2,282	2,282	(20,380)	(20,380)	102,897	8,041	100,738	80,418	475,782	88,743	\$ 780,465
2	May	475,782	5,000	5,000	(18,860)	(18,860)	98,177	5,000	93,946	22,087	598,879	58,436	\$ 888,401
3	June	566,879	38,000	38,000	(20,672)	(20,672)	73,895	5,070	79,865	60,082	688,361	58,227	\$ 782,263
4	July	656,361	64,006	64,006	(20,487)	(20,487)	36,848	8,184	42,134	100,332	784,863	58,037	\$ 918,308
5	August	754,963	53,834	53,834	(10,386)	(10,386)	33,831	5,000	34,837	73,115	837,306	58,464	\$ 1,198,317
6	Total Activity	100,158			(50,385)	(50,385)	336,038	25,026	361,064	462,437			\$ (2,162,798)
													\$ 1,444,342

1/ Revivalization Activity Amount is the Beginning Cumulative System Balance Dsh (Col. 1) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col. 2).

Docket No. RP09-__-000
 Buy/Sell Report - Attachment C
 Schedule No. 7

Wyoming Interstate Company, Ltd
Other Gas Cost and Capitalized Line Pack
For the Period
April 2008 through August 2008

<u>Line No.</u>	<u>Month</u>	Other Gas Cost MMBtu	Cash Out Index	Other Gas Cost Amount (Col. a * Col.b)	FERC Acct No. 812 Capitalized Line Pack Dth	Cash Out Index	Capitalized Line Pack Amount (Col. d * Col.e)
		(a)	(b)	(c)	(d)	(e)	(f)
1	April, 2008	-	\$8.74300	-	-	\$8.7430	-
2	May	-	\$8.43800	-	-	\$8.4380	-
3	June	-	\$8.22700	-	122	\$8.2270	1,004
4	July	-	\$8.63700	-	-	\$8.6370	-
5	August	-	\$5.45400	-	1,214	\$5.4540	6,621
6	Total	<u> </u> <u>-</u>	\$ <u> </u> <u>-</u>	<u> </u> <u>1,336</u>		\$ <u> </u> <u>7,625</u>	

Docket No. RP09-000
 Buy/Sell Report - Attachment C
 Schedule No. 2 WP1

Wyoming Intermediate Company, Ltd
Operational Sales and other Credit Activity
For the Period
April 2008 through August 2008

Line No.	Month	OBA Imbalance Cash Data			Transport Imbalance Cash Data			Total		Total	
		Dth	Amount Received	Cash Out Price	Dth	Amount Received	Cash Out Price	(Col. a + Col d)	(Col. b + Col e)	Average Price (Col. h / Col g)	
		(a)	(b)	(c)	(d)	(e)	(f)	Dth	Amount Received	Dth	
1	April, 2008	219,809	2,017,178	\$ 9.177	10,789	94,328	\$ 8.743	230,598	\$ 2,111,506	\$ 9.157	
2	May	81,458	629,181	\$ 10.237	9,068	78,685	\$ 8.438	70,546	\$ 705,846	\$ 10.005	
3	June	261,504	2,153,302	\$ 8.234	30,448	250,479	\$ 8.227	291,950	\$ 2,403,781	\$ 8.234	
4	July	150,713	1,304,560	\$ 8.856	88,279	762,466	\$ 8.637	238,992	\$ 2,067,056	\$ 8.849	
5	August	213,775	1,165,829	\$ 5.454	67,485	368,063	\$ 5.454	281,260	\$ 1,533,992	\$ 5.454	
6	Total	<u>807,259</u>	<u>\$ 7,270,160</u>		<u>208,067</u>	<u>\$ 1,552,021</u>		<u>1,113,346</u>	<u>\$ 8,822,181</u>		

Docket No. RP08- -000
 Buy/Sell Report - Attachment C
 Schedule No. 3 WPI

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
April 2008 through August 2008

Line No.	Month	DFA Imbalance Cash Outa			Transport Imbalance Cash Outa			Total		Total	
		Dth	Amount Received	Cash Out Price	Dth	Amount Received	Cash Out Price	(Col. a + Col d)	(Col. b + Col e)	Amount Received	Average Price (Col. h / Col g)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	April, 2008	(105,093)	(920,870)	\$ 8.763	(14,886)	(130,148)	\$ 8.743	(119,979)	\$ (1,051,118)	\$ 8.761	
2	May	(172,387)	(1,454,353)	\$ 8.438	(22,072)	(186,244)	\$ 8.438	(194,420)	\$ (1,840,597)	\$ 8.438	
3	June	(21,168)	(171,869)	\$ 8.110	(31,730)	(261,043)	\$ 8.227	(52,998)	\$ (432,712)	\$ 8.180	
4	July	(198,437)	(1,749,573)	\$ 8.817	(22,701)	(196,069)	\$ 8.637	(221,138)	\$ (1,845,842)	\$ 8.798	
5	August	(94,769)	(516,870)	\$ 5.454	(94,733)	(516,674)	\$ 5.454	(189,502)	\$ (1,033,544)	\$ 5.454	
6	Total	<u>(591,824)</u>	<u>\$ (4,813,435)</u>		<u>(186,122)</u>	<u>\$ (1,290,178)</u>		<u>(777,946)</u>	<u>\$ (6,103,613)</u>		

**Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008**

Docket No. RP08-____-000
Buy/Sell Report - Attachment C
Schedule No. 6 WP1

<u>Line No.</u>	<u>Month</u>	<u>OBA Imbalance</u>	<u>Transport Imbalance</u>	<u>Total</u>
		<u>Dth</u> (a)	<u>Dth</u> (b)	<u>(Col a + Col b) Dth</u> (c)
1	April, 2008	(257,511)	(561)	(258,072)
2	May	49,088	(4,778)	44,308
3	June	(281,987)	9	(281,978)
4	July	176,119	(665)	175,454
5	August	87,998	4,779	92,777
6	Total	(226,295)	(1,216)	(227,511)

Docket No. RP09-__-000
Allocation - Attachment D
Schedule No. 1A

Wyoming Interstate Company, Ltd
Operational Purchases and Sales Report
Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
For The Period
April 2008 through August 2008
Summary

SHIPPER RELATED IMBALANCE ONLY

Line No.	Particulars	Source	Quantity Dth	Amount
	(a)	(b)	(c)	(d)
Operational Sales and other Disposition (Credit) Activity:				
1	Cashout and Other Credit Activity	Schedule No. 2A	1,113,348	\$ 8,822,181
2	Operational Sales - Processing Equivalents	Schedule No. 2A	-	-
3	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5A	-	-
4	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6A	-	-
5	Capitalized Line Pack	Schedule No. 7	-	-
6	Other Gas Cost Adjustments	Schedule No. 7	-	0
7	Total Disposition (Credit) Activity		1,113,348	\$ 8,822,181
Operational Purchases and other Source (Debit) Activity:				
8	Cashout and Other Debit Activity	Schedule No. 3A	(568,256)	\$ (4,298,936)
9	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1A	-	-
10	Operational Purchases	Schedule No. 3.1A	(377,843)	(2,910,672)
11	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5A	(189,247)	(1,454,429)
12	Subtotal		(1,113,348)	\$ (8,884,037)
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6A	-	\$ -
14	Total Source (Debit) Activity		(1,113,348)	\$ (8,884,037)
15	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linepack (Cost) or Revenue Variance		-	\$ 158,144

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total .

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 1B

Wyoming Interstate Company, Ltd
Operational Purchases and Sales Report
Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
For The Period
April 2008 through August 2008
Summary

FUEL RELATED IMBALANCE ONLY

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount (d)
	Operational Sales and other Disposition (Credit) Activity:			
1	Cashout and Other Credit Activity	Schedule No. 2B	-	\$ -
2	Operational Sales - Processing Equivalents	Schedule No. 2B	-	-
3	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5B	39,532	(23,926)
4	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6B	452,426	1,444,342
5	Capitalized Line Pack	Schedule No. 7	1,336	7,825
6	Other Gas Cost Adjustments	Schedule No. 7	-	0
7	Total Disposition (Credit) Activity		<u>483,294</u>	<u>\$ 1,428,039</u>
	Operational Purchases and other Source (Debit) Activity:			
8	Cashout and Other Debit Activity	Schedule No. 3B	(211,690)	\$ (1,604,876)
9	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1B	-	-
10	Operational Purchases	Schedule No. 3.1B	(281,604)	(2,248,776)
11	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5B	-	-
12	Subtotal		<u>(483,294)</u>	<u>\$ (4,053,452)</u>
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6B	-	\$ -
14	Total Source (Debit) Activity		<u>(483,294)</u>	<u>\$ (4,053,452)</u>
15	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linepack (Cost) or Revenue Variance		<u>-</u>	<u>\$ (2,828,414)</u>

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule 8. Schedules B are the difference between the total and Schedules A.

Docket No. RP09-____-000
 Allocation - Attachment D
 Schedule No. 2A

Wyoming Interstate Company, Ltd
Operational Sales and other Credit Activity
For the Period
April 2008 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Line No.	Month	Imbalance Cash Out			Operational Sales - Processing Equivalents			Total (Col. a + Col d)	Total (Col. b + Col f)	Average Price (Col. h / Col g) Dth
		FERC Account No. 488, 490, 813			FERC Account No. 488-492, 495					
		Dth (a) Sch 2 (1)	Amount Received (b) Sch 2 (2)	Cash Out Price 1/ (c) Sch 2 (3)	Processing Revenues Equivalent Dth (d) Sch 8 p2 (9)	Cash Out Index (e) Sch 2 (5)	Processing Revenues (f)	Dth (g) (Col. 1 + Col 4)	Dth (h) (Col. 2 + Col 6)	Dth (i) (Col. 8 / Col 7)
1	April, 2008	230,508	\$ 2,111,508	\$ 9.157	0	\$ -	-	230,508	\$ 2,111,508	\$ 9.157
2	May	70,546	\$ 705,845	\$ 10.005	0	\$ -	-	70,546	\$ 705,845	\$ 10.005
3	June	291,950	\$ 2,403,782	\$ 8.234	0	\$ -	-	291,950	\$ 2,403,782	\$ 8.234
4	July	238,992	\$ 2,067,056	\$ 8.849	0	\$ -	-	238,992	\$ 2,067,056	\$ 8.849
5	August	281,260	\$ 1,533,992	\$ 5.454	0	\$ -	-	281,260	\$ 1,533,992	\$ 5.454
6	Total	1,113,346	\$ 8,822,181		0	\$ -	-	1,113,346	\$ 8,822,181	

1/ May include contract cash out price per OSA contract terms. Shipper cash-out does not include penalty component.

2/ WIC does not have operational sales (processing equivalents)

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total .

Docket No. RP09-____-000
Allocation - Attachment D
Schedule No. 2B

Wyoming Interstate Company, Ltd
Operational Sales and other Credit Activity
For the Period
April 2008 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Imbalance Cash Out			Operational Sales - Processing Equivalents			Total		Total	
		Dth (a)	Amount Received (b)	Cash Out Price 1/ (c)	Processing Revenues Equivalent Dth (d)	Cash Out Index (e)	Processing Revenues (f)	(Col. a + Col d) Dth (g)	(Col. b + Col f) Amount Received (h)	(Col. 2 + Col g) (i)	Average Price (Col. h / Col g) Dth (j)
1	April, 2008	0	\$ -	\$ 9,157	0	\$ -	-	0	\$ -	-	\$ -
2	May	0	\$ -	\$ 10,005	0	\$ -	-	0	\$ -	-	\$ -
3	June	0	\$ -	\$ 8,234	0	\$ -	-	0	\$ -	-	\$ -
4	July	0	\$ -	\$ 8,849	0	\$ -	-	0	\$ -	-	\$ -
5	August	0	\$ -	\$ 5,454	0	\$ -	-	0	\$ -	-	\$ -
6	Total	0	\$ -	-	0	\$ -	-	0	\$ -	-	

1/ May include contract cash out price per DBA contract terms. Shipper cash-out does not include penalty component.

2/ WIC does not have operational sales (processing equivalents)

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule 8. Schedules B are the difference between the total and Schedules A.

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 3A

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
April 2008 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Line No.	Month	Imbalance Cash Outs			Fuel & LAU Cashouts			Total (Col. a + Col d)	Total (Col. b + Col e)	Average Price (Col. h / Col g)
		FERC Account No. 406, 808, 813		Cash Out Price 1/ (d)	FERC Account No. 407		Cash Out Price (f)			
		Dth (a) Sch 3 (1)	Amount Paid (b) Sch 3 (2)	(c) Sch 3 (3)	Dth (e)	Amount Paid (f)				
1	April, 2008	(29,569)	(259,050)	\$ 8.761	-	\$ -	\$ -	(29,569)	\$ (259,050)	\$ 8.761
2	May	(114,854)	(989,140)	\$ 8.438	-	\$ -	\$ -	(114,854)	\$ (989,140)	\$ 8.438
3	June	(11,193)	(91,560)	\$ 8.180	-	\$ -	\$ -	(11,193)	\$ (91,560)	\$ 8.180
4	July	(221,138)	(1,945,642)	\$ 8.798	-	\$ -	\$ -	(221,138)	(1,945,642)	\$ 8.798
5	August	(189,502)	(1,033,544)	\$ 5.454	-	\$ -	\$ -	(189,502)	(1,033,544)	\$ 5.454
6	Total	(588,256)	\$ (4,298,936)		0	\$ -		(588,256)	\$ (4,298,936)	

1/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total.

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 3B

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
April 2008 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Imbalance Cash Out			Fuel & L&U Cashouts			Total (Col. e + Col d)	Total (Col. b + Col e)	Average Price (Col. h / Col g)
		Dth (a)	Amount Paid (b)	Cash Out Price 1/ (c)	Dth (d)	Amount Paid (e)	Cash Out Price (f)			
1	April, 2008	(90,410)	(792,068)	\$ -	-	\$ -	\$ -	(90,410)	\$ (792,068)	\$ 8.761
2	May	(79,575)	(671,456)	\$ -	-	\$ -	\$ -	(79,575)	\$ (671,456)	\$ 8.438
3	June	(41,705)	(341,152)	\$ -	-	\$ -	\$ -	(41,705)	\$ (341,152)	\$ 8.180
4	July	-	-	\$ -	-	\$ -	\$ -	0	-	\$ -
5	August	-	-	\$ -	-	\$ -	\$ -	0	-	\$ -
6	Total	<u>(211,690)</u>	<u>\$ (1,804,878)</u>		<u>0</u>	<u>\$ -</u>		<u>(211,690)</u>	<u>\$ (1,804,878)</u>	

1/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule 8. Schedules B are the difference between the total and Schedules A.

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 3.1A

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
April 2008 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Line No.	Month	Operational Purchases FERC Account No. 801			Electric Compression Expenditures FERC Account No. 866			Total (Col. e + Col. f)	Total (Col. b + Col. e)	Average Price (Col. h / Col. g)
		Dth (a) Sch B p2 (3)	Amount Paid (b) Sch B p2 (4)	Cash Out Price (c) Sch 3.1 (3)	Compression Equivalent Dth 1/ (d)	Cash Out Index (e)	Amount Paid (f)			
1	April, 2008	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
2	May	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
3	June	-	\$ -	\$ 9,133	-	\$0.0000	\$ -	0	\$ -	\$ -
4	July	(183,306)	\$ (1,721,572)	\$ 8,906	-	\$0.0000	\$ -	(183,306)	\$ (1,721,572)	\$ 8,906
5	August	(184,535)	\$ (1,189,099)	\$ 6,444	-	\$0.0000	\$ -	(184,535)	\$ (1,189,099)	\$ 6,444
6	Total	(377,843)	\$ (2,910,672)		0	\$ -	\$ -	(377,843)	\$ (2,910,672)	

1/ WIC does not have electric compression equivalents

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules Schedules A and B add up to the total.

Docket No. RP08-____-000
 Allocation - Attachment D
 Schedule No. 3.1B

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
April 2008 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Operational Purchases FERC Account No. 881			Electric Compression Equivalents FERC Account No. 886			Total (Col. e + Col. f)	Total (Col. b + Col. c)	Average Price (Col. h / Col. g)
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Compression Equivalent Dth 1/ (d)	Cash Out Index (e)	Amount Paid (f)			
1	April, 2008	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
2	May	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
3	June	(58,099)	\$ (530,840)	\$ 9.133	-	\$0.0000	\$ -	(58,099)	\$ (530,840)	\$ 9.133
4	July	(112,881)	\$ (1,005,301)	\$ 8.908	-	\$0.0000	\$ -	(112,881)	\$ (1,005,301)	\$ 8.908
5	August	(110,624)	\$ (712,835)	\$ 6.444	-	\$0.0000	\$ -	(110,624)	\$ (712,835)	\$ 6.444
6	Total	(281,604)	\$ (2,248,776)		0	\$ -	\$ -	(281,604)	\$ (2,248,776)	

1/ WIC does not have electric compression equivalents

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule A. Schedules B are the difference between the total and Schedules A.

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 5A

**Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008
SHIPPER RELATED IMBALANCE ONLY**

Line No.	Month	Dth	FERC Acct						FERC Acct No. 813 Revaluation Activity Amount 1/	Current Activity Amount (Col. e * Col g)	Total Activity Amount (Col. h + Col i)
			Beginning System Balance	Cumulative Activity Rec / (Pay)	FERC Acct No. 806 Line Pack Increase / (Decrease)	FERC Acct No. 808 System Storage Increase / (Decrease)	Net Shipper Transmission Imbalance Increase / (Decrease)	Current System Balance Increase / (Decrease)			
		(a)	(b) Sch 8 p2 (g)	(c) Sch 8 p2 (e)	(d) Sch 8 p1 (g)	(e) (Col. b+Col. c+Col. d)	(f) (Col. a + Col. e)	(g) Sch 5 (g)	(h)	(i) (Col. e * Col g)	(j) (Col. h + Col i)
	Balance @ April 1, 2008		0	0	200,134		200,134	\$ 8,1080			
1	April, 2008	200,134	57,043	0	(256,072)	(201,029)	(806)	\$ 8,7430	126,885	(1,757,587)	(1,630,712)
2	May	(806)	0	0	44,308	44,308	43,413	\$ 8,4380	273	373,871	374,144
3	June	43,413	1,221	0	(281,978)	(280,757)	(237,344)	\$ 8,2270	(8,180)	(2,308,788)	(2,318,948)
4	July	(237,344)	0	0	175,454	175,454	(81,890)	\$ 8,0370	(87,311)	1,515,306	1,418,085
5	August	(81,890)	0	0	92,777	92,777	30,887	\$ 8,4540	196,998	506,006	703,002
6	Total Activity		58,264	0	(227,511)	(169,247)		\$ 7,6998	\$ 217,683	\$ (1,672,112)	\$ (1,454,429)

1/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total .

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 6B

Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Beginning	Cumulative	FERC Acct No. 808	FERC Acct No. 808	Net Skipper Transmission Imbalance Increase / (Decrease)	Current System Balance Activity Increase / (Decrease)	Ending	Cumulative	FERC Acct No. 813	Revaluation Activity Amount 1/	Current Activity Amount	Total Activity Amount	
		System Balance	Activity Rec / (Pay)											
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
						(Col. b + Col. c + Col. d)	(Col. e + Col. f)	Sch. 5 (g)		(Col. e * Col. g)		(Col. h + Col. i)		
	Balance @ April 1, 2008			90,220	0	0	0	90,220	\$ 8,1000					
1	April, 2008	90,220	0	0	0	0	0	90,220	\$ 8,7430	57,198	-	57,198		
2	May	90,220	(3,312)	0	0	(3,312)	0	86,908	\$ 8,4380	(27,517)	(27,947)	(55,464)		
3	June	86,908	0	0	0	0	0	86,908	\$ 8,2270	(18,338)	-	(18,338)		
4	July	86,908	6,549	0	0	6,549	0	93,457	\$ 8,8370	36,832	56,564	92,198		
5	August	93,457	36,295	0	0	36,295	129,752	\$ 5,4540	(297,474)	107,953	(90,521)			
6	Total Activity		39,532		0	0	39,532		\$ 7,8008	\$ (250,498)	\$ 228,570	\$ (23,928)		

1/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule B. Schedules B are the difference between the total and Schedules A.

Docket No. MP08-____-000
Allocation - Attachment D
Schedule 64

Wyoming Interstate Company, Ltd
Net Pool, LAU and Systems Lineup Maintenance Adjustment
April 2008 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Line No.	Month	Beginning	Net Pool			Net LAU			FERC Acct			Ending	Cash Out	Revolution	Correct	Total	
		Balance Rec / (Pay)	Current Dth	Tree-up Dth	Total Dth	Rec / (Pay)	Net Pool & LAU Dth	Tree-up Dth	Total Dth	Rec / (Pay)	No. 467	Cumulative Balance (Pool and LAU)	Dth	Activity Amount V Dth	Activity Amount Dth	Activity Amount Dth	Total Activity Amount Dth
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Balances @ April 1, 2008																	
1	April, 2008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total Activity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1/ Revolution Activity Amount is the Beginning Cumulative System Balance Dth (Col 1) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col 2).

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules Schedule A and B add up to the total.

Docket No. RP08-____-000
 Allocation - Attachment D
 Schedule 6B

Wyoming Intermediate Company, Ltd
 Net Pool, L&U and System Unspect Maintenance Adjustment
 April 2008 Through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Beginning Balance			Net Pool			Net Pool			Net L&U			Net L&U			Net L&U			Total Net Pool & L&U			FERC Act 467			Ending Cumulative Balance (Pool & L&U)			Cash Out Index			Revolution Activity Amount			Current Activity Amount			Total Activity Amount					
		Rec / (Pay)	DB	(Pool and L&U)	Current	Trans-up	Total	DB	Rec / (Pay)	DB	Current	Trans-up	Total	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)	DB	Rec / (Pay)										
		(a)			(d)	(e)	(f)		(g)		(h)	(i)	(j)		(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)	(bb)	(cc)	(dd)	(ee)	(ff)							
	Balance @ April 1, 2008				0		0		0		0		0		0		0		0		0		0		0		0		0		0		0		0		0						
1	April, 2008	265,362			2,232		(20,586)		(18,325)		182,867		6,041		100,738		98,419		475,782		58,7438		8		-		\$		-		\$		-		\$				\$ 1,034,787				
2	May	475,782			5,000		(18,856)		(13,158)		90,177		5,000		85,048		82,887		598,678		58,4380		8		(146,117)		\$		688,401		\$		854,284										
3	June	550,878			20,000		(20,072)		18,827		73,985		5,070		70,865		69,662		698,361		58,2270		8		(117,681)		\$		628,084		\$		702,200										
4	July	650,381			64,006		(20,467)		64,208		55,840		6,184		42,124		108,332		764,883		58,0378		8		280,026		\$		818,308		\$		1,188,317										
5	August	784,880			53,824		(19,306)		34,228		33,831		5,000		30,867		73,119		837,808		58,4940		8		(2,434,816)		\$		368,780		\$		(2,036,248)										
6	Total Activity				180,130		(60,363)		60,770		355,838		20,250		300,660		462,628																						\$ 3,627,000	\$ 1,444,342			

1/ Revolution Activity Amount is the Beginning Cumulative System Balance DB (Col a) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col j).

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule B. Schedules B are the difference between the total and Schedule A.

Docket No. RP08-__-000
Allocation - Attachment D
Schedule No. 7

Wyoming Interstate Company, Ltd
Other Gas Cost and Capitalized Line Pack
For the Period
April 2008 through August 2008

<u>Line No.</u>	<u>Month</u>	Other Gas	Cash Out	Other Gas	FERC Acct	Cash Out	Capitalized
		Cost MMBtu	Index	Cost Amount (Col. a * Col.b)	No. 812 Capitalized Line Pack Dth		
		(a)	(b)	(c)	(d)	(e)	(f)
1	April, 2008	-	\$8.7430	-	-	\$8.7430	-
2	May	-	\$8.4380	-	-	\$8.4380	-
3	June	-	\$8.2270	-	122	\$8.2270	1,004
4	July	-	\$8.6370	-	-	\$8.6370	-
5	August	-	\$5.4540	-	1,214	\$5.4540	6,621
6	Total	—	\$ —	—	1,336	\$ —	7,625

Docket No. RP08-____-000
 Allocation - Attachment D
 Schedule No. 8
 page 1 of 2

Wyoming Interstate Company, Ltd
 Shipper Imbalance Allocation
 For the Period
 April 2008 through August 2008

Line No.	Month	Shipper Imbalance Cashouts Credit Activity			Shipper Imbalance Cashouts Debit Activity			Net Shipper Transaction Imbalance Incomes / Debits			Shipper Imbalance Net Activity		
		Dth	Amount Received	Cash Out Price	Dth	Amount Paid	Cash Out Price	Dth	Amount	Dth	Amount	Dth	Amount
		(a) Sch. 2 col (a)	(b) Sch. 2 col (b)	(c) Sch. 2 col (d)	(d) Sch. 3 col (a)	(e) Sch. 3 col (b)	(f) Sch. 3 col (c)	(g) Sch. 5 col (d)	(h) Sch. 5A WP1 col (d)	(i) (d)-(e)-(g)	(j) (b)-(c)-(h)	(k) (d)-(e)-(h)	
1	April, 2008	230,568	\$ 2,111,508	\$ 8.157	(29,866) 1/	\$ (258,060)	\$ 8.781	(258,072)	\$ (2,129,436)	(57,043)	\$	(276,882)	
2	May	70,546	\$ 706,845	\$ 10.005	(114,854) 2/	\$ (888,140)	\$ 8.438	44,308	\$ 391,642	0	\$	126,247	
3	June	281,960	\$ 2,403,782	\$ 8.234	(11,180) 3/	\$ (81,580)	\$ 8.180	(281,978)	\$ (2,316,867)	(1,221)	\$	(4,736)	
4	July	236,882	\$ 2,087,088	\$ 8.846	(221,138)	\$ (1,945,842)	\$ 8.788	175,454	\$ 1,384,187	183,308	\$	1,815,811	
5	August	281,260	\$ 1,533,882	\$ 5.464	(188,802)	\$ (1,033,544)	\$ 5.454	82,777	\$ 888,458	184,636	\$	1,388,804	
6	Total	1,113,346	\$ 8,822,181		(500,256)	\$ (4,236,936)		(227,511)	\$ (1,772,200)	319,878	\$	2,781,045	

Notes:

- 1/ 60410 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.
 2/ 78575 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.
 3/ 41705 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.

This schedule shows the allocation to Shipper Related imbalances.
 Page 1 shows the net shipper Imbalance activity which will be offset by other activity.

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 8
page 2 of 2

Wyoming Interstate Company, Ltd
Operational Sales and other Credit Activity
Shipper Imbalance Allocation
April 2008 through August 2008

Line No.	Month	Shipper Imbalance Net Activity		Operational Purchases Allocated to Imbalance		Storage Allocated to Imbalance		Line Pack Allocated to Imbalance		Total Allocated to Imbalance	
		Dth	Dth 1/	Dth 2/	Dth 3/	Dth 4/	Dth 5/	Dth 6/	Dth 7/		
		(a) from Pg. 1	(b) from Pg. 1	(c)	(d) (c)*Sch 3.1 (c)	(e)	(f)	(g)	(h)	(i) (a)+(c)+(e)+(g)	(j) (b)+(d)+(f)+(h)
1	April, 2008	(57,043)	\$ (278,982)	0	\$ -	0	\$ -	57,043	\$ 498,727	0	\$ 221,745
2	May	0	\$ 128,247	0	\$ -	0	\$ -	0	\$ (17,308)	0	\$ 110,849
3	June	(1,221)	\$ (4,735)	0	\$ -	0	\$ -	1,221	\$ (1,981)	0	\$ (6,726)
4	July	183,308	\$ 1,515,811	(183,308)	\$ (1,721,572)	0	\$ -	0	\$ 23,888	0	\$ (182,073)
5	August	184,535	\$ 1,388,804	(184,535)	\$ (1,169,090)	0	\$ -	0	\$ (185,454)	0	\$ 14,351
6	Total	<u>319,579</u>	<u>\$ 2,751,045</u>	<u>(377,843)</u>	<u>\$ (2,910,672)</u>	<u>0</u>	<u>\$ -</u>	<u>58,284</u>	<u>\$ 317,772</u>	<u>0</u>	<u>\$ 156,145</u> /7

1/ If the volume in (d) is greater than zero, the value from Operational Purchases (Sch 3.1 (a)) is used. If Operational Purchases more than offset the imbalance (a), only the portion required to offset the imbalance is used.

2/ If the shipper imbalance was not cleared through operational purchases, and if the change in storage (Sch 5 (c)) is in the opposite direction of the imbalance, it is used. If the change in storage is greater than the remaining imbalance, only a portion of the storage imbalance is used.

3/ Storage amounts include the current amount and the revaluation amount. The revaluation amount is calculated on Schedule SA WP2 (g).

4/ If the shipper imbalance was not cleared through operational purchases, and if the change in Linepack (Sch 5 (d)) is in the opposite direction of the imbalance, it is used. If the change in Linepack is greater than the remaining imbalance, only a portion of the Linepack is used.

5/ Line Pack amounts include the current amount and the revaluation amount. The revaluation amount is calculated on Schedule SA WP3 (g).

6/ The total verifies that the imbalance was cleared.

7/ There may be a slight difference between this value and the total on Schedule 1A due to rounding.

This schedule shows the allocation to Shipper Related imbalances. Page 2 shows the offsets to the net shipper imbalance activity. The first columns are duplicated from page 1. Zero Dth in column (i) indicates that all of the shipper activity is in balance.

Docket No. RP08-____-088
 Allocation - Attachment D
 Schedule No. 5A WP1

Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008
NET SHIPPER TRANSMISSION IMBALANCE ONLY 1/

Line No.	Month	Dth	FERC Acct									Current Activity Amount 2/	Total Activity Amount (Col. h + Col i)
			Beginning Cumulative System Balance	Activity Rec / (Pay)	FERC Acct No. 806 Line Pack Increase / (Decrease) Dth	FERC Acct No. 806 System Storage Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	1/	Current System Balance Activity Increase / (Decrease) Dth	Ending Cumulative System Balance Activity Increase / (Decrease) Dth	Cash Out Index		
(a)	(b)	(c)	(d)	Sch 8 p1 (g)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Balance @ April 1, 2008		<u>0</u>	<u>0</u>	<u>200,134</u>		<u>200,134</u>	<u>\$ 8,1000</u>						
1	April, 2008	200,134	0	0	(258,072)	(258,072)	(57,938)	\$ 8,7430	126,885	(2,256,323)	(2,129,438)		
2	May	(57,938)	0	0	44,308	44,308	(13,630)	\$ 8,4380	17,871	373,871	391,542		
3	June	(13,630)	0	0	(281,978)	(281,978)	(296,606)	\$ 8,2270	2,876	(2,319,833)	(2,316,957)		
4	July	(296,606)	0	0	175,454	175,454	(120,154)	\$ 8,0370	(121,190)	1,515,396	1,364,187		
5	August	(120,154)	0	0	92,777	92,777	(27,377)	\$ 5,4540	382,450	506,006	696,456		
6	Total Activity		<u>0</u>	<u>0</u>	<u>(227,511)</u>	<u>(227,511)</u>			<u>\$ 408,683</u>	<u>\$ (2,180,583)</u>	<u>\$ (1,772,200)</u>		

1/ This schedule isolates the Net Shipper Transmission Imbalance. All other calculations flow through as in Schedule 5.

2/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

This schedule isolates the Net Shipper Transmission Imbalance. It is used to isolate the revaluation and total activity attributed to Net Shipper Transmission. These values are used on schedule 8.

Docket No. RP08-____-000
Allocation - Attachment D
Schedule No. 5A WP2

Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008
IMBALANCE SYSTEM STORAGE ONLY 1/

Line No.	Month	FERC Acct										Total Activity Amount (Col. h + Col i)
		Beginning Cumulative System Balance	FERC Acct No. 806 Line Pack Increase / (Decrease)	FERC Acct No. 806 System Storage Increase / (Decrease)	Net Shipper Transmission Imbalance Increase / (Decrease)	Current System Balance Activity Increase / (Decrease)	Ending Cumulative System Balance Activity Increase / (Decrease)	Cash Out Index	FERC Acct No. 813 Revaluation Activity Amount 2/	Current Activity Amount (Col. e * Col g)		
		Dth	Dth	Dth	1/ Dth	Dth	Dth					
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Balance @ April 1, 2008		0	0	0	0	0	\$ 6,1080				
1	April, 2008	0	0	0	0	0	0	\$ 6,7430	-	-	-	
2	May	0	0	0	0	0	0	\$ 6,4380	-	-	-	
3	June	0	0	0	0	0	0	\$ 6,2270	-	-	-	
4	July	0	0	0	0	0	0	\$ 6,8370	-	-	-	
5	August	0	0	0	0	0	0	\$ 5,4540	-	-	-	
6	Total Activity		0	0	0	0	0		\$ -	\$ -	\$ -	

1/ This schedule assumes a zero beginning balance for shipper imbalance related storage. Then amounts from Schedule 8 p2 (e) are used here to isolate shipper imbalance related storage.
Revaluation is calculated as it is on Schedule 5.

2/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

This schedule breaks out the System Storage activity related to Shipper Imbalance. It is used to isolate the revaluation and total activity attributed to System Storage related to Shipper Imbalance. Values in column c, come from schedule 8. Total value of the activity is calculated and used on schedule 8.

Docket No. RP08-____-900
Allocation - Attachment D
Schedule No. 6A WP3

Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008
IMBALANCE LINEPACK ONLY 1/

Line No.	Month	Dth	FERC Acct						Cash Out Index	FERC Acct No. 813 Revvaluation Activity Amount 2/	Current Activity Amount (Col. e * Col g)	Total Activity Amount (Col. h + Col i)
			Beginning Cumulative System Balance	FERC Acct No. 808 Line Pack Increases / (Decrease)	FERC Acct No. 808 System Storage Increases / (Decrease)	Net Shipper Transmission Imbalance Increases / (Decrease)	Current System Balance Activity Increases / (Decrease)	Ending Cumulative System Balance Activity Increases / (Decrease)				
			Activity Rec / (Pay)	Dth	Dth	Dth	Dth	Dth				
			(a)	(b) Sch 8 p2 (g)	(c)	(d)	(e)	(f)	(g) Sch 5 (g)	(h)	(i) (Col. e * Col g)	(j) (Col. h + Col i)
			Balance @ April 1, 2008	0	0	0	0	0	\$ 8,1000	-		
1	April, 2008	0	57,043	0	0	0	57,043	57,043	\$ 8,7430	-	498,727	498,727
2	May	57,043	0	0	0	0	57,043	57,043	\$ 8,4380	(17,398)	-	(17,398)
3	June	57,043	1,221	0	0	1,221	58,264	58,264	\$ 8,2270	(12,036)	10,046	(1,981)
4	July	58,264	0	0	0	0	58,264	58,264	\$ 8,0370	23,888	-	23,888
5	August	58,264	0	0	0	0	58,264	58,264	\$ 5,4540	(185,454)	-	(185,454)
6	Total		58,264	0	0	0	58,264		\$ (191,000)	\$ 508,772	\$ 317,772	

1/ This schedule assumes a zero beginning balance for shipper imbalance related line pack. Then amounts from Schedule 8 p2 (g) are used here to isolate shipper imbalance related line pack changes.

Revaluation is calculated as it is on Schedule 5.

2/ Revvaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

This schedule breaks out the Line Pack activity related to Shipper Imbalance. It is used to isolate the revaluation and total activity attributed to Line Pack related to Shipper Imbalance. Values in column b, come from schedule 8. Total value of the activity is calculated and used on schedule 8.

Wyoming Interstate Company, LTD
FERC Gas Tariff
Second Revised Volume No. 2

Alt. Twenty-Third Revised Sheet No. 4C
Superseding
Twenty-Second Revised Sheet No. 4C

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	True-up	Total
Mainline System			
Fuel Gas Percentage (Note 3).....	0.52%	0.03%	0.55%
L&U Percentage (Note 3).....	0.16%	0.15%	0.31%
Total FL&U Percentage.....	0.68%	0.18%	0.86%
L&U Percentage (Note 11).....	0.16%	0.15%	0.31%
Powder River Incremental			
Fuel Gas Percentage (Note 3) (Note 4).....	1.13%	0.40%	1.53%
L&U Percentage (Note 3) (Note 4).....	0.16%	0.14%	0.30%
Total FL&U Percentage.....	1.29%	0.54%	1.83%
L&U Percentage (Note 11).....	0.16%	0.14%	0.30%
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6).....	0.35%	-0.01%	0.34%
L&U Percentage (Note 3) (Note 6).....	0.16%	0.15%	0.31%
Total FL&U Percentage.....	0.51%	0.14%	0.65%
L&U Percentage (Note 11).....	0.16%	0.15%	0.31%
Echo Springs Incremental			
Fuel Gas Percentage (Note 3) (Note 8).....	0.40%	-0.04%	0.36%
L&U Percentage (Note 3) (Note 8).....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.40%	-0.04%	0.36%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%

Issued by: Catherine E. Palazzari, Vice President

Issued on: October 30, 2008

Effective on: December 1, 2008

Wyoming Interstate Company, LTD
FERC Gas Tariff
Second Revised Volume No. 2

Alternate Fifth Revised Sheet No. 4D
Superseding
Fourth Revised Sheet No. 4D

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	True-up	Total
Piceance Basin Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System...	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System.....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.00%	0.00%	0.00%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines.....	0.16%	0.16%	0.32%
Total FL&U Percentage.....	0.16%	0.16%	0.32%
L&U Percentage (Note 11).....	0.16%	0.16%	0.32%
Kanda Lateral Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System...	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System.....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.00%	0.00%	0.00%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines.....	0.12%	0.06%	0.18%
Total FL&U Percentage.....	0.12%	0.06%	0.18%
L&U Percentage (Note 11).....	0.12%	0.06%	0.18%

Issued by: Catherine E. Palazzari, Vice President
Issued on: October 30, 2008

Effective on: December 1, 2008

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	Volumetric True-up	Total
Mainline System			
Fuel Gas Percentage (Note 3).....	0.4352%	0.0103%	0.4455%
L&U Percentage (Note 3).....	0.11%	-16%	0.0115%
<u>0.4431%</u>			
Total FL&U Percentage.....	0.5868%	0.0018%	0.5886%
L&U Percentage (Note 11).....	0.11%	-16%	0.0115%
<u>0.4431%</u>			
Powder River Incremental			
Fuel Gas Percentage (Note 3) (Note 4).....	0.69%	0.19%	0.88 1.13% 0.40%
<u>1.53%</u>			
L&U Percentage (Note 3) (Note 4).....	0.10%	-16%	0.0114%
<u>0.0930%</u>			
Total FL&U Percentage.....	0.79%	0.18%	0.97 1.29% 0.54% 1.83%
L&U Percentage (Note 11).....	0.10%	-16%	0.0114%
<u>0.0930%</u>			
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6).....	0.38%	-35%	-0.0501%
<u>0.4334%</u>			
L&U Percentage (Note 3) (Note 6).....	0.10%	-16%	0.0115%
<u>0.0931%</u>			
Total FL&U Percentage.....	0.48%	-51%	0.0414%
L&U Percentage (Note 11).....	0.10%	-16%	0.0115%
<u>0.0931%</u>			
Echo Springs Incremental			
Fuel Gas Percentage (Note 3) (Note 8).....	0.3740%	-0.0204%	0.3536%
L&U Percentage (Note 3) (Note 8).....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.3740%	-0.0204%	0.3536%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%

SCHEDULE OF RATES TO BE CHARGED
RATES PER DTH

Particulars	Current Reimbursement	Volumetric True-up	Total
<hr/>			
Piceance Basin Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System....	0.01%	0.00%	0.0100% 0.00%
L&U Percentage To Transporter's Mainline System.....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.0100%	0.00%	0.0100%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.0100%	0.00%	0.0100%
L&U Percentage To Other Pipelines.....	0.10%	16%	0.0116% 0.0932%
Total FL&U Percentage.....	0.11%	16%	0.0116% 0.1032%
L&U Percentage (Note 11).....	0.10%	16%	0.0116% 0.0932%
Kanda Lateral Incremental			
FL&U Percentages detailed below (Note 3) (Note 9):			
Fuel Gas Percentage To Transporter's Mainline System....	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System.....	0.00%	0.00%	0.00%
Total FL&U Percentage.....	0.00%	0.00%	0.00%
L&U Percentage (Note 11).....	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines.....	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines.....	0.1012%	0.0006%	0.1018%
Total FL&U Percentage.....	0.1012%	0.0006%	0.1018%
L&U Percentage (Note 11).....	0.1012%	0.0006%	0.1018%

Attachment E
Section II
Page 1

Wyoming Interstate Company, Ltd
Docket No. RP09-
FL&U Percentage Calculation
Volumetric Data
(Alternate Case)

Line No.	Description (a)	Reference (b)	Total System (c)	Mainline System (d)	Powder River (e)	Medicine Bow (f)	Echo Spring (g)	Pioneer (WIC Mainline) (h)	Pioneer (Other Pipeline) (i)	Konto (WIC Mainline) (j)	Konto (Other Pipeline) (k)
Fuel											
1	Compressor Fuel & Usage (Gas Burned)	Page 3	3,069,754	1,578,657	203,446	1,219,817	61,818	4,021	4,021	0	0
2	Fuel Deficiency (Gain)	Page 2	109,454	80,361	71,346	(32,302)	(5,931)	(4,021)	(4,021)	0	0
3	System Throughput (Fuel)		709,251,063	300,852,876	17,940,896	348,745,514	16,026,736	117,212,471	117,212,471	N/A	N/A
L&U											
4	Loss on System	Page 2	1,165,958	506,598	33,070	559,403	0	0	42,225	0	24,663
5	Current Period Volumetric L&U Deficiency (Gain)	Page 2	697,516	303,538	18,870	342,240	0	0	29,280	0	3,589
6	Economic Cost and Revenue Deficiency (Gain)	Page 3	388,944	168,993	11,031	186,608	0	0	14,086	0	8,227
7	Net L&U/Economic Deficiency (Gain) (line 5 + 6)		1,086,460	472,531	29,901	528,847	0	0	43,365	0	11,816
8	System Throughput (L&U) /2		727,098,142	315,917,355	20,622,357	348,846,653	N/A	N/A	26,331,798	N/A	20,506,639
L&U Percentages											
9	Pool Retention (line 1 / line 3)		0.43%	0.52%	1.13%	0.35%	0.40%	0.00%	0.00%	0.00%	0.00%
10	Prior Period Fuel Deficiency (line 2 / line 3)		0.02%	0.03%	0.40%	-0.01%	-0.04%	0.00%	0.00%	0.00%	0.00%
11	Total Fuel Percentage (line 9 + line 10)		0.45%	0.55%	1.53%	0.34%	0.36%	0.00%	0.00%	0.00%	0.00%
12	L&U Percentage (line 4 / line 8)		0.16%	0.16%	0.16%	0.16%	0.00%	0.00%	0.16%	0.00%	0.12%
13	Prior Period L&U Volumetric Deficiency (Gain) (line 5 / line 8)		0.10%	0.10%	0.09%	0.10%	0.00%	0.00%	0.11%	0.00%	0.02%
14	Prior Period L&U Economic Deficiency (Gain) (line 6 / line 8)		0.05%	0.05%	0.03%	0.05%	0.00%	0.00%	0.05%	0.00%	0.04%
15	Total L&U Percentage (line 12 + line 13 + line 14)		0.31%	0.31%	0.30%	0.31%	0.00%	0.00%	0.32%	0.00%	0.18%
16	Total FL&U Percentage (line 11 + line 15)		0.76%	0.86%	1.83%	0.65%	0.36%	0.00%	0.32%	0.00%	0.18%
17	Fuel Deferred to Future Filings /1		(15,750)	0	0	0	0	(15,750)	(15,750)	0	0
18	L&U Deferred to Future Filings		0	0	0	0	0	0	0	0	0

Notes

/1 - Refer to page 4

/2 - Refer to page 4

Attachment B
Section II
Page 2
(Alternate Case)

Wyoming Interstate Company, Ltd.
Docket No. RWP-
Net Deficiency (Gain) Fuel and L&U Calculation
Volumes in Dth

Line No.	Particulars (a)	Reference (b)	Total System (c)	Mountain System (d)	Powder River (e)	Mountain Riv. (f)	Echo Spring (g)	Piney (WIC) Mountain (h)	Piney (Other Pipeline) (i)	Kanado (WIC) Mountain (j)	Kanado (Other Pipeline) (k)
Fuel Retention											
1	Compressor Fuel & Usage (Gas Burned)	Page 3	3,069,754	1,578,657	203,446	1,219,812	63,818	4,821	4,021	0	0
2	Total Per Book Customer Fuel Retention /1		3,101,763	1,446,125	139,157	1,446,666	62,373	7,442	7,442	0	0
3	Prior Period Customer Fuel Retention		125,713	(52,170)	7,057	104,552	(7,776)	(16,350)	(16,350)	0	8
4	Current Period Fuel Retention (line 2 less line 3)	Page 3	2,976,050	1,494,295	132,100	1,252,114	66,749	23,392	23,792	0	0
5	Net Current Period Fuel Retention Deficiency/(Gain) (line 4 less line 4)		93,704	80,361	71,346	(32,302)	(5,931)	(19,771)	(19,771)	0	0
L&U Retention											
6	L&U (Loss/Gain)	Page 3	1,165,958	506,598	33,070	359,403	0	0	42,225	0	24,661
7	Total Per Book Customer L&U Retention /2		484,206	216,832	13,148	230,382	0	0	12,750	0	21,074
8	Prior Period Customer L&U Retention		15,764	13,792	(1,052)	3,219	0	0	(195)	0	0
9	Current Period L&U Retention (line 7 less line 8)	Page 3	468,442	203,040	14,200	217,163	0	0	12,945	0	21,074
10	Net Current Period L&U Retention Deficiency/(Gain) (line 6 less line 9)		697,516	303,538	18,870	342,240	0	0	29,280	0	3,389

Notes:

/1 FERC Authorized Fuel Retention Percentages (includes current and prior period)

September 2007 - November 2007	0.47%	0.24%	0.34%	0.49%	0.02%	0.02%		
December 2007 - February 2007	0.58%	0.97%	0.46%	0.24%	0.00%	0.00%	0.00%	0.00%
March 2008 - June 2008	0.62%	0.99%	0.42%	0.41%	0.00%	0.00%	0.00%	0.00%
July 2008 - August 2008	0.48%	0.88%	0.43%	0.35%	0.01%	0.01%	0.00%	0.00%

/2 FERC Authorized L&U Retention Percentages (includes current and prior period)

September 2007 - November 2007	0.27%	0.19%	0.22%	0.00%	0.00%	0.09%		
December 2007 - February 2007	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
March 2008 - June 2008	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
July 2008 - August 2008	0.10%	0.89%	0.09%	0.00%	0.00%	0.00%	0.00%	0.10%

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Section II
Page 3
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Wyoming Interstate Company, Ltd
SocSec No. 3P98-
Compressor Pool, Usage, L&U, Pool and L&U Retention and Throughput Volumes
Volumes in Bbls

Line No	Month / Year	Compressor Pool & Usage (Gas Supply) /1					Per Book Customer Pool Retention /2					LAU Customer L&U Retention /3						
		Member System	Powder River	Medicine Bow	Echo System	Processor	Member System	Powder River	Medicine Bow	Echo System	Processor	Total System	Member System	Powder River	Medicine Bow	Processor UT /3	Kunde UT	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	September 2007	63,890	7,601	82,432	9,089	35	105,331	8,737	75,270	13,391	6,936	60,399	38,183	2,764	43,763	1,273	0	
2	October 2007	61,880	7,242	76,667	9,097	36	117,390	9,877	79,067	12,430	7,009	19,364	41,643	3,084	46,395	3,516	0	
3	November 2007	124,376	13,406	87,311	9,368	3,654	117,682	9,843	79,749	14,349	7,864	307,727	41,380	3,334	46,551	2,959	0	
4	December 2007	157,937	15,078	115,480	9,049	89	146,311	12,293	111,662	9,886	0	141,704	2,610	166	3,817	294	2,516	
5	January 2008	175,161	9,356	114,800	8,978	36	146,643	11,987	111,376	9,987	0	156,763	2,646	157	3,816	199	1,666	
6	February 2008	165,191	9,926	106,726	8,496	34	123,425	11,344	108,176	5,399	0	142,372	2,343	163	2,918	186	3,638	
7	March 2008	136,639	11,411	114,893	1,317	36	127,428	12,246	118,082	699	0	45,964	2,644	169	3,176	89	3,236	
8	April 2008	125,036	25,978	162,446	4,637	37	127,962	11,847	115,140	2,893	0	110,349	2,640	158	3,892	125	1,211	
9	May 2008	127,298	28,396	111,864	596	36	134,086	11,988	113,865	272	0	97,358	2,662	168	3,843	176	1,312	
10	June 2008	164,546	25,215	106,878	1,159	96	133,882	11,710	112,086	487	0	62,818	2,688	178	3,812	154	2,163	
11	July 2008	196,683	29,429	181,225	620	86	134,153	10,579	115,492	195	1,000	103,187	31,905	1,974	36,143	991	1,262	
12	August 2008	161,070	28,328	97,548	1,698	36	105,101	9,766	111,345	361	982	98,463	30,429	1,983	29,937	990	2,998	
13	Total		1,576,657	263,446	1,219,812	63,818	4,821	1,498,295	132,300	1,252,114	69,749	23,792	1,163,990	207,864	14,200	217,163	12,045	21,874

Member System	Powder River	Medicine Bow	Echo System	Processor (M/DY)	Processor (UT)/4	Throughput Volumes Pool /5					Throughput Volumes L&U /6						
						Member System	Powder River	Medicine Bow	Processor (UT)/4	Kunde (UT)	(g)	(h)	(i)	(j)	(k)		
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(b)	(c)	(d)	(e)	(m)	(n)	(o)	(p)	(q)		
14	September 2007	20,591,177	1,697,925	24,361,282	2,934,876	8,645,829	8,645,829	23,873,715	1,536,857	24,343,696	4,084,439	0					
15	October 2007	22,249,797	1,990,616	23,701,463	2,764,731	8,769,345	8,769,345	25,530,409	1,717,762	23,799,874	4,399,329	0					
16	November 2007	22,573,990	1,585,879	25,752,791	3,192,799	9,813,370	9,813,370	25,814,913	1,813,701	25,799,842	3,765,949	0					
17	December 2007	23,952,046	1,536,418	30,181,125	2,354,496	9,798,802	9,798,802	34,083,137	1,652,118	30,181,125	2,935,769	1,672,025					
18	January 2008	26,301,116	1,488,399	30,176,734	2,378,319	9,918,497	9,918,497	36,010,835	1,990,799	30,176,714	1,984,124	1,107,513					
19	February 2008	22,916,086	1,432,792	29,196,977	1,257,874	9,251,174	9,251,174	23,383,876	1,624,999	29,196,977	1,880,819	2,405,781					
20	March 2008	36,152,728	1,531,832	31,877,338	167,640	10,387,867	10,387,867	26,437,892	1,687,135	31,877,649	866,938	2,541,183					
21	April 2008	26,137,033	1,080,777	31,876,396	497,651	10,345,946	10,345,946	26,530,846	1,384,067	31,878,651	1,253,631	1,194,934					
22	May 2008	36,616,983	1,467,888	30,595,617	64,837	10,725,714	10,725,714	36,715,872	1,679,702	30,595,617	1,755,819	864,875					
23	June 2008	26,367,088	1,664,296	30,875,126	125,885	9,466,344	9,466,344	26,932,609	1,773,869	30,277,917	1,539,757	1,431,678					
24	July 2008	29,194,936	1,531,676	30,731,740	51,415	9,996,043	9,996,043	29,932,701	1,995,438	30,311,740	993,822	1,262,254					
25	August 2008	27,689,984	1,413,706	29,194,869	273,833	10,088,938	10,088,938	27,831,360	1,965,980	29,194,869	989,282	2,099,433					
26	Total		300,852,876	17,946,996	346,745,534	16,026,736	117,212,471	117,212,471	319,917,355	28,622,357	348,846,657	26,331,798	15,379,979				

Notes:	/1 Includes allocation of WIC Cheyenne fuel to WIC's Powder River System and allocation of WIC Laramie and WIC Cheyenne fuel to WIC's Medicine Bow System
	/2 Current period only
	/3 Processor Lateral or Kunde Lateral in WIC Members
	/4 Processor Lateral or Kunde Lateral in Other Pipelines
	/5 Unadjusted throughput volumes which are not charged fuel
	/6 Includes throughput volumes which are charged L&U
	/7 Refer to Attachment E Section III Schedule 1
	/8 Refer to Attachment F Section II Schedule 1

Wyoming Interstate Company, Ltd
Docket No. RP09-
FL&U Percentage Calculation
Volumes in Dths

Attachment E
Section II
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Note 1.

Pursuant to Article 30.3 of WIC's Second Revised Volume No. 2 Tariff, WIC's fuel and L&U rates cannot be less than zero. Therefore, as shown at page 1, WIC has deferred to future filings 15,750 Dths of over returned fuel associated with its Piceance lateral so that its Piceance fuel rate is not less than zero. This fuel over collection was due to WIC experiencing lower than anticipated fuel consumption on its Piceance lateral. Hence, WIC has removed 15,750 Dths of fuel from the calculation of the Piceance fuel rate such that the resulting rate is not less than zero. This amount will be deferred to future WIC FL&U filings. WIC will reflect this amount or any portion of this amount in the rate calculations of future filings to the extent that the resulting rate is not less than zero. Any portion of this amount not reflected in a future filing will be deferred to other filings until the full amount of the deferral has been extinguished.

Note 2.

The Kanda Lateral commenced service in December 2007, as such, only 9 months of throughput data was available for the instant filing. Therefore, WIC reflected an annualized Kanda Lateral throughput quantity in its rate calculations i.e. $15,379,979 \div 9 \times 12 = 20,506,639$

Wyoming Interstate Company, Ltd
 Operational Purchases and Sales Report
 Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
 For The Period
 April 2008 through August 2008
 Summary

Docket No. RP08-____-000
 Alternate Case - Attachment E
 Section III
 Schedule No. 1

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount (d)
Operational Sales and other Disposition (Credit) Activity:				
1	Cashout and Other Credit Activity	Schedule No. 2	1,113,348	\$ 8,822,181
2	Operational Sales - Processing Equivalents	Schedule No. 2	-	-
3	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5	-	-
4	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6	452,428	1,444,342
5	Capitalized Line Pack	Schedule No. 7	1,338	7,825
6	Other Gas Cost Adjustments	Schedule No. 7	-	0
7	Total Disposition (Credit) Activity		<u>1,567,106</u>	<u>\$ 10,274,148</u>
 Operational Purchases and other Source (Debit) Activity:				
8	Cashout and Other Debit Activity	Schedule No. 3	(777,948)	\$ (8,103,612)
9	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1		
10	Operational Purchases	Schedule No. 3.1	(859,447)	(5,159,448)
11	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(129,715)	(1,478,357)
12	Subtotal		<u>(1,567,106)</u>	<u>\$ (12,741,417)</u>
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
14	Total Source (Debit) Activity		<u>(1,567,106)</u>	<u>\$ (12,741,417)</u>
15	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linepack (Cost) or Revenue Variance		<u>-</u>	<u>\$ (2,467,269)</u>

Docket No. RP08-880
 Alternate Case - Attachment E
 Section III
 Schedule No. 2

Wyoming Interstate Company, Ltd
 Operational Sales and other Credit Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Imbalance Cash Outs ¹ /			Operational Sales - Processing Equivalents			Total (Col. a + Col d) Dth	Total (Col. b + Col f) Amount Received	Average Price (Col. h / Col g) Dth		
		FERC Account No. 465, 808, 613			FERC Account No. 460-482, 465							
		Dth	Amount Received	Cash Out Price ² /	Processing Revenues Equivalent Dth	3/	Cash Out Index	Processing Revenues				
		(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	
1	April, 2008	230,508	\$ 2,111,506	\$ 9.157				\$ -	230,508	\$ 2,111,506	\$ 9.157	
2	May	70,546	705,845	\$ 10.005				\$ -	70,546	\$ 705,845	\$ 10.005	
3	June	291,950	2,403,782	\$ 8.234				\$ -	291,950	\$ 2,403,782	\$ 8.234	
4	July	238,992	2,067,056	\$ 8.549				\$ -	238,992	\$ 2,067,056	\$ 8.549	
5	August	281,280	1,533,902	\$ 5.454				\$ -	281,280	\$ 1,533,902	\$ 5.454	
6	Total	1,113,346	\$ 8,822,181		0			\$ -	1,113,346	\$ 8,822,181		

1/ OBA imbalance cashouts and Transport imbalance cashouts are broken out on Schedule 2 WP1

2/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

3/ WIC does not have operational sales (processing equivalents)

Docket No. RP08-____-000
 Alternate Case - Attachment E
 Section III
 Schedule No. 3

Wyoming Interstate Company, Ltd
 Operational Purchases and other Debit Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Imbalance Cash Outs 1/ FERC Account No. 485, 888, 813			Fuel & L&U Cashouts FERC Account No. 487			Total		Total		Average Price
		Dth		Amount Paid	Dth		Amount Paid	Cash Out Price	(Col. a + Col d) Dth	(Col. b + Col e) Amount Paid	(Col. h / Col g) Dth	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	April, 2008	(119,979)	(1,051,118)	\$ 8.761	-	-	\$ -	(119,979)	\$ (1,051,118)	\$ 8.761		
2	May	(194,429)	(1,840,596)	\$ 8.438	-	-	\$ -	(194,429)	\$ (1,840,596)	\$ 8.438		
3	June	(52,898)	(432,712)	\$ 8.180	-	-	\$ -	(52,898)	\$ (432,712)	\$ 8.180		
4	July	(221,138)	(1,945,842)	\$ 8.798	-	-	\$ -	(221,138)	(1,945,842)	\$ 8.798		
5	August	(189,502)	(1,033,544)	\$ 5.454	-	-	\$ -	(189,502)	(1,033,544)	\$ 5.454		
6	Total	(777,946)	\$ (8,103,812)		0	\$ -		(777,946)	\$ (8,103,812)			

1/ OBA imbalance cashouts and Transport imbalance cashouts are broken out on Schedule 3 WP1

2/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Docket No. RP08-____-000
 Alternate Case - Attachment E
 Section II
 Schedule No. 3.1

Wyoming Interstate Company, Ltd.
 Operational Purchases and other Debit Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Operational Purchases FERC Account No. 801			Electric Compression Equivalents FERC Account No. 886			Total (Col. a + Col d) Dth	Total (Col. b + Col e) Amount Paid	Average Price (Col. h / Col g) Dth
		Dth	Amount Paid	Cash Out Price	Compression Equivalent Dth	Cash Out Index	Amount Paid			
		(a)	(b)	(c)	(d)	(e)	(f)			
1	April, 2008	-	\$ -	\$ -			\$ -	0	\$ -	\$ -
2	May	-	-	\$ -			\$ -	0	\$ -	\$ -
3	June	(58,099)	(530,840)	\$ 9.133			\$ -	(58,099)	\$ (530,840)	\$ 9.133
4	July	(306,189)	(2,726,874)	\$ 8.906			\$ -	(306,189)	\$ (2,726,874)	\$ 8.906
5	August	(295,159)	(1,901,934)	\$ 8.444			\$ -	(295,159)	\$ (1,901,934)	\$ 8.444
6	Total	<u>(659,447)</u>	<u>\$ (5,159,448)</u>		<u>0</u>		<u>\$ -</u>	<u>(659,447)</u>	<u>\$ (5,159,448)</u>	

1/ WIC does not have electric compression equivalents

Wyoming Interstate Company, LLC
Operational Purchases Detail
For the Period
April 2008 through August 2008

Docket No. RP09-__-000
Alternate Case - Attachment E
Section III
Schedule No. 4

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Volume</u>	<u>Average</u>	<u>Amount</u>
			Dth	Dth	Paid
(a)	(b)	(c)			
1	April, 2008	No Operational Purchases	0		\$ -
			0		\$ -
2	May	No Operational Purchases	0		\$ -
			0		\$ -
3	June	CIMA Energy Ltd	15,000	\$ 9.100	\$ 136,500
		Enserco Energy, Inc.	43,098	\$ 9.145	\$ 394,140
			58,098	\$ 9.133	\$ 530,640
4	July	CIMA Energy Ltd	185,394	\$ 8.696	\$ 1,612,146
		Concord Energy	5,000	\$ 10.700	\$ 53,500
5		Enserco Energy, Inc.	115,795	\$ 9.165	\$ 1,061,228
			306,189	\$ 8.906	\$ 2,726,874
6	August	CIMA Energy Ltd	229,520	\$ 6.496	\$ 1,490,870
		United Energy Trading, Inc.	65,639	\$ 6.262	\$ 411,064
			295,159	\$ 6.444	\$ 1,901,934
		Total	659,447		\$ 5,159,448

Declet No. RP08-____-000
 Alternate Case - Attachment E
 Section III
 Schedule No. 6

Wyoming Interstate Company, Ltd
 Line Pack and Net System Activity
 For the Period
 April 2008 through August 2008

Line No.	Month	Dth	Beginning System Balance	FERC Acct No. 808	FERC Acct No. 808	FERC Acct No. 808	Current System Balance	Ending System Balance	FERC Acct No. 813	Current Activity Amount	Total Activity Amount
			Activity Rec / (Pay)	Line Pack Increase / (Decrease) Dth	System Storage Increase / (Decrease) Dth	Net Shpper Transmission Imbalance Increase / (Decrease) Dth 1/	Activity Increase / (Decrease) Dth	Activity Increase / (Decrease) Dth	Revaluation Activity Amount 2/	(Col. e + Col g)	(Col. h + Col i)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Balance @ April 1, 2008		90,220		0	200,134		290,354	\$8,1000		
1	April, 2008	290,354	57,043	-	(258,072)	(201,029)	89,325	\$8,7430	184,084	(1,757,587)	(1,573,513)
2	May	89,325	(3,312)	-	44,308	40,986	130,321	\$8,4360	(27,244)	346,924	318,680
3	June	130,321	1,221	-	(281,978)	(280,757)	(150,438)	\$8,2270	(27,498)	(2,309,788)	(2,337,286)
4	July	(150,438)	6,549	-	175,454	182,003	31,587	\$8,6370	(61,670)	1,571,960	1,610,281
5	August	31,587	36,295	-	92,777	129,072	160,639	\$5,4540	(100,478)	703,959	603,481
8	Total Activity		97,798		0	(227,511)	(129,715)	\$ 7,8998	\$ (32,815)	\$ (1,446,542)	\$ (1,478,357)

1/ OBA Imbalance cashouts and Transport Imbalance cashouts are broken out on Schedule 5 WP1

2/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Request No. 1000-____-400
Minnesota Game - Attachment E
Section II
Substitute No. 6

**Wyoming Interstate Company, Ltd
Net Profit, L&U and System Liabilities Statement
April 2000 through August 2000**

Line No.	Month	Beginning Balance Rec / (Pay) DB (Pool and L&AU)			Net Pool Current DB Rec / (Pay)			Net Pool Total DB Rec / (Pay)			Net L&AU Current DB Rec / (Pay)			Net L&AU Total DB Rec / (Pay)			PEBC Acct No. 407 Titled Net Pool & L&AU DB Rec / (Pay)	Ending Commodity Balance (Pool and L&AU) DB Rec / (Pay)	Cash Out Index	Revaluation Ability Amount V DB Rec / (Pay)	Current Ability Amount DB Rec / (Pay)	Total Ability Amount DB Rec / (Pay)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	
Balance @ April 1, 2006																						
1	April	205,382			2,252	(29,580)	(16,320)		162,887	8,041	108,720		90,418	475,782	\$8,74300	8	244,332	8	700,466	8	1,034,787	
2	May	475,782			5,000	(18,568)	(13,164)		50,177	5,000	55,946		52,007	590,679	\$8,43000	8	(145,117)	5	800,491	5	354,284	
3	June	590,679			38,000	(38,872)	18,827		73,000	9,870	70,920		50,022	664,381	\$4,22700	8	(117,861)	5	828,894	5	782,203	
4	July	664,381			64,000	(29,497)	64,286		36,946	8,184	42,124		198,332	784,083	\$8,83700	8	388,825	5	818,300	5	1,188,317	
5	August	784,083			53,824	(18,389)	34,228		31,831	8,856	38,987		72,113	837,996	\$6,46400	8	(2,434,914)	5	360,700	5	(2,835,246)	
6	Total Activity				166,136	(58,383)	88,776		338,336	28,830	386,986		482,456		\$ (2,182,756)	5	3,027,500	5	1,444,342			

1/ Revolutioin Activity Amount is the Beginning Cumulative System Balance (Col A) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col B).

Wyoming Interstate Company, Ltd
Other Gas Cost and Capitalized Line Pack
For the Period
April 2008 through August 2008

Docket No. RP09-____-000
 Alternate Case - Attachment E
 Section III
 Schedule No. 7

<u>Line No.</u>	<u>Month</u>	Other Gas	Cash Out	Other Gas	FERC Acct	Capitalized	
		Cost MMBtu	Index	Cost Amount (Col. a * Col.b)	No. 812		
		(a)	(b)	(c)	(d)	(e)	(f)
1	April, 2008	-	\$8.74300	-	-	\$8.7430	-
2	May	-	\$8.43800	-	-	\$8.4380	-
3	June	-	\$8.22700	-	122	\$8.2270	1,004
4	July	-	\$8.63700	-	-	\$8.6370	-
5	August	-	\$5.45400	-	1,214	\$5.4540	6,621
6	Total	—	\$ —	—	1,336	\$ —	7,625

Wyoming Interstate Company, Ltd
Operational Sales and other Credit Activity
For the Period
April 2008 through August 2008

Docket No. RP08-____-008
 Alternate Case - Attachment E
 Section II
 Schedule No. 2 WP1

Line No.	Month	<u>OBA Imbalance Cash Out</u>			<u>Transport Imbalance Cash Out</u>			<u>Total</u> (Col. a + Col d) Dth	<u>Total</u> (Col. b + Col e) Amount Received	<u>Average Price</u> (Col. b / Col g) Dth
		<u>Dth</u>	<u>Amount Received</u>	<u>Cash Out Price</u>	<u>Dth</u>	<u>Amount Received</u>	<u>Cash Out Price</u>			
		(a)	(b)	(c)	(d)	(e)	(f)			
1	April, 2008	219,809	2,017,178	\$ 8.177	10,789	94,328	\$ 8.743	230,598	\$ 2,111,506	\$ 9.157
2	May	61,458	629,161	\$ 10.237	9,088	76,885	\$ 8.438	70,546	\$ 705,846	\$ 10.005
3	June	261,504	2,153,302	\$ 8.234	30,446	250,479	\$ 8.227	291,950	\$ 2,403,781	\$ 8.234
4	July	150,713	1,304,560	\$ 8.856	88,279	762,406	\$ 8.637	238,992	\$ 2,087,056	\$ 8.640
5	August	213,775	1,165,929	\$ 5.454	87,485	368,063	\$ 5.454	281,260	1,533,982	\$ 5.454
6	Total	907,258	\$ 7,270,160		208,087	\$ 1,582,021		1,113,346	\$ 8,822,181	

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
April 2008 through August 2008

Docket No. RP08- -000
 Alternative Case - Attachment E
 Section III
 Schedule No. 3 WP1

Line No.	Month	<u>OBA Imbalance Cash Out</u>			<u>Transport Imbalance Cash Out</u>			<u>Total</u> (Col. a + Col d) Dth	<u>Total</u> (Col. b + Col e) Amount Received	<u>Average Price</u> (Col. h / Col g) Dth
		<u>Dth</u>	<u>Amount Received</u>	<u>Cash Out Price</u>	<u>Dth</u>	<u>Amount Received</u>	<u>Cash Out Price</u>			
		(a)	(b)	(c)	(d)	(e)	(f)			
1	April, 2008	(105,093)	(920,970)	\$ 8.763	(14,886)	(130,148)	\$ 8.743	(119,979)	\$ (1,051,118)	\$ 8.781
2	May	(172,357)	(1,454,353)	\$ 8.438	(22,072)	(186,244)	\$ 8.438	(194,429)	\$ (1,840,597)	\$ 8.438
3	June	(21,168)	(171,669)	\$ 8.110	(31,730)	(281,043)	\$ 8.227	(52,898)	\$ (432,712)	\$ 8.180
4	July	(188,437)	(1,749,573)	\$ 8.817	(22,701)	(186,069)	\$ 8.637	(221,138)	\$ (1,945,842)	\$ 8.798
5	August	(94,769)	(518,870)	\$ 5.454	(94,733)	(518,874)	\$ 5.454	(189,502)	\$ (1,033,544)	\$ 5.454
6	Total	(591,824)	\$ (4,813,435)		(186,122)	\$ (1,280,178)		(777,946)	\$ (8,103,813)	

**Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
April 2008 through August 2008**

Docket No. RP08-__-000
Alternate Case - Attachment E
Section III
Schedule No. 5 WP1

<u>Line No.</u>	<u>Month</u>	<u>OBA Imbalance</u>		<u>Transport Imbalance</u>		<u>Total</u> (Col. a + Col b) <u>Dth</u>
		<u>Dth</u> (a)	<u>Dth</u> (b)	<u>Dth</u> (c)		
1	April, 2008	(257,511)	(581)		(258,072)	
2	May	49,086	(4,778)		44,308	
3	June	(281,987)	9		(281,978)	
4	July	176,119	(665)		175,454	
5	August	87,998	4,779		92,777	
6	Total	(226,285)	(1,216)		(227,511)	

f

Wyoming Interstate Company, Ltd
Docket No. RP09-
FL&U Percentage Calculation
Volumetric Data
(Informational Case)

Attachment F
Section I
Page 1

Line No.	Description (a)	Reference (b)	Total System (c)	Medicine System (d)	Powder River (e)	Medicine Bow (f)	Echo Springs (g)	Pipelines (WIC Medicine) (h)	Pipelines (Other Pipeline) (i)	Kicks (WIC Medicine) (j)	Kicks (Other Pipeline) (k)
Fuel											
1	Compressor Fuel & Usage (Gas Burned)	Page 3	3,069,754	1,578,617	201,446	1,219,812	63,818	4,021	4,021	0	0
2	Fuel Deficiency (Gain)	Page 2	109,454	80,361	71,346	(32,302)	(5,931)	(4,021)	(4,021)	0	0
3	System Throughput (Fuel)		709,251,063	300,852,876	17,940,896	348,745,514	16,026,736	117,212,471	117,212,471	N/A	N/A
L&U											
4	Loss on System	Page 2	1,165,958	506,598	33,070	559,403	0	0	42,225	0	24,663
5	Current Period Volumetric L&U Deficiency (Gain)	Page 2	697,516	303,538	18,870	342,240	0	0	29,280	0	3,589
6	Economic Cost and Revenue Deficiency (Gain)	Page 3	497,255	216,052	14,103	238,572	0	0	18,008	0	10,518
7	Net L&U/Economic Deficiency (Gain) (line 5 + 6)		1,194,771	519,590	32,973	580,812	0	0	47,288	0	14,107
8	System Throughput (L&U) /2		727,098,142	315,917,355	20,622,357	348,846,653	N/A	N/A	26,331,798	N/A	20,506,639
FL&U Percentages											
9	Fuel Retention (line 1 / line 3)		0.43%	0.52%	1.13%	0.35%	0.40%	0.00%	0.00%	0.00%	0.00%
10	Prior Period Fuel Deficiency (line 2 / line 3)		0.02%	0.03%	0.40%	-0.01%	-0.04%	0.00%	0.00%	0.00%	0.00%
11	Total Fuel Percentage (line 9 + line 10)		0.4%	0.55%	1.53%	0.34%	0.36%	0.00%	0.00%	0.00%	0.00%
12	L&U Percentage (line 4 / line 8)		0.16%	0.16%	0.16%	0.16%	0.00%	0.00%	0.16%	0.00%	0.12%
13	Prior Period L&U Volumetric Deficiency (Gain) (line 5 / line 8)		0.10%	0.10%	0.09%	0.10%	0.00%	0.00%	0.11%	0.00%	0.02%
14	Prior Period L&U Economic Deficiency (Gain) (line 6 / line 8)		0.07%	0.07%	0.07%	0.07%	0.00%	0.00%	0.07%	0.00%	0.05%
15	Total L&U Percentage (line 12 + line 13 + line 14)		0.32%	0.32%	0.32%	0.33%	0.00%	0.00%	0.34%	0.00%	0.19%
16	Total FL&U Percentage (line 11 + line 15)		0.77%	0.83%	1.85%	0.67%	0.36%	0.00%	0.34%	0.00%	0.19%
17	Fuel Deferred to Future Filings /1		(15,750)	0	0	0	0	(15,750)	(15,750)	0	0
18	L&U Deferred to Future Filings		0	0	0	0	0	0	0	0	0

Notes:

/1 - Refer to page 4

/2 - Refer to page 4

Attachment P
Section I
Page 2
(Informational Case)

Wyoming Interstate Company, Ltd
Docket No. RP09-
Net Deficiency (Gain) Pool and L&U Calculation
Volumes in Dth

Line No.	Particulars	Reference	Total System	Mainline System	Powder River	Medicine Bow	Echo Springs	Platte River (WIC Mainline)	Platte River (Other Pipeline)	Kansas (WIC Mainline)	Kansas (Other Pipeline)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Pool Retention											
1	Compressor Pool & Usage (Gas Berved)	Page 3	3,069,754	1,578,657	203,446	1,219,812	63,818	4,021	4,021	0	0
2	Total Per Book Customer Pool Retention /1		3,101,763	1,446,125	199,157	1,446,666	62,373	7,442	7,442	0	0
3	Prior Period Customer Pool Retention		125,713	(32,170)	7,057	194,552	(7,376)	(16,350)	(16,350)	0	0
4	Current Period Pool Retention (Line 2 less Line 3)	Page 3	2,976,050	1,498,295	192,100	1,252,114	69,749	23,792	23,792	0	0
5	Net Current Period Pool Retention Deficiency/(Gain) (Line 1 less Line 4)		93,704	80,361	71,346	(32,302)	(5,931)	(19,771)	(19,771)	0	0
L&U Retention											
6	L&U (Loss/Gain)	Page 3	1,165,958	506,398	33,870	559,403	0	0	42,225	0	24,663
7	Total Per Book Customer L&U Retention /2		484,206	216,852	13,148	220,382	0	0	12,750	0	21,074
8	Prior Period Customer L&U Retention		15,764	13,792	(1,052)	3,219	0	0	(195)	0	0
9	Current Period L&U Retention (Line 7 less Line 8)	Page 3	468,442	203,060	14,206	217,163	0	0	12,945	0	21,074
10	Net Current Period L&U Retention Deficiency/(Gain) (Line 6 less Line 9)		697,516	181,358	18,870	342,340	0	0	29,280	0	3,389

Notes:

/1 FERC Authorized Pool Retention Percentage (includes current and prior period)

September 2007 - November 2007	0.47%	0.24%	0.34%	0.49%	0.02%	0.02%		
December 2007 - February 2007	0.58%	0.97%	0.46%	0.24%	0.00%	0.08%	0.00%	0.00%
March 2008 - June 2008	0.62%	0.99%	0.42%	0.41%	0.00%	0.08%	0.00%	0.00%
July 2008 - August 2008	0.48%	0.88%	0.43%	0.35%	0.01%	0.01%	0.00%	0.00%

/2 FERC Authorized L&U Retention Percentage (includes current and prior period)

September 2007 - November 2007	0.21%	0.19%	0.22%	0.00%	0.00%	0.09%		
December 2007 - February 2007	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.15%
March 2008 - June 2008	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.15%
July 2008 - August 2008	0.10%	0.09%	0.09%	0.00%	0.00%	0.09%	0.00%	0.10%

Wyoming Interstate Company, Ltd
Booker No. 1098-
Compressor Pad, Usage, L&U, Profit and LAU Retention and Throughput Volumes
Volumes in Bbls

Line No	Month / Year	Compressor Pad & Usage (Gas Supply) /1					Per Book Compressor Pad Retention /2					L&U Total System	Customer LAU Retention /3				
		Midline System	Powder River	Medicine Bow	Echo Spring	Propane	Midline System	Powder River	Medicine Bow	Echo Spring	Propane		Midline System	Powder River	Medicine Bow	Propane OT /4	Kandi OT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	September 2007	63,890	7,601	82,452	9,089	35	105,331	8,777	71,270	11,191	6,936	68,399	36,183	2,764	43,763	3,273	0
2	October 2007	61,880	7,342	76,687	9,097	36	117,390	9,877	79,067	12,430	7,088	19,364	41,643	3,084	46,393	3,316	0
3	November 2007	124,326	13,486	87,111	9,168	3,454	17,682	9,843	79,745	14,349	7,264	167,721	41,308	3,234	46,351	2,959	0
4	December 2007	137,937	15,078	115,480	9,049	89	146,311	12,293	111,662	9,086	0	141,794	2,610	166	3,017	294	2,316
5	January 2008	175,161	9,356	214,880	8,978	34	146,843	11,907	111,876	9,987	0	156,763	2,666	157	3,016	190	1,666
6	February 2008	185,191	9,926	186,728	8,998	34	123,425	11,384	108,176	5,399	0	142,372	2,343	163	2,918	188	3,628
7	March 2008	126,639	11,611	114,093	1,317	36	127,428	12,249	110,082	6,699	0	45,964	1,644	169	3,176	89	3,616
8	April 2008	123,076	25,978	362,446	4,637	37	127,062	11,847	115,109	2,993	0	110,549	2,640	158	3,092	125	1,811
9	May 2008	127,296	28,396	111,864	598	36	134,606	11,900	113,465	272	0	97,358	2,662	168	3,643	176	1,312
10	June 2008	164,548	23,215	186,878	1,159	96	153,002	11,718	112,066	467	0	82,018	2,688	178	3,812	154	2,563
11	July 2008	190,683	29,429	105,225	628	96	114,155	10,579	119,492	195	1,000	103,187	32,983	1,974	30,143	991	1,261
12	August 2008	142,030	20,328	97,644	1,608	36	105,301	9,766	111,243	261	992	98,463	30,625	1,985	39,077	980	2,908
13	Total	1,576,657	263,446	1,319,812	63,818	4,821	1,498,295	132,408	1,252,114	65,709	23,792	1,165,926	203,064	14,298	217,163	12,945	21,874

Midline System	Powder River	Midline Bow	Echo Spring	Throughput Volumes Pad /5		Throughput Volumes L&U /6									
				Propane (MMbbl)/7	Propane OT /8	Midline System	Powder River	Midline Bow	Propane (OT)/9	Expt (OT)	(g)	(h)	(i)	(j)	(k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(l)	(m)	(n)	(o)	(p)	(q)
14	September 2007	20,391,177	1,497,923	24,360,282	2,996,076	8,643,829	8,645,829	23,872,735	1,516,857	34,343,696	4,884,439	0			
15	October 2007	22,249,797	1,590,636	25,761,463	2,764,731	8,769,349	8,369,345	25,590,369	1,717,762	29,799,874	4,399,529	0			
16	November 2007	22,873,930	1,585,879	25,752,791	3,192,779	9,813,370	9,813,370	25,834,913	1,813,761	25,780,842	3,769,949	0			
17	December 2007	23,963,046	1,536,418	30,181,125	2,354,496	9,798,802	9,798,802	26,083,157	1,652,118	30,181,125	2,915,709	1,672,026			
18	January 2008	26,301,116	1,088,399	10,176,714	1,376,319	9,918,697	9,918,697	26,810,935	1,598,799	30,176,714	1,984,124	1,107,513			
19	February 2008	22,516,886	1,421,792	29,196,957	1,257,874	9,255,174	9,255,174	21,383,876	1,624,999	29,198,957	1,888,819	2,485,781			
20	March 2008	26,152,730	1,531,032	31,877,330	167,648	10,387,867	10,387,867	26,437,992	1,867,135	31,877,649	886,928	2,541,183			
21	April 2008	26,137,013	1,480,777	31,076,386	497,611	10,345,948	10,245,948	26,530,046	1,584,487	31,076,651	1,251,621	1,196,934			
22	May 2008	26,16,183	1,487,888	30,595,617	64,837	10,725,714	10,725,714	26,715,872	1,679,702	30,595,617	1,755,810	864,875			
23	June 2008	26,367,066	1,644,996	30,775,138	125,885	9,466,344	9,666,344	26,932,649	1,773,869	30,277,917	1,539,757	1,451,578			
24	July 2008	29,194,936	1,571,676	30,331,740	51,415	9,996,843	9,996,843	29,952,701	1,995,428	30,331,740	991,822	1,262,554			
25	August 2008	27,689,964	1,413,706	29,194,869	233,833	10,888,938	10,888,938	27,831,560	1,965,505	29,194,869	999,282	2,099,437			
26	Total	360,832,876	17,940,296	346,745,514	16,826,736	117,212,471	117,212,471	315,917,399	30,612,357	348,846,631	36,331,796	15,379,979			

Economic Cost and Revenue Totals:														
Net Pad Cost/Revenue Volumes and Other System Gas Balances and Liquidate (Cust) or Revenue Volumes /7														
\$3,194,335														
Average System Cash Out Price /8														
497,259														

Notes:
 /1 Includes allocation of WIC Cheyenne Pad to WIC's Powder River System and allocation of WIC Laramie and WIC Cheyenne Acid to WIC's Medicine Bow System
 /2 Current period only
 /3 Propane Lateral or Kandi Lateral to WIC Midline
 /4 Propane Lateral or Kandi Lateral to Other Pipelines
 /5 Excludes backward volumes which are not charged fuel
 /6 Includes backward volumes which are charged L&U
 /7 Refer to Attachment P Section III Schedule 1B
 /8 Refer to Attachment P Section D Schedule 5

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Welding Equipment Company, Ltd
Dector No. 8789
PLAU Perchlorate Catalysts
Vulcanizing Agents

The Krasnoyarsk Committee decided to provide services in December 2007, as soon as only 9 months of testing proved their reliability for the nuclear flotilla. Therefore, WTC recorded an unprecedented Krasnoyarsk flotilla.

Wyoming Interstate Company, Ltd
Operational Purchases and Sales Report
Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
For The Period
September 2007 through August 2008
Summary

Docket No. RP09-____-000
 Informational Filing - Attachment F
 Buy/Sell Report - Section II
 Schedule No. 1

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount (d)
	Operational Sales and other Disposition (Credit) Activity:			
1	Cashout and Other Credit Activity	Schedule No. 2	4,727,270	\$ 27,697,876
2	Operational Sales - Processing Equivalents	Schedule No. 2	-	-
3	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5	206,574	1,164,172
4	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6	1,672,461	7,090,053
5	Capitalized Line Pack	Schedule No. 7	195,156	1,195,331
6	Other Gas Cost Adjustments	Schedule No. 7	-	0
7	Total Disposition (Credit) Activity		<u>6,801,461</u>	<u>\$ 37,147,234</u>
	Operational Purchases and other Source (Debit) Activity:			
8	Cashout and Other Debit Activity	Schedule No. 3	(4,543,135)	\$ (25,975,442)
9	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1	-	-
10	Operational Purchases	Schedule No. 3.1	(2,258,326)	(15,309,186)
11	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	-
12	Subtotal		<u>(6,801,461)</u>	<u>\$ (41,284,628)</u>
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
14	Total Source (Debit) Activity		<u>(6,801,461)</u>	<u>\$ (41,284,628)</u>
	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linpack (Cost) or Revenue Variance			
15			<u>-</u>	<u>\$ (4,137,384)</u>

Wyoming Interstate Company, Ltd
 Operational Sales and other Credit Activity
 For the Period
 September 2007 through August 2008

Docket No. RP08-____-008
 Informational Filing - Attachment F
 Buy/Sell Report - Section II
 Schedule No. 2

Line No.	Month	Imbalance Cash Outs 1/ FERC Account No. 485, 806, 813			Operational Sales - Processing Equivalents FERC Account No. 488-492, 486			Total		Total	
		Dth	Amount Received	Cash Out Price 2/	Processing Revenues Equivalent Dth 3/	Cash Out Index	Processing Revenue	(Col. a + Col d) Dth	(Col. b + Col f) Amount Received	(Col. g)	Average Price (Col. h / Col g) Dth
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	September 2007	442,196	\$ 470,750	\$ 1.065			\$ -	442,196	\$ 470,750	\$ -	1.065
2	October	134,027	\$ 374,471	\$ 2.794			\$ -	134,027	\$ 374,471	\$ -	2.794
3	November	1,031,569	\$ 3,305,753	\$ 3.292			\$ -	1,031,569	\$ 3,305,753	\$ -	3.292
4	December	327,178	\$ 1,982,149	\$ 6.058			\$ -	327,178	\$ 1,982,149	\$ -	6.058
5	January 2008	1,139,524	\$ 8,424,356	\$ 7.393			\$ -	1,139,524	\$ 8,424,356	\$ -	7.393
6	February	337,841	\$ 2,584,007	\$ 7.853			\$ -	337,841	\$ 2,584,007	\$ -	7.853
7	March	201,801	\$ 1,844,011	\$ 8.147			\$ -	201,801	\$ 1,844,011	\$ -	8.147
8	April	230,598	\$ 2,111,508	\$ 9.157			\$ -	230,598	\$ 2,111,508	\$ -	9.157
9	May	70,546	\$ 705,845	\$ 10.005			\$ -	70,546	\$ 705,845	\$ -	10.005
10	June	281,950	\$ 2,403,782	\$ 8.234			\$ -	281,950	\$ 2,403,782	\$ -	8.234
11	July	238,992	\$ 2,087,056	\$ 8.849			\$ -	238,992	\$ 2,087,056	\$ -	8.849
12	August	281,260	\$ 1,533,992	\$ 5.454			\$ -	281,260	\$ 1,533,992	\$ -	5.454
13	Total	4,727,270	\$ 27,697,678		0		\$ -	4,727,270	\$ 27,697,678		

1/ OBA Imbalance cashouts and Transportation imbalance cashouts are broken out on Schedule 2 WP1

2/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

3/ WRC does not have operational sales (processing equivalents)

**Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
September 2007 through August 2008**

Docket No. RP09-____-000
Informational Filing - Attachment F
Buy/Sell Report - Section II
Schedule No. 3

Line No.	Month	Imbalance Cash Outs 1/ FERC Account No. 406, 806, 813			Fuel & IMA Cashouts FERC Account No. 407			Total		Total		Average Price
		Dth	Amount Paid	Cash Out Price 2/	Dth	Amount Paid	Cash Out Price	(Col. e + Col. d) Dth	(Col. b + Col. e) Amount Paid	(Col. h / Col. g) Dth	(i)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	September 2007	(20,491)	(21,577)	\$ 1.053	-	-	\$ -	(20,491)	\$ (21,577)	\$ -	1.053	
2	October	(32,418)	(90,576)	\$ 2.794	-	-	\$ -	(32,418)	\$ (90,576)	\$ -	2.794	
3	November	(1,133,723)	(4,769,118)	\$ 4.207	-	-	\$ -	(1,133,723)	\$ (4,769,118)	\$ -	4.207	
4	December	(957,441)	(6,010,128)	\$ 6.277	(1,021,799)	(4,469,344)	\$ 4.374	(1,978,240)	\$ (10,478,472)	\$ -	5.295	
5	January 2008	(420,984)	(3,089,885)	\$ 7.292	-	-	\$ -	(420,984)	\$ (3,089,885)	\$ -	7.292	
6	February	(20,891)	(159,152)	\$ 7.618	-	-	\$ -	(20,891)	\$ (159,152)	\$ -	7.618	
7	March	(157,432)	(1,282,049)	\$ 8.144	-	-	\$ -	(157,432)	\$ (1,282,049)	\$ -	8.144	
8	April	(119,979)	(1,061,118)	\$ 8.761	-	-	\$ -	(119,979)	\$ (1,061,118)	\$ -	8.761	
9	May	(194,429)	(1,640,596)	\$ 8.438	-	-	\$ -	(194,429)	\$ (1,640,596)	\$ -	8.438	
10	June	(52,896)	(432,712)	\$ 8.180	-	-	\$ -	(52,896)	\$ (432,712)	\$ -	8.180	
11	July	(221,138)	(1,945,842)	\$ 8.798	-	-	\$ -	(221,138)	\$ (1,945,842)	\$ -	8.798	
12	August	(189,502)	(1,033,544)	\$ 5.454	-	-	\$ -	(189,502)	\$ (1,033,544)	\$ -	5.454	
13	Total	(3,521,336)	\$ (21,506,098)		(1,021,799)	\$ (4,469,344)		(4,543,136)	\$ (25,975,442)			

1/ OBA imbalance cashouts and Transportation imbalance cashouts are broken out on Schedule 3 WP1

2/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
September 2007 through August 2008

Docket No. RP08-____-000
Informational Filing - Attachment F
Buy/Bill Report - Section II
Schedule No. 3.1

Line No.	Month	Operational Purchases FERC Account No. 801			Electric Compression Equivalents FERC Account No. 806			Total		Total		Average Price (Col. h / Col. g) Dth
		Dth	Amount Paid	Cash Out Price	Compression Equivalent Dth	1/	Cash Out Index	Amount Paid	(Col. a + Col. d) Dth	(Col. b + Col. e) Amount Paid	(Col. h)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	September 2007	(150,000)	\$ (343,500)	\$ 2.290				\$ -	(150,000)	\$ (343,500)	\$ 2.290	
2	October	-	\$ -	\$ -				\$ -	0	\$ -	\$ -	
3	November	(14,079)	\$ (86,183)	\$ 6.120				\$ -	(14,079)	\$ (86,183)	\$ 6.120	
4	December	(354,767)	\$ (1,982,438)	\$ 5.588				\$ -	(354,767)	\$ (1,982,438)	\$ 5.588	
5	January 2008	(558,862)	\$ (3,815,337)	\$ 6.829				\$ -	(558,862)	\$ (3,815,337)	\$ 6.829	
6	February	(366,938)	\$ (2,680,875)	\$ 7.306				\$ -	(366,938)	\$ (2,680,875)	\$ 7.306	
7	March	(154,433)	\$ (1,241,424)	\$ 8.039				\$ -	(154,433)	\$ (1,241,424)	\$ 8.039	
8	April	-	\$ -	\$ -				\$ -	0	\$ -	\$ -	
9	May	-	\$ -	\$ -				\$ -	0	\$ -	\$ -	
10	June	(58,098)	\$ (530,640)	\$ 9.133				\$ -	(58,098)	\$ (530,640)	\$ 9.133	
11	July	(306,189)	\$ (2,726,874)	\$ 8.906				\$ -	(306,189)	\$ (2,726,874)	\$ 8.906	
12	August	(295,159)	\$ (1,901,934)	\$ 6.444				\$ -	(295,159)	\$ (1,901,934)	\$ 6.444	
13	Total	<u>(2,258,326)</u>	\$ <u>(15,309,186)</u>		<u>0</u>			\$ -	<u>(2,258,326)</u>	\$ <u>(15,309,186)</u>		

1/ WIC does not have electric compression equivalents

**Wyoming Interstate Company, LLC
Operational Purchases Detail
For the Period
April 2008 through August 2008**

Docket No. RP08-__-000
Informational Filing - Attachment F
Buy/Sell Report - Section II
Schedule No. 4

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Volume</u>	<u>Average</u>	<u>Amount</u>
			Dth	Unit Price Dth	Paid
(1)	(2)	(3)			
1	September, 2007	Anadarko Energy Services Co.	150,000 150,000	\$ 2.290 \$ 2.290	\$ 343,500 \$ 343,500
2	October	No Operational Purchases	0 0		\$ - \$ -
3	November	Anadarko Energy Services Co.	14,079 14,079	\$ 6.120 \$ 6.120	\$ 86,163 \$ 86,163
4	December	Anadarko Energy Services Co. BP Energy Company Concord Energy LLC Enserco Energy, Inc.	208,430 24,328 56,584 65,447 <hr/> 354,767	\$ 5.573 \$ 5.585 \$ 5.455 \$ 5.758 \$ 5.588	\$ 1,161,648 \$ 135,380 \$ 308,560 \$ 376,850 <hr/> \$ 1,982,438
5	January, 2008	Anadarko Energy Services Co. Enserco Energy, Inc. United Energy Trading, LLC	269,607 134,318 154,737 <hr/> 558,682	\$ 6.710 \$ 7.852 \$ 6.150 \$ 6.829	\$ 1,809,066 \$ 1,054,638 \$ 951,633 <hr/> \$ 3,815,337
6	February	Anadarko Energy Services Co. Enserco Energy, Inc.	221,953 144,985 <hr/> 366,938	\$ 7.415 \$ 7.140 \$ 7.308	\$ 1,645,682 \$ 1,035,193 <hr/> \$ 2,680,875
7	March	Enserco Energy, Inc.	46,854	\$ 7.717	\$ 361,594

**Wyoming Interstate Company, LLC
Operational Purchases Detail
For the Period
April 2008 through August 2008**

Docket No. RP09-____-000
Informational Filing - Attachment F
Buy/Sell Report - Section II
Schedule No. 4

		United Energy Trading, LLC	<u>107,579</u>	\$ 8.178	<u>\$ 879,830</u>
			<u>154,433</u>	\$ 8.039	<u>\$ 1,241,424</u>
8	April	No Operational Purchases	<u>0</u>	\$ <u>-</u>	<u>\$ -</u>
			<u>0</u>	\$ <u>-</u>	<u>\$ -</u>
9	May	No Operational Purchases	<u>0</u>	\$ <u>-</u>	<u>\$ -</u>
			<u>0</u>	\$ <u>-</u>	<u>\$ -</u>
10	June	CIMA Energy Ltd	<u>15,000</u>	\$ 9.100	<u>\$ 136,500</u>
		Enserco Energy, Inc.	<u>43,099</u>	\$ 9.145	<u>\$ 394,140</u>
			<u>58,099</u>	\$ 9.133	<u>\$ 530,640</u>
11	July	CIMA Energy Ltd	<u>185,394</u>	\$ 8.698	<u>\$ 1,612,146</u>
		Concord Energy	<u>5,000</u>	\$ 10.700	<u>\$ 53,500</u>
		Enserco Energy, Inc.	<u>115,795</u>	\$ 9.165	<u>\$ 1,081,228</u>
			<u>306,189</u>	\$ 8.908	<u>\$ 2,726,874</u>
12	August	CIMA Energy Ltd	<u>229,520</u>	\$ 6.496	<u>\$ 1,490,870</u>
		United Energy Trading, Inc.	<u>65,639</u>	\$ 6.262	<u>\$ 411,064</u>
			<u>295,159</u>	\$ 6.444	<u>\$ 1,901,934</u>
13	Total		<u><u>2,258,326</u></u>		<u><u>\$ 15,309,186</u></u>

Docket No. RP98-____-000
 Informational Filing - Attachment P
 Biennial Report - Section II
 Schedule No. 5

Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
September 2007 through August 2008

Line No.	Month	Dth	Beginning	FERC Acct	FERC Acct	Current	Ending	FERC Acct	Current	Total
			Cumulative System Balance	No. 806 Line Pack Increase / (Decrease)	No. 806 System Storage Increase / (Decrease)	Transmission Imbalance Increase / (Decrease)	System Balance	Cumulative System Balance	No. 812 Revaluation Activity Amount ²	Activity Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Balance @ September 1, 2007		150,000	0	(142,796)		16,200	\$3,2340		
1	September 2007	16,900	(2,236)	-	(187,296)	(180,536)	(172,635)	\$1,0530	(36,850)	(199,580)
2	October	(172,636)	23,421	-	30,044	53,465	(119,170)	\$2,7940	(300,658)	149,381
3	November	(119,170)	(1,857)	-	89,700	88,033	(31,137)	\$3,8540	(128,320)	339,279
4	December	(31,137)	(44,080)	-	718,826	872,565	841,428	\$5,9640	(65,666)	4,011,178
5	January 2008	841,428	(108,213)	-	(220,778)	(328,989)	312,439	\$7,2290	811,408	(2,378,261)
6	February	312,439	173,121	-	(232,917)	(59,796)	282,643	\$7,8200	122,164	(455,646)
7	March	282,643	(108,841)	-	210,367	100,546	363,189	\$8,1090	123,542	815,328
8	April	363,189	57,043	-	(259,072)	(201,028)	162,160	\$8,7430	229,922	(1,757,897)
9	May	162,160	(3,312)	-	44,308	40,996	163,158	\$8,4380	(46,408)	345,924
10	June	163,158	1,221	-	(261,878)	(280,757)	(87,801)	\$8,2270	(40,756)	(2,309,788)
11	July	(87,801)	6,549	-	175,454	182,003	84,402	\$8,6370	(36,916)	1,571,980
12	August	84,402	36,295	-	82,777	129,072	223,474	\$5,4640	(300,482)	703,959
13	Total		28,321	0	178,253	206,574		\$ 6,3435	\$ 326,035	\$ 836,137
										\$ 1,164,172

1/ OBA Imbalance and Transportation Imbalance are broken out on Schedule 5 WP1

2/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Docket No. RP08-____-000
 Interim Filings - Attachment I
 Biennial Report - Section I
 Schedule 6

Wyoming Interstate Company, Llc
 Net Fuel, LAU and System Unreceipt Maintenance Adjustment
 September 2007 Through August 2008

Line No.	Month	Beginning Balance Due / (Pay)			Net Fuel			Net LAU			Net LAU			FERC Audit No. 607			Ending Cumulative Balance Due / (Pay)			Revaluation Activity Amount Due / (Pay)			Current Activity Amount Due / (Pay)			Total Activity Amount Due / (Pay)		
		Net Fuel Current Due		Net Fuel Total Due	Net Fuel Due Rec / (Pay)	Net LAU Current Due		Net LAU Total Due	Net LAU Due Rec / (Pay)	Net LAU Current Due		Net LAU Total Due	Net LAU Due Rec / (Pay)	Total Net Fuel & LAU Due Rec / (Pay)	Cash Out Index	Total Net Fuel & LAU Due Rec / (Pay)	Cash Out Index	Revaluation Activity Amount Due / (Pay)		Current Activity Amount Due Rec / (Pay)		Total Activity Amount Due Rec / (Pay)		Total Activity Amount Due Rec / (Pay)				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
Balances @ September 1, 2007																												
1	September 2007	\$ (95,112)			\$ (46,306)		\$ 14,805		\$ (32,260)		\$ (27,887)		\$ (22,213)		\$ (46,780)		\$ (95,112)		\$ (95,112)		\$ 62,294		\$ 1,866,889		\$ (96,526)		\$ 1,866,354	
2	October	\$ 697,282			\$ (71,934)		\$ 15,788		\$ (56,978)		\$ (75,300)		\$ (21,631)		\$ (86,767)		\$ (166,074)		\$ (167,262)		\$ 21,059		\$ (1,730,208)		\$ (433,277)		\$ (2,163,485)	
3	November	\$ (1,162,396)			\$ 8,078		\$ 16,289		\$ 24,337		\$ 12,818		\$ (23,822)		\$ (10,208)		\$ 14,121		\$ (1,136,226)		\$ 33,954		\$ (1,221,487)		\$ 54,481		\$ (1,167,038)	
4	December	\$ (1,136,226)			\$ 38,060		\$ 41,811		\$ 61,801		\$ 132,683		\$ 807,146		\$ 1,381,100		\$ 1,162,708		\$ 24,484		\$ 65,894		\$ (2,481,986)		\$ 6,884,388		\$ 4,532,741	
5	January 2008	\$ 24,484			\$ 38,644		\$ (16,226)		\$ 12,318		\$ 148,573		\$ 8,830		\$ 186,482		\$ 167,718		\$ 182,302		\$ 37,228		\$ 3,3872		\$ 1,212,433		\$ 1,243,408	
6	February	\$ 162,302			\$ (16,838)		\$ (20,378)		\$ (28,318)		\$ 133,227		\$ 5,420		\$ 138,780		\$ 132,432		\$ 284,804		\$ 87,620		\$ 78,181		\$ 780,532		\$ 866,683	
7	March	\$ 204,634			\$ (19,916)		\$ (20,843)		\$ (31,498)		\$ 36,889		\$ 8,895		\$ 42,140		\$ 16,288		\$ 304,923		\$ 98,109		\$ 144,878		\$ 93,434		\$ 227,919	
8	April	\$ 304,933			\$ 2,352		\$ (26,886)		\$ (14,328)		\$ 162,887		\$ 8,041		\$ 106,720		\$ 88,416		\$ 306,333		\$ 86,740		\$ 192,321		\$ 780,496		\$ 963,778	
9	May	\$ 306,333			\$ 5,095		\$ (16,886)		\$ (13,163)		\$ 80,161		\$ 8,898		\$ 88,988		\$ 82,867		\$ 478,220		\$ 88,430		\$ (126,577)		\$ 698,491		\$ 578,924	
10	June	\$ 478,228			\$ 38,000		\$ (29,072)		\$ 19,927		\$ 73,986		\$ 8,870		\$ 78,805		\$ 88,882		\$ 577,982		\$ 88,227		\$ (100,884)		\$ 820,984		\$ 718,180	
11	July	\$ 877,932			\$ 94,095		\$ (29,467)		\$ 64,298		\$ 35,840		\$ 8,184		\$ 42,124		\$ 108,332		\$ 604,234		\$ 88,577		\$ 238,948		\$ 910,388		\$ 1,135,329	
12	August	\$ 984,334			\$ 53,924		\$ (19,398)		\$ 34,228		\$ 33,331		\$ 8,898		\$ 38,387		\$ 73,115		\$ 767,349		\$ 98,454		\$ (2,177,817)		\$ 386,788		\$ (1,779,148)	
13	Total				\$ 88,883		\$ (71,378)		\$ 28,584		\$ 888,138		\$ 844,747		\$ 1,841,877		\$ 1,872,481		\$ (3,882,486)		\$ 12,172,382		\$ 7,686,683					

V Revaluation Activity Amount is the Beginning Cumulative System Balance Due (Col. 6) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col. 5).

Wyoming Interstate Company, Llc
Other Gas Cost and Capitalized Line Pack
For the Period
September 2007 through August 2008

Docket No. RP08-____-000
Informational Filing - Attachment F
Buy/Sell Report - Section II
Schedule No. 7

<u>Line No.</u>	<u>Month</u>	Other Gas	Cash Out	Other Gas	FERC Acct	Cash Out	Capitalized
		Cost MMBtu	Index	Cost Amount (Col. a * Col.b)	No. 812 Capitalized Line Pack Dth	Index	Line Pack Amount (Col. d * Col.e)
		(a)	(b)	(c)	(d)	(e)	(f)
1	September 2007	-	\$1.05300	-	-	\$1.0530	-
2	October	-	\$2.79400	-	-	\$2.7940	-
3	November	-	\$3.85400	-	14,079	\$6.1950	87,219
4	December	-	\$5.96400	-	159,640	\$5.9640	952,093
5	January 2008	-	\$7.22900	-	12,399	\$7.2290	89,632
6	February	-	\$7.62000	-	7,552	\$7.6200	57,548
7	March	-	\$8.10900	-	150	\$8.1090	1,216
8	April	-	\$8.74300	-	-	\$8.7430	-
9	May	-	\$8.43800	-	-	\$8.4380	-
10	June	-	\$8.22700	-	122	\$8.2270	1,004
11	July	-	\$8.63700	-	-	\$8.6370	-
12	August	-	\$5.45400	-	1,214	\$5.4540	6,621
13	Total	-----	\$ -----	-----	185,156	\$ -----	\$ 1,195,331

Wyoming Interstate Company, Ltd
Operational Sales and other Credit Activity
For the Period
September 2007 through August 2008

Docket No. RP08-____-000
Informational Filing - Attachment F
BuySell Report - Section II
Schedule No. 2 WP1

Line No.	Month	OBA Imbalance Cash Outs			Transport Imbalance Cash Outs			Total (Col. a + Col. d) Dth	Total (Col. b + Col. e) Amount Received	Average Price (Col. h / Col. g) Dth
		Dth	Amount Received	Cash Out Price	Dth	Amount Received	Cash Out Price			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	September, 2007	303,700	324,913	\$ 1.070	138,496	145,836	\$ 1.053	442,196	\$ 470,750	\$ 1.065
2	October	82,247	229,798	\$ 2.794	51,780	144,673	\$ 2.794	134,027	\$ 374,471	\$ 2.794
3	November	362,251	1,384,561	\$ 3.831	879,308	2,011,182	\$ 2.981	1,031,559	\$ 3,395,753	\$ 3.292
4	December	313,829	1,803,263	\$ 6.063	13,247	78,886	\$ 5.955	327,178	\$ 1,982,149	\$ 6.058
5	January, 2008	1,114,031	8,240,067	\$ 7.307	25,493	184,289	\$ 7.229	1,139,524	\$ 8,424,356	\$ 7.303
6	February	274,953	2,112,405	\$ 7.683	62,688	471,602	\$ 7.523	337,641	\$ 2,584,007	\$ 7.653
7	March	184,381	1,302,580	\$ 8.150	17,440	141,421	\$ 8.109	201,801	\$ 1,644,011	\$ 8.147
8	April	219,809	2,017,178	\$ 8.177	10,789	94,328	\$ 8.743	230,598	\$ 2,111,806	\$ 9.157
9	May	81,458	629,181	\$ 10.237	9,068	78,685	\$ 8.438	70,546	\$ 705,845	\$ 10.005
10	June	281,504	2,153,302	\$ 8.234	30,446	260,479	\$ 8.227	291,950	\$ 2,403,782	\$ 8.234
11	July	150,713	1,304,580	\$ 8.856	88,279	782,486	\$ 8.837	238,992	\$ 2,067,056	\$ 8.849
12	August	213,775	1,185,929	\$ 5.454	67,485	368,063	\$ 5.454	281,260	\$ 1,533,982	\$ 5.454
13	Total	3,532,731	\$ 22,987,757		1,194,539	\$ 4,729,921		4,727,270	\$ 27,897,578	

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
September 2007 through August 2008

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Buy/Sell Report - Section II
 Schedule No. 3 WP1

Line No.	Month	OBA Imbalance Cash Outs			Transport Imbalance Cash Outs			Total (Col. a + Col. d) Dth	Total (Col. b + Col. e) Amount Received	Average Price (Col. h / Col. g) Dth
		Dth	Amount Received	Cash Out Price	Dth	Amount Received	Cash Out Price			
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	September, 2007	(2,791)	(2,839)	\$ 1.053	(17,700)	(18,638)	\$ 1.053	(20,491)	\$ (21,577)	\$ 1.053
2	October	(21,812)	(60,384)	\$ 2.794	(10,806)	(30,192)	\$ 2.794	(32,418)	\$ (90,576)	\$ 2.794
3	November	(1,126,825)	(4,742,818)	\$ 4.209	(6,798)	(26,199)	\$ 3.854	(1,133,723)	\$ (4,769,118)	\$ 4.207
4	December	(945,841)	(5,940,946)	\$ 6.281	(11,800)	(89,182)	\$ 5.984	(957,441)	\$ (6,010,128)	\$ 6.277
5	January, 2008	(403,845)	(2,945,915)	\$ 7.296	(17,149)	(123,970)	\$ 7.229	(420,994)	\$ (3,089,885)	\$ 7.282
6	February	(19,184)	(148,145)	\$ 7.618	(1,707)	(13,007)	\$ 7.620	(20,891)	\$ (159,152)	\$ 7.618
7	March	(143,687)	(1,169,780)	\$ 8.147	(13,845)	(112,289)	\$ 8.108	(157,432)	\$ (1,282,049)	\$ 8.144
8	April	(105,063)	(920,970)	\$ 8.783	(14,886)	(130,148)	\$ 8.743	(118,879)	\$ (1,061,118)	\$ 8.781
9	May	(172,357)	(1,454,353)	\$ 8.438	(22,072)	(186,244)	\$ 8.438	(194,429)	\$ (1,840,566)	\$ 8.438
10	June	(21,188)	(171,669)	\$ 8.110	(31,730)	(261,043)	\$ 8.227	(52,896)	\$ (432,712)	\$ 8.180
11	July	(198,437)	(1,749,573)	\$ 8.817	(22,701)	(196,069)	\$ 8.637	(221,138)	\$ (1,945,842)	\$ 8.798
12	August	(94,769)	(516,870)	\$ 5.454	(94,733)	(516,874)	\$ 5.454	(189,502)	\$ (1,033,544)	\$ 5.454
13	Total	<u>(3,255,809)</u>	<u>\$ (19,822,482)</u>		<u>(265,727)</u>	<u>\$ (1,683,635)</u>		<u>(3,521,336)</u>	<u>\$ (21,506,098)</u>	

**Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
September 2007 through August 2008**

Docket No. RP09-____-000
Informational Filing - Attachment F
Buy/Sell Report - Section II
Schedule No. 5 WP1

<u>Line No.</u>	<u>Month</u>	<u>OBA Imbalance</u>	<u>Transport Imbalance</u>	<u>Total</u>
		<u>Dth</u>	<u>Dth</u>	<u>(Col. a + Col b)</u> <u>Dth</u>
		(a)	(b)	(c)
1	September, 2007	(186,629)	(670)	(187,299)
2	October	(539,575)	569,619	30,044
3	November	657,388	(567,888)	89,700
4	December	715,970	855	716,825
5	January, 2008	(273,637)	52,861	(220,776)
6	February	(178,351)	(54,568)	(232,917)
7	March	210,387		210,387
8	April	(257,511)	(561)	(258,072)
9	May	49,086	(4,778)	44,308
10	June	(281,987)	9	(281,978)
11	July	176,119	(665)	175,454
12	August	87,998	4,779	92,777
13	Total	179,258	(1,005)	178,253

Wyoming Interstate Company, Ltd
 Operational Purchases and Sales Report
 Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
 For The Period
 September 2007 through August 2008
 Summary
SHIPPER RELATED IMBALANCE ONLY

Docket No. RP09-____-000
 Informational Filing - Attachment F
 Allocation - Section III
 Schedule No. 1A

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount (d)
1	Operational Sales and other Disposition (Credit) Activity:			
2	Cashout and Other Credit Activity	Schedule No. 2A	4,513,447	\$ 27,242,384
3	Operational Sales - Processing Equivalents	Schedule No. 2A	-	-
4	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5A	133,658	413,802
5	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6A	-	-
6	Capitalized Line Pack	Schedule No. 7	-	-
7	Other Gas Cost Adjustments	Schedule No. 7	-	0
	Total Disposition (Credit) Activity		4,647,405	\$ 27,655,986
8	Operational Purchases and other Source (Debit) Activity:			
9	Cashout and Other Debit Activity	Schedule No. 3A	(3,297,182)	\$ (19,648,991)
10	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1A	-	-
11	Operational Purchases	Schedule No. 3.1A	(1,350,223)	(8,990,036)
12	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5A	-	-
	Subtotal		(4,647,405)	\$ (28,639,027)
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6A	-	\$ -
14	Total Source (Debit) Activity		(4,647,405)	\$ (28,639,027)
15	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linepack (Cost) or Revenue Variance		-	\$ (983,081)

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total .

Wyoming Interstate Company, Ltd
 Operational Purchases and Sales Report
 Value of Fuel, Linepack, System Storage and Gas Balance Adjustments
 For The Period
 September 2007 through August 2008
 Summary
FUEL RELATED IMBALANCE ONLY

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section III
 Schedule No. 1B

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount (d)
	Operational Sales and other Disposition (Credit) Activity:			
1	Cashout and Other Credit Activity	Schedule No. 2B	213,823	\$ 455,314
2	Operational Sales - Processing Equivalents	Schedule No. 2B	-	-
3	Line Pack, System Storage Net System Balance Activity - Net Credit	Schedule No. 5B	72,616	750,568
4	Net Fuel & L&U Retention Under Recovery from Shippers	Schedule No. 6B	1,872,461	7,090,053
5	Capitalized Line Pack	Schedule No. 7	195,156	1,195,331
6	Other Gas Cost Adjustments	Schedule No. 7	-	0
7	Total Disposition (Credit) Activity		<u>2,154,056</u>	<u>\$ 9,491,268</u>
	Operational Purchases and other Source (Debit) Activity:			
8	Cashout and Other Debit Activity	Schedule No. 3B	(1,245,953)	\$ (6,326,451)
9	Operational Purchases - Electric Compression Equivalents	Schedule No. 3.1B	-	-
10	Operational Purchases	Schedule No. 3.1B	(808,103)	(6,310,149)
11	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5B	-	-
12	Subtotal		<u>(2,154,056)</u>	<u>\$ (12,645,601)</u>
13	Net Fuel & L&U Retention Over Recovery from Shippers	Schedule No. 6B	-	\$ -
14	Total Source (Debit) Activity		<u>(2,154,056)</u>	<u>\$ (12,645,601)</u>
15	Net Fuel Cost/Revenue Variance and Other System Gas Balance and Linepack (Cost) or Revenue Variance		<u>-</u>	<u>\$ (3,154,335)</u>

Schedules B show Fuel Related Imbalance only. The Allocation
to shippers is shown on schedule 8. Schedules B are the
difference between the total and Schedules A.

Wyoming Interstate Company, Ltd
 Operational Sales and other Credit Activity
 For the Period
 September 2007 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section B
 Schedule No. 2A

Line No.	Month	Imbalance Cash Outs FERC Account No. 486, 886, 813			Operational Sales - Processing Equivalents FERC Account No. 480-082, 486			Total	Total	Average Price (Col. h / Col. g) Dth
		Dth (a)	Amount Received Sch 2 (2)	Cash Out Price 1/ Sch 2 (3)	Processing Revenues Equivalent Dth Sch 8 p2 (9)	Cash Out Index Sch 2 (5)	Processing Revenues (f)	(Col. a + Col. d) Dth (g)	(Col. b + Col. f) Amount Received (Col. 2 + Col. 6)	
1	September 2007	360,026	\$ 363,274	\$ 1.065	0	\$ -	-	360,026	\$ 363,274	\$ 1.065
2	October	2,374	\$ 6,633	\$ 2.794	0	\$ -	-	2,374	\$ 6,633	\$ 2.794
3	November	1,031,559	\$ 3,396,783	\$ 3.292	0	\$ -	-	1,031,559	\$ 3,396,783	\$ 3.292
4	December	327,178	\$ 1,982,149	\$ 6.058	0	\$ -	-	327,178	\$ 1,982,149	\$ 6.058
5	January 2008	1,138,524	\$ 8,424,366	\$ 7.393	0	\$ -	-	1,138,524	\$ 8,424,366	\$ 7.393
6	February	337,541	\$ 2,584,007	\$ 7.653	0	\$ -	-	337,541	\$ 2,584,007	\$ 7.653
7	March	201,801	\$ 1,844,011	\$ 8.147	0	\$ -	-	201,801	\$ 1,844,011	\$ 8.147
8	April	230,598	\$ 2,111,506	\$ 9.157	0	\$ -	-	230,598	\$ 2,111,506	\$ 9.157
9	May	70,546	\$ 705,845	\$ 10.006	0	\$ -	-	70,546	\$ 705,845	\$ 10.006
10	June	291,960	\$ 2,403,782	\$ 8.234	0	\$ -	-	291,960	\$ 2,403,782	\$ 8.234
11	July	238,982	\$ 2,087,066	\$ 8.649	0	\$ -	-	238,982	\$ 2,087,066	\$ 8.649
12	August	281,280	\$ 1,533,992	\$ 5.454	0	\$ -	-	281,280	\$ 1,533,992	\$ 5.454
13	Total	4,513,447	\$ 27,242,384		0	\$ -	-	4,513,447	\$ 27,242,384	

1/ May include contract cash out price per DGA contract terms. Shipper cash-out does not include penalty component.

2/ WIC does not have operational sales (processing equivalent).

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total.

Docket No. RP08-____-980
 Informational Filing - Attachment F
 Allocation - Section III
 Schedule No. 2B

Wyoming Interstate Company, Ltd
 Operational Sales and other Credit Activity
 For the Period
 September 2007 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Imbalance Cash Out			Operational Sales - Processing Equivalents			Total (Col. a + Col. d) Dth (Col. 1 + Col. 4)	Total (Col. b + Col. f) Amount Received (Col. 2 + Col. 6)	Average Price (Col. h / Col. g) Dth (Col. 8 / Col. 7)
		Dth (a)	Amount Received (b)	Cash Out Price 1/ (c)	Processing Revenue Equivalent Dth (d)	Cash Out Index (e)	Processing Revenues (f)			
1	September 2007	82,170	\$ 87,476	\$ 1.085	0	\$ -	-	82,170	\$ 87,476	\$ 1.085
2	October	131,653	\$ 367,638	\$ 2.794	0	\$ -	-	131,653	\$ 367,638	\$ 2.794
3	November	0	\$ -	\$ 3.282	0	\$ -	-	0	\$ -	\$ -
4	December	0	\$ -	\$ 6.058	0	\$ -	-	0	\$ -	\$ -
5	January 2008	0	\$ -	\$ 7,393	0	\$ -	-	0	\$ -	\$ -
6	February	0	\$ -	\$ 7,653	0	\$ -	-	0	\$ -	\$ -
7	March	0	\$ -	\$ 8,147	0	\$ -	-	0	\$ -	\$ -
8	April	0	\$ -	\$ 9,157	0	\$ -	-	0	\$ -	\$ -
9	May	0	\$ -	\$ 10,005	0	\$ -	-	0	\$ -	\$ -
10	June	0	\$ -	\$ 8,234	0	\$ -	-	0	\$ -	\$ -
11	July	0	\$ -	\$ 8,640	0	\$ -	-	0	\$ -	\$ -
12	August	0	\$ -	\$ 5,454	0	\$ -	-	0	\$ -	\$ -
13	Total	213,823	\$ 455,314		0	\$ -	-	213,823	\$ 455,314	

1/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

2/ WAC does not have operational sales (processing equivalents).

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule 8. Schedules B are the difference between the total and Schedules A.

Wyoming Interstate Company, Ltd
Operational Purchases and other Debt Activity
For the Period
September 2007 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section III
 Schedule No. 3A

Line No.	Month	Imbalance Cash Due FERC Account No. 465, 808, 813			Fuel & LDU Cashouts FERC Account No. 407			<u>Total</u>	<u>Total</u>	<u>Average Price</u>
		Dth (a) Sch 3 (1)	Amount Paid (b) Sch 3 (2)	Cash Out Price 1/ (c) Sch 3 (3)	Dth (d)	Amount Paid (e)	Cash Out Price (f)			
1	September 2007	(20,491)	(21,577)	\$ 1.063	-	\$ -	\$ -	(20,491)	\$ (21,577)	\$ 1.063
2	October	(32,418)	(90,576)	\$ 2.794	-	\$ -	\$ -	(32,418)	\$ (90,576)	\$ 2.794
3	November	(1,121,250)	(4,718,687)	\$ 4.207	-	\$ -	\$ -	(1,121,250)	\$ (4,718,687)	\$ 4.207
4	December	(957,441)	(8,010,128)	\$ 6.277	-	\$ -	\$ -	(957,441)	\$ (8,010,128)	\$ 6.277
5	January 2008	(420,984)	(3,069,885)	\$ 7.292	-	\$ -	\$ -	(420,984)	\$ (3,069,885)	\$ 7.292
6	February	(20,891)	(159,152)	\$ 7.618	-	\$ -	\$ -	(20,891)	\$ (159,152)	\$ 7.618
7	March	(157,432)	(1,282,049)	\$ 8.144	-	\$ -	\$ -	(157,432)	\$ (1,282,049)	\$ 8.144
8	April	(29,580)	(259,050)	\$ 8.761	-	\$ -	\$ -	(29,580)	\$ (259,050)	\$ 8.761
9	May	(114,854)	(989,141)	\$ 8.438	-	\$ -	\$ -	(114,854)	\$ (989,141)	\$ 8.438
10	June	(11,193)	(91,560)	\$ 8.180	-	\$ -	\$ -	(11,193)	\$ (91,560)	\$ 8.180
11	July	(221,138)	(1,945,842)	\$ 8.798	-	\$ -	\$ -	(221,138)	\$ (1,945,842)	\$ 8.798
12	August	(189,502)	(1,033,544)	\$ 5.454	-	\$ -	\$ -	(189,502)	\$ (1,033,544)	\$ 5.454
13	Total	(3,297,182)	\$ (19,848,991)		0	\$ -		(3,297,182)	\$ (19,848,991)	

1/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total.

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section III
 Schedule No. 3B

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
September 2007 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Imbalance Cash Out			Fuel & LDU Cashouts			Total (Col. e + Col d)	Total (Col. b + Col e)	Average Price (Col. h / Col g)
		Dth (a)	Amount Paid (b)	Cash Out Price 1/ (c)	Dth (d)	Amount Paid (e)	Cash Out Price (f)			
1	September 2007	-	-	\$ -	-	\$ -	\$ -	0	\$ -	\$ -
2	October	-	-	\$ -	-	\$ -	\$ -	0	\$ -	\$ -
3	November	(12,484)	(52,431)	\$ -	-	\$ -	\$ -	(12,484)	\$ (52,431)	\$ 4.207
4	December	-	-	\$ -	(1,021,790)	\$ (4,460,344)	\$ 4.374	(1,021,790)	\$ (4,460,344)	\$ 4.374
5	January 2008	-	-	\$ -	-	\$ -	\$ -	0	\$ -	\$ -
6	February	-	-	\$ -	-	\$ -	\$ -	0	\$ -	\$ -
7	March	-	-	\$ -	-	\$ -	\$ -	0	\$ -	\$ -
8	April	(90,410)	(792,066)	\$ -	-	\$ -	\$ -	(90,410)	\$ (792,066)	\$ 8.781
9	May	(79,575)	(671,456)	\$ -	-	\$ -	\$ -	(79,575)	\$ (671,456)	\$ 8.438
10	June	(41,705)	(341,152)	\$ -	-	\$ -	\$ -	(41,705)	\$ (341,152)	\$ 8.180
11	July	-	-	\$ -	-	\$ -	\$ -	0	-	\$ -
12	August	-	-	\$ -	-	\$ -	\$ -	0	-	\$ -
13	Total	(224,154)	\$ (1,657,107)		(1,021,790)	\$ (4,460,344)		(1,245,953)	\$ (8,328,451)	

1/ May include contract cash out price per OBA contract terms. Shipper cash-out does not include penalty component.

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule A. Schedules B are the difference between the total and Schedules A.
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Wyoming Interstate Company, Ltd
Operational Purchases and other Debt Activity
For the Period
September 2007 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Debit No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section III
 Schedule No. 3.1A

Line No.	Month	Operational Purchases FERC Account No. 801			Electric Compression Equivalents FERC Account No. 866			Total (Col. a + Col d)	Total (Col. b + Col e)	Average Price (Col. h / Col g)
		Dth (a) Sch 8 p2 (3)	Amount Paid (b) Sch 8 p2 (4)	Cash Out Price (c) Sch 3.1 (3)	Compression Equivalent Dth 1/ (d)	Cash Out Index (e)	Amount Paid (f)			
1	September 2007	(150,000)	\$ (343,500)	\$ 2.290	-	\$0.0000	\$ -	(150,000)	\$ (343,500)	\$ 2.290
2	October	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
3	November	-	\$ -	\$ 6.120	-	\$0.0000	\$ -	0	\$ -	\$ -
4	December	(86,360)	\$ (482,580)	\$ 5.588	-	\$0.0000	\$ -	(86,360)	\$ (482,580)	\$ 5.588
5	January 2008	(497,754)	\$ (3,399,371)	\$ 6.829	-	\$0.0000	\$ -	(497,754)	\$ (3,399,371)	\$ 6.829
6	February	(83,833)	\$ (612,490)	\$ 7.306	-	\$0.0000	\$ -	(83,833)	\$ (612,490)	\$ 7.306
7	March	(154,433)	\$ (1,241,424)	\$ 8.039	-	\$0.0000	\$ -	(154,433)	\$ (1,241,424)	\$ 8.039
8	April	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
9	May	-	\$ -	\$ -	-	\$0.0000	\$ -	0	\$ -	\$ -
10	June	-	\$ -	\$ 9.133	-	\$0.0000	\$ -	0	\$ -	\$ -
11	July	(193,308)	\$ (1,721,572)	\$ 8.908	-	\$0.0000	\$ -	(193,308)	\$ (1,721,572)	\$ 8.908
12	August	(184,535)	\$ (1,189,099)	\$ 8.444	-	\$0.0000	\$ -	(184,535)	\$ (1,189,099)	\$ 8.444
13	Total	<u>(1,350,223)</u>	<u>\$ (8,990,036)</u>		<u>0</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(1,350,223)</u>	<u>\$ (8,990,036)</u>	

1/ WIC does not have electric compression equivalents

Schedules A show Shipper Related imbalance only. The allocation to shippers is shown on schedule B. Schedules Schedules A and B add up to the total.

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section II
 Schedule No. 3.1B

Wyoming Interstate Company, Ltd
Operational Purchases and other Debit Activity
For the Period
September 2007 through August 2008
FUEL RELATED IMBALANCE ONLY

Line No.	Month	Operational Purchases FERC Account No. 801			Electric Compression Equivalents FERC Account No. 856			Total (Col. a + Col d)	Total (Col. b + Col e)	Average Price (Col. h / Col g)
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Compression Equivalent Dth 1/	Cash Out Index (e)	Amount Paid (f)			
1	September 2007	-	\$ 2,290		-	\$0.0000	\$ -	0	\$ -	\$ -
2	October	-	\$ -		-	\$0.0000	\$ -	0	\$ -	\$ -
3	November	(14,079)	\$ (86,163)	\$ 8.120	-	\$0.0000	\$ -	(14,079)	\$ (86,163)	\$ 8.120
4	December	(268,407)	\$ (1,499,859)	\$ 5.588	-	\$0.0000	\$ -	(268,407)	\$ (1,499,859)	\$ 5.588
5	January 2008	(60,906)	\$ (415,986)	\$ 6.829	-	\$0.0000	\$ -	(60,906)	\$ (415,986)	\$ 6.829
6	February	(283,105)	\$ (2,068,385)	\$ 7.306	-	\$0.0000	\$ -	(283,105)	\$ (2,068,385)	\$ 7.306
7	March	-	\$ 8,038		-	\$0.0000	\$ -	0	\$ -	\$ -
8	April	-	\$ -		-	\$0.0000	\$ -	0	\$ -	\$ -
9	May	-	\$ -		-	\$0.0000	\$ -	0	\$ -	\$ -
10	June	(58,099)	\$ (530,840)	\$ 9.133	-	\$0.0000	\$ -	(58,099)	\$ (530,840)	\$ 9.133
11	July	(112,881)	\$ (1,006,301)	\$ 8.906	-	\$0.0000	\$ -	(112,881)	\$ (1,006,301)	\$ 8.906
12	August	(110,624)	\$ (712,835)	\$ 6.444	-	\$0.0000	\$ -	(110,624)	\$ (712,835)	\$ 6.444
13	Total	(906,103)	\$ (6,319,149)		0	\$ -	\$ -	(906,103)	\$ (6,319,149)	

1/ WIC does not have electric compression equivalents

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule A. Schedules B are the difference between the total and Schedules A.

Docket No. RP08-____-000
 Information Filing - Attachment F
 Allocation - Section III
 Schedule No. 8A

Wyoming Interstate Company, Ltd
 Line Pack and Net System Activity
 For the Period
 September 2007 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Line No.	Month	Dth	FERC Acct						FERC Acct No. 813 Revaluation Activity Amount 1/	Current Activity Amount (Col. h + Col. i)	Total Activity Amount (Col. h + Col. i)
			Beginning Cumulative System Balance	Activity Rec / (Pay)	FERC Acct No. 808 Line Pack Increase / (Decrease) Dth	FERC Acct No. 808 System Storage Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance	Ending Cumulative System Balance	Cash Out Index	
		(a)	(b) Sch 8 p2 (g)	(c) Sch 8 p2 (e)	(d) Sch 8 p1 (g)	(e) (Col. b+Col. c+Col. d)	(f) (Col. a + Col. e)	(g) Sch 5 (g)	(h)	(i) (Col. e * Col. g)	(j) (Col. h + Col. i)
	Balance @ September 1, 2007		0	0	(142,795)		(142,795)		\$ 3,2340		
1	September 2007	(142,795)	(2,236)	0	(187,031)	(180,535)	(332,330)	\$ 1,0530	311,436	(199,580)	111,856
2	October	(332,330)	0	0	30,044	30,044	(302,286)	\$ 2,7940	(576,587)	83,943	(494,644)
3	November	(302,286)	0	0	89,700	89,700	(212,586)	\$ 3,8540	(320,423)	346,704	25,281
4	December	(212,586)	0	0	716,625	716,625	504,039	\$ 5,9840	(448,556)	4,273,952	3,825,396
5	January 2008	504,039	0	0	(220,778)	(220,778)	283,263	\$ 7,2290	637,809	(1,595,980)	(958,380)
6	February	283,263	0	0	(232,917)	(232,917)	50,346	\$ 7,6200	110,758	(1,774,828)	(1,664,072)
7	March	50,346	(100,323)	0	210,367	110,064	160,410	\$ 8,1080	24,618	892,509	917,128
8	April	160,410	57,043	0	(258,072)	(201,028)	(40,618)	\$ 8,7430	101,700	(1,757,587)	(1,655,887)
9	May	(40,618)	0	0	44,308	44,308	3,889	\$ 8,4380	12,388	373,871	388,280
10	June	3,888	1,221	0	(281,978)	(280,757)	(277,068)	\$ 8,2270	(778)	(2,309,788)	(2,310,586)
11	July	(277,068)	0	0	175,454	175,454	(101,614)	\$ 8,8370	(113,598)	1,515,388	1,401,708
12	August	(101,614)	0	0	92,777	92,777	(6,837)	\$ 5,4540	323,437	508,008	829,443
13	Total		(44,295)	0	178,253	133,958		\$ 8,3435	\$ 60,004	\$ 353,598	\$ 413,602

1/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total .

Docket No. RP08-____-080
Informational Filing - Attachment F
Allocation - Section III
Schedule No. 5B

**Wyoming Interstate Company, Ltd
Line Pack and Net System Activity
For the Period
September 2007 through August 2008
FUEL RELATED IMBALANCE ONLY**

MEC Act

1/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule 8. Schedules B are the difference between the total and Schedules A.

Docket No. RM08- -000
 Informational Filing - Attachment F
 Allocation - Section II
 Schedule 6A

Wyoming Intermediate Company, Ltd.
 Net Fuel, LAU and System Lineage and Maintenance Adjustment
 September 2007 through August 2008
SHIPPER RELATED IMBALANCE ONLY

Line No.	Month	Beginning Balance Rev / (Pay) Dth (Fuel and LAU)			Net Fuel Current Dth Rev / (Pay)			Net Fuel Tare-up Dth Rev / (Pay)			Net LAU Current Dth Rev / (Pay)			Net LAU Tare-up Dth Rev / (Pay)			FERC Audit No. 647 Total Net Fuel & LAU Dth Rev / (Pay)			Ending Cumulative Balance (Fuel and LAU) Dth Rev / (Pay)			Cash Out Index	Revolution Activity Amount II Dth Rev / (Pay)	Current Activity Amount Dth Rev / (Pay)	Total Activity Amount Dth Rev / (Pay)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)
Balance @ September 1, 2007																										
1	September 2007	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	January 2008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Activity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1/ Revolution Activity Amount is the Beginning Cumulative System Balance Dth (Col 4) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col 5).

Schedules A show Shipper Related Imbalance only. The allocation to shippers is shown on schedule B. Schedules A and B add up to the total.

Docket No. RP09-____-000
 Informational Filing - Attachment F
 Allocation - Section B
 Schedule B

Wyoming Interstate Company, Ltd
 Net Pool, LAU and System Liens/Debt Maintenance Adjustment
 September 2007 through August 2008
 FUEL RELATED IMBALANCE ONLY

Line No.	Month	Beginning Balance			Net Pool			Net LAU			Net LAU			FERC Act			Ending Cumulative Balance			Revaluation Activity			Current Activity Amount			Total Activity Amount		
		Res / (Pay)		DB	Res / (Pay)	Res / (Pay)	DB	Res / (Pay)	Res / (Pay)	DB	Res / (Pay)	Res / (Pay)	DB	Res / (Pay)	Res / (Pay)	DB	Res / (Pay)	Res / (Pay)	DB	Res / (Pay)	Res / (Pay)	DB	Res / (Pay)	Res / (Pay)	Total Res / (Pay)	Res / (Pay)		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
Balance @ September 1, 2007																												
1	September 2007	(815,112)	(48,368)	14,005	(22,360)	(27,867)	(22,213)	(40,782)	(27,867)	(22,213)	(40,782)	(82,178)	(297,262)	(81,063)	\$ 1,000,000	\$ 0	\$ 0	\$ 0	\$ (2,000,472)	\$ 0	\$ (2,000,472)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
2	October	(967,282)	(71,834)	15,710	(65,879)	(79,260)	(23,831)	(101,199)	(79,260)	(23,831)	(101,199)	(103,974)	(1,102,300)	\$ 2,7940	\$ (1,734,280)	\$ 0	\$ (433,277)	\$ 0	\$ (2,168,546)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
3	November	(1,102,300)	8,078	18,254	24,337	13,816	(23,822)	(10,200)	13,816	(23,822)	(10,200)	14,131	(1,136,226)	\$ 3,0640	\$ (1,221,467)	\$ 0	\$ 34,461	\$ 0	\$ (1,167,839)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
4	December	(1,136,226)	20,896	41,511	61,881	133,863	967,946	1,101,198	133,863	967,946	1,101,198	1,162,708	24,484	\$ 6,0640	\$ (2,401,886)	\$ 0	\$ 634,366	\$ 0	\$ 432,741	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
5	January 2008	34,484	30,844	(18,226)	12,318	148,572	5,830	188,482	148,572	5,830	188,482	167,718	182,382	\$ 7,2280	\$ 36,872	\$ 0	\$ 1,212,433	\$ 0	\$ 1,243,466	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
6	February	192,382	(18,836)	(29,379)	(36,318)	133,227	5,423	136,790	133,227	5,423	136,790	162,433	294,934	\$ 77,0260	\$ 75,161	\$ 0	\$ 780,532	\$ 0	\$ 866,863	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
7	March	294,934	(18,845)	(29,845)	(31,868)	38,863	8,806	42,146	38,863	8,806	42,146	46,286	384,923	\$ 61,1880	\$ 144,978	\$ 0	\$ 43,434	\$ 0	\$ 227,510	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
8	April	384,923	2,282	(28,566)	(18,320)	102,697	8,841	100,736	102,697	8,841	100,736	80,410	386,333	\$ 61,7430	\$ 193,321	\$ 0	\$ 780,466	\$ 0	\$ 863,776	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
9	May	386,333	5,885	(18,866)	(13,162)	86,181	5,886	86,866	86,181	5,886	86,866	82,847	478,220	\$ 68,4380	\$ (128,577)	\$ 0	\$ 888,401	\$ 0	\$ 578,824	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
10	June	678,220	38,896	(29,572)	10,827	73,866	5,870	79,866	73,866	5,870	79,866	88,582	577,802	\$ 68,2270	\$ (188,866)	\$ 0	\$ 828,864	\$ 0	\$ 719,188	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
11	July	677,802	64,896	(29,467)	64,296	35,846	6,164	42,124	35,846	6,164	42,124	108,332	584,224	\$ 68,8370	\$ 238,846	\$ 0	\$ 814,366	\$ 0	\$ 1,158,328	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
12	August	684,224	53,824	(18,366)	34,228	33,031	5,868	36,867	33,031	5,868	36,867	73,116	757,346	\$ 63,4640	\$ (2,177,917)	\$ 0	\$ 386,788	\$ 0	\$ (1,778,146)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
13	Total Activity		50,863	(71,378)	28,564	686,138	944,747	1,043,877	686,138	944,747	1,043,877	1,072,461		\$ 3 (382,466)	\$ 12,172,382	\$ 0	\$ 7,386,863	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		

1/ Revaluation Activity Amount is the Beginning Cumulative System Balance DB (Col 8) multiplied by the difference between the current month's Cash Out Index and the previous month's Cash Out Index (Col 9).

Schedules B show Fuel Related Imbalance only. The Allocation to shippers is shown on schedule B. Schedules B are the difference between the total and Schedule A.

Wyoming Interstate Company, Ltd
Other Gas Cost and Capitalized Line Pack
For the Period
September 2007 through August 2008

Docket No. RP08-____-000
Informational Filing - Attachment F
Allocation - Section III
Schedule No. 7

Line No.	Month	Other Gas Cost MMBtu	FERC Acct No. 812				
			Cash Out Index	Other Gas Cost Amount (Col. a * Col.b)	Capitalized Line Pack Dth	Cash Out Index	Capitalized Line Pack Amount (Col. d * Col.e)
		(a)	(b)	(c)	(d)	(e)	(f)
1	September 2007	-	\$1.0530	-	-	\$1.0530	-
2	October	-	\$2.7940	-	-	\$2.7940	-
3	November	-	\$3.8540	-	14,079	\$6.1950	87,219
4	December	-	\$5.9840	-	159,640	\$5.9840	952,093
5	January 2008	-	\$7.2290	-	12,399	\$7.2290	89,632
6	February	-	\$7.6200	-	7,552	\$7.6200	57,546
7	March	-	\$8.1090	-	150	\$8.1090	1,218
8	April	-	\$8.7430	-	-	\$8.7430	-
9	May	-	\$8.4380	-	-	\$8.4380	-
10	June	-	\$8.2270	-	122	\$8.2270	1,004
11	July	-	\$8.6370	-	-	\$8.6370	-
12	August	-	\$5.4540	-	1,214	\$5.4540	6,821
13	Total	-	\$ -	195,156		\$ 1,185,331	

Docket No. RP08- -006
 Interim Filing - Attachment F
 Allocation - Section II
 Schedule No. 8
 page 1 of 2

Wyoming Interstate Company, Ltd
 Shipper Imbalance Allocation
 For the Period
 September 2007 through August 2008

Line No.	Month	Shipper Imbalance Cashouts Credit Activity			Shipper Imbalance Cashouts Debit Activity			Net Shipper Transmissions Imbalance Incomes / Decreases			Shipper Imbalance Net Activity		
		Dth	Amount Received	Cash Out Price	Dth	Amount Paid	Cash Out Price	Dth	Amount	Dth	Amount	Dth	Amount
		(a) Sch. 2 col (a)	(b) Sch. 2 col (b)	(c) Sch. 2 col (c)	(d) Sch. 3 col (a)	(e) Sch. 3 col (b)	(f) Sch. 3 col (c)	(g) Sch. 5 col (d)	(h) Sch. 5A WP1 col (i)	(j) (a)+(b)+(c)	(k) (d)+(e)+(f)	(l) (h)+(i)+(j)	(m) (b)+(c)+(d)
1	September 2007	380,026	1/ \$ 383,274	\$ 1,085	(20,491)	\$ (21,877)	\$ 1,083	(187,290)	\$ 114,210	152,236	\$ 475,907		
2	October	2,374	2/ \$ 8,833	\$ 2,784	(32,416)	\$ (80,576)	\$ 2,784	30,044	\$ (480,751)	0	\$ (574,884)		
3	November	1,031,550	\$ 3,396,753	\$ 3,292	(1,121,298)	3/ \$ (4,718,687)	\$ 4,207	88,700	\$ 27,851	0	\$ (1,293,283)		
4	December	327,178	\$ 1,982,146	\$ 6,056	(867,441)	\$ (9,010,126)	\$ 6,277	716,825	\$ 3,830,113	86,380	\$ (167,000)		
5	January 2008	1,136,524	\$ 8,424,356	\$ 7,383	(420,984)	\$ (5,088,885)	\$ 7,292	(220,770)	\$ (855,582)	487,784	\$ 4,388,918		
6	February	337,841	\$ 2,584,007	\$ 7,663	(20,891)	\$ (184,152)	\$ 7,618	(232,917)	\$ (1,083,196)	83,833	\$ 781,667		
7	March	201,801	\$ 1,844,011	\$ 8,147	(187,432)	\$ (1,282,849)	\$ 8,144	210,367	\$ 1,731,741	254,738	\$ 2,083,703		
8	April	230,586	\$ 2,111,508	\$ 9,167	(28,586)	4/ \$ (256,080)	\$ 8,781	(256,672)	\$ (2,088,801)	(57,043)	\$ (237,145)		
9	May	70,548	\$ 705,845	\$ 10,005	(114,884)	5/ \$ (886,141)	\$ 8,436	44,308	\$ 372,377	0	\$ 109,081		
10	June	281,960	\$ 2,403,782	\$ 8,234	(11,183)	6/ \$ (81,380)	\$ 8,180	(281,978)	\$ (2,330,215)	(1,221)	\$ (17,884)		
11	July	236,982	\$ 2,087,056	\$ 8,849	(221,134)	\$ (1,946,842)	\$ 8,798	176,454	\$ 1,419,989	193,308	\$ 1,541,373		
12	August	281,280	\$ 1,533,982	\$ 9,454	(188,502)	\$ (1,033,544)	\$ 9,454	82,777	\$ 886,462	184,535	\$ 1,198,900		
13	Total	4,513,447	\$ 27,242,364		(3597,182)	\$ (16,848,981)		176,253	\$ 655,199	1,594,818	\$ 8,248,669		

Notes

- 1/ \$2170 Dth were subtracted from the value from the Buy/Sell report because fuel activity would have been required to balance it.
 2/ 131653 Dth were subtracted from the value from the Buy/Sell report because fuel activity would have been required to balance it.
 3/ 12464 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.
 4/ 80410 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.
 5/ 78678 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.
 6/ 41705 Dth were added to the value from the Buy/Sell report because fuel activity would have been required to balance it.

This schedule shows the allocation to Shipper Related Imbalances.
 Page 1 shows the net shipper imbalance activity which will be offset by other activity.

Docket No. RP08-____-000
 Informational Filing - Attachment F
 Allocation - Section II
 Schedule No. 8
 page 2 of 2

Wyoming Interstate Company, Ltd
 Operational Sales and other Credit Activity
 Shipper Imbalance Allocation
 September 2007 through August 2008

Line No.	Month	Shipper Imbalance Net Activity		Operational Purchases Allocated to Imbalance		Balances Allocated to Imbalance		Line Pack Allocated to Imbalance		Total Allocated to Imbalance	
		Dth	Dth 1/	Dth 1/	Amount	Dth 2/	Amount 2/	Dth 4/	Amount 4/	Dth 5/	Amount
		(a) from Pg. 1	(b) from Pg. 1	(a)	(d) (c)*Sect 3.1 (c)	(e)	(f)	(g)	(h)	(i) (a)+(c)+(e)+(g)	(j) (b)+(d)+(f)+(h)
1	September 2007	152,238	\$ 475,907	(150,000)	\$ (343,900)	0	\$ -	(2,238)	\$ (2,366)	0	\$ 130,062
2	October	0	\$ (574,904)	0	\$ -	0	\$ -	0	\$ (3,883)	0	\$ (578,587)
3	November	0	\$ (1,283,283)	0	\$ -	0	\$ -	0	\$ (2,370)	0	\$ (1,285,653)
4	December	88,380	\$ (187,886)	(88,380)	\$ (482,580)	0	\$ -	0	\$ (4,716)	0	\$ (485,184)
5	January 2008	487,754	\$ 4,398,919	(487,754)	\$ (3,388,571)	0	\$ -	0	\$ (2,828)	0	\$ 988,718
6	February	63,633	\$ 761,657	(83,633)	\$ (812,460)	0	\$ -	0	\$ (874)	0	\$ 148,283
7	March	254,798	\$ 2,083,703	(154,433)	\$ (1,241,424)	0	\$ -	(100,323)	\$ (814,812)	0	\$ 37,867
8	April	(57,043)	\$ (237,145)	0	\$ -	0	\$ -	57,043	\$ 433,705	0	\$ 186,660
9	May	0	\$ 108,081	0	\$ -	0	\$ -	0	\$ 13,862	0	\$ 122,983
10	June	(1,221)	\$ (17,084)	0	\$ -	0	\$ -	1,221	\$ 18,848	0	\$ 1,865
11	July	183,308	\$ 1,841,373	(183,308)	\$ (1,721,572)	0	\$ -	0	\$ (18,181)	0	\$ (196,381)
12	August	184,536	\$ 1,188,900	(184,536)	\$ (1,188,900)	0	\$ -	0	\$ 140,901	0	\$ 140,792
13	Total	<u>1,384,818</u>	<u>\$ 8,246,556</u>	<u>(1,350,223)</u>	<u>\$ (6,980,096)</u>	<u>0</u>	<u>\$ -</u>	<u>(44,285)</u>	<u>\$ (241,586)</u>	<u>0</u>	<u>\$ (983,082)</u> ⁷

1/ If the volume in (a) is greater than zero, the value from Operational Purchases (Sect 3.1 (a)) is used. If Operational Purchases more than offset the imbalance (a), only the portion required to offset the imbalance is used.

2/ If the shipper imbalance was not cleared through operational purchases, and if the change in storage (Sect 5 (d)) is in the opposite direction of the imbalance, it is used. If the change in storage is greater than the remaining imbalance, only a portion of the storage imbalance is used.

3/ Storage amounts include the current amount and the resolution amount. The resolution amount is calculated on Schedule SA WP2 (g).

4/ If the shipper imbalance was not cleared through operational purchases, and if the change in storage (Sect 5 (d)) is in the opposite direction of the imbalance, it is used. If the change in storage is greater than the remaining imbalance, only a portion of the storage is used.

5/ Line Pack amounts include the current amount and the resolution amount. The resolution amount is calculated on Schedule SA WP3 (g).

6/ The total verified that the imbalance was cleared.

7/ There may be a slight difference between this value and the total on Schedule 1A due to rounding.

This schedule shows the allocation to Shipper Related imbalances. Page 2 shows the offsets to the net shipper imbalance activity. The first columns are duplicated from page 1. Zero Dth in column 13 indicates that all of the shipper activity is in balance.

Docket No. RP08-____-000
 International Filing - Attachment F
 Allocation - Section III
 Schedule No. 5A WP1

Wyoming Interstate Company, Ltd
 Line Pack and Net System Activity
 For the Period
 September 2007 Through August 2008
 NET SHIPPER TRANSMISSION IMBALANCE ONLY 1/

Line No.	Month	Dth	Beginning Cumulative System Balance		FERC Acct No. 906 Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease) Dth	Ending Cumulative System Balance		FERC Acct No. 812 Revvaluation Activity Amount 2/	Correct Activity Amount (Col. e + Col. g)	Total Activity Amount (Col. h + Col. i)
			Activity Rec / (Pay)	FERC Acct No. 906 Line Pack Increases / (Decreases) Dth			Activity Increases / (Decreases) Dth	Activity Increases / (Decreases) Dth			
		(a)	(b)	(c)	(d) Sch 8 p1 (g)	(e)	(f)	(g) Sch 5 (g)	(h) (Col. e + Col. g)	(i) (Col. h + Col. i)	
	Balence @ September 1, 2007			0	0	(142,795)			(142,795)	\$ 3,2340	
1	September 2007	(142,795)	0	0	(187,296)	(187,296)	(330,084)	\$ 1,0530	311,438	(187,228)	114,210
2	October	(330,084)	0	0	30,044	30,044	(300,050)	\$ 2,7840	(574,684)	83,943	(480,751)
3	November	(300,050)	0	0	89,700	89,700	(210,350)	\$ 3,8640	(318,063)	345,704	27,861
4	December	(210,350)	0	0	716,825	716,825	506,275	\$ 5,8840	(443,838)	4,273,852	3,830,113
5	January 2008	508,275	0	0	(220,778)	(220,778)	285,498	\$ 7,2280	640,438	(1,986,880)	(986,562)
6	February	285,498	0	0	(232,917)	(232,917)	52,582	\$ 7,8200	111,630	(1,774,828)	(1,983,186)
7	March	52,582	0	0	210,387	210,387	262,988	\$ 8,1000	25,713	1,708,028	1,731,741
8	April	262,988	0	0	(256,072)	(256,072)	4,897	\$ 8,7430	166,722	(2,256,323)	(2,006,801)
9	May	4,897	0	0	44,308	44,308	46,205	\$ 8,4380	(1,494)	373,871	372,377
10	June	49,205	0	0	(261,878)	(261,878)	(232,773)	\$ 8,2270	(10,382)	(2,318,833)	(2,330,215)
11	July	(232,773)	0	0	175,454	175,454	(57,319)	\$ 8,6370	(85,437)	1,515,398	1,419,968
12	August	(57,318)	0	0	92,777	92,777	35,458	\$ 5,4540	182,448	508,006	600,452
13	Total			0	178,253	178,253		\$ (5,514)	\$ 880,700	\$ 655,186	

1/ This schedule isolates the net shipper transmission imbalance. All other calculations flow through as in Schedule 5.

2/ Revvaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col. a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col. g).

This schedule breaks out the Net Shipper Transmission Imbalance. It is used to isolate the revvaluation and total activity attributed to Net Shipper Transmission. These values are used on schedule 8.

Docket No. RP08-____-000
 Interim Final - Attachment F
 Allocation - Section II
 Schedule No. 8A WP2

Wyoming Interstate Company, Ltd
 Line Pack and Net System Activity
 For the Period
 September 2007 through August 2008
INBALANCE SYSTEM STORAGE ONLY 1/

Line No.	Month	Dth	Beginning	FERC Act				Ending	FERC Act	Current	Total
			Cumulative System Balance	FERC Act No. 808	FERC Act No. 888	System Storage Increase / (Decrease)	No. 888 Net Shipper Transmission Imbalance Increase / (Decrease)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Balance @ September 1, 2007			0		0		0	0	\$ 3,2940		
1	September 2007	0	0	0	0	0	0	0	\$ 1,0830	-	-
2	October	0	0	0	0	0	0	0	\$ 2,7940	-	-
3	November	0	0	0	0	0	0	0	\$ 3,8640	-	-
4	December	0	0	0	0	0	0	0	\$ 6,9840	-	-
5	January 2008	0	0	0	0	0	0	0	\$ 7,2290	-	-
6	February	0	0	0	0	0	0	0	\$ 7,6200	-	-
7	March	0	0	0	0	0	0	0	\$ 8,1080	-	-
8	April	0	0	0	0	0	0	0	\$ 8,7430	-	-
9	May	0	0	0	0	0	0	0	\$ 8,4380	-	-
10	June	0	0	0	0	0	0	0	\$ 8,2270	-	-
11	July	0	0	0	0	0	0	0	\$ 8,8370	-	-
12	August	0	0	0	0	0	0	0	\$ 5,4640	-	-
13	Total		0		0		0	0	\$ -	\$ -	\$ -

/1 This schedule assumes a zero beginning balance for shipper imbalance related storage. Then amounts from Schedule 8 p2 (e) are used here to isolate shipper imbalance related storage.
 Revaluation is calculated as it is on Schedule 5.

2/ Revaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col a) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col g).

This schedule breaks out the System Storage activity related to Shipper Imbalance. It is used to isolate the revaluation and total activity attributed to System Storage related to Shipper Imbalance. Values in column 3, come from schedule 8. Total value of the activity is calculated and used on schedule 8.

Docket No. RP08-____-408
 Informational Filing - Attachment F
 Allocation - Section II
 Schedule No. 5A WP3

Wyoming Interstate Company, Ltd
 Line Pack and Net System Activity
 For the Period
 September 2007 through August 2008
 IMBALANCE LINEPACK ONLY 1

Line No.	Month	Dth	FERC Acct						Cash Out Index	FERC Acct No. 513 Revvaluation Activity Amount 2	Current Activity Amount (Col. e * Col. g)	Total Activity Amount (Col. h + Col. i)
			Beginning Cumulative System Balance	FERC Acct No. 500 Line Pack Increase / (Decrease) Dth	FERC Acct No. 500 System Storage Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease) Dth	Ending Cumulative System Balance Activity Increase / (Decrease) Dth				
			Activity Rec / (Pay)	(b) Sch 8 p2 (g)	(c)	(d)	(e)	(f)				
			(e)	(b) Sch 8 p2 (g)	(c)	(d)	(e)	(f)	(g) Sch 5 (g)	(h)	(i) (Col. e * Col. g)	(j) (Col. h + Col. i)
			Balance @ September 1, 2007	0	0	0	0	0	\$ 3,2340			
1	September 2007	0	(2,236)	0	0	0	(2,236)	(2,236)	\$ 1,0630	-	(2,356)	(2,356)
2	October	(2,236)	0	0	0	0	(2,236)	\$ 2,7940	(3,893)	-	(3,893)	
3	November	(2,236)	0	0	0	0	(2,236)	\$ 3,8640	(2,370)	-	(2,370)	
4	December	(2,236)	0	0	0	0	(2,236)	\$ 5,9840	(4,718)	-	(4,718)	
5	January 2008	(2,236)	0	0	0	0	(2,236)	\$ 7,2280	(2,829)	-	(2,829)	
6	February	(2,236)	0	0	0	0	(2,236)	\$ 7,5200	(874)	-	(874)	
7	March	(2,236)	(100,323)	0	0	(100,323)	(102,569)	\$ 8,1080	(1,083)	(813,519)	(814,612)	
8	April	(102,569)	57,043	0	0	57,043	(45,516)	\$ 8,7430	(86,022)	408,727	433,708	
9	May	(45,516)	0	0	0	0	(45,516)	\$ 8,4380	13,882	-	13,882	
10	June	(45,516)	1,221	0	0	1,221	(44,295)	\$ 8,2270	8,804	10,048	19,848	
11	July	(44,295)	0	0	0	0	(44,295)	\$ 8,0370	(18,161)	-	(18,161)	
12	August	(44,295)	0	0	0	0	(44,295)	\$ 5,4540	140,981	-	140,981	
13	Total		(44,295)	0	0	0	(44,295)		\$ 66,517	\$ (307,102)	\$ (241,586)	

1/ This schedule assumes a zero beginning balance for shipper imbalance related line pack. Then amounts from Schedule 8 p2 (g) are used here to isolate shipper imbalance related line pack changes.
 Revvaluation is calculated as it is on Schedule 5.

2/ Revvaluation Activity Amount is the Beginning Cumulative System Balance Activity (Col. e) multiplied by the difference between the current Cash Out Index and the previous months Cash Out Index (Col. g).

This schedule breaks out the Line Pack activity related to Shipper Imbalance. It is used to isolate the revvaluation and total activity attributed to Line Pack related to Shipper Imbalance. Values in column 2, come from schedule 8. Total value of the activity is calculated and used on schedule 8.

Wyoming Interstate Company, Ltd
Docket No. RP08-
Quantities Applicable to Accounts 117.1, 117.2, and 117.4
Production Month Balances

Line No.	FERC A/C No.	Particulars	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	117.1	Gas stored-base gas [9a]	\$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0
2	117.1	Gas stored-base gas [D9a]												
3	117.2	System balancing gas [9c]	\$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0	- \$ 0
4	117.2	System balancing gas [D9c]												
5	117.4	Gas owed to system gas [9r]	\$ 2,355	\$ 65,438	\$ (6,425)	\$ (262,774)	\$ (781,272)	\$ 1,321,960	\$ (891,287)	\$ 499,123	\$ (26,015)	\$ 10,845	\$ 56,564	\$ 197,951
6	117.4	Gas owed to system gas [D9r]	(2,236)	23,421	(1,667)	(44,068)	(106,213)	172,121	(109,341)	57,043	(3,312)	1,221	6,549	36,295

Wyoming Interstate Company, Ltd

Docket No. RP09-

Fuel Data

Volumes in Dths

Meter No.	Description	Docket No.			
		RP09-	RP08-47	RP07-41	RP06-77
<u>Compressor Fuel (FERC A/C 810):</u>					
J96023	Compressor Fuel Cheyenne	493,870	525,451	516,797	534,039
K96020	Compressor Fuel Rawlins	34,230	29,237	32,269	9,493
J91961	Compressor Fuel Harold Burrow	478,664	487,010	471,770	483,692
J96022	Compressor Fuel Baxter	0	33,067	116,056	130,412
J96034	Compressor Fuel Douglas	1,203,126	1,138,073	859,385	811,727
J96057	Echo Junction Compressor Fuel	63,818	108,615	117,257	96,952
J96028	Compressor Fuel Laramie Jumper	89,204	31	2,941	641
J96074	Piceance Lateral Compressor Fuel	3,423	2,860	3,646	0
J96077	Baxter Engine Fuel Gas	99,050	100,204	0	0
C67258	Off System gas used	241,428	0	0	0
J96100	Wamsutter Compressor Fuel	12,374	0	0	0
J91967	Compressor Fuel Laramie	300,920	561,557	541,651	448,315
Total		3,020,107	2,986,105	2,661,772	2,515,271
<u>Auxiliary Fuel (FERC A/C 812):</u>					
J96072	Kanda - Wamsutter WIC M/L	4,721	0	0	0
J96036	Operations Fuel Cheyenne	3,361	563	4,980	325
J96076	Piceance Lateral Operations	598	465	5	0
J96039	Operations Fuel Rawlins	803	818	2,589	2,549
J96037	Operations Fuel Harold Burrow	4,587	5,958	7,831	49,755
J96038	Operations Fuel Laramie	10,495	15,791	11,354	10,485
J96040	Operations Fuel Medicine Bow	259	263	257	263
K96034	Operations Fuel Douglas	16,427	15,772	21,655	11,827
J96024	Cheyenne Aux. Fuel	3,285	2,752	3,106	3,084
J96068	Bitter Creek Ops. Fuel	0	0	115	0
J96071	Baxter Operations Fuel	3,847	1,805	14	0
J96098	Kanda Lateral M/L Operations Fuel	1,264	0	0	0
Total		49,647	44,187	51,906	78,288
Total Fuel		3,069,754	3,030,292	2,713,678	2,593,559