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Gulf Crossing Project
Final Environmental Impact Statement

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ACRONYMS AND ABBREVIATIONS

ABB	American burying beetle
ACHP	Advisory Council on Historic Preservation
AHTD	Arkansas Highway Transportation Department
AMSL	above main sea level
AQCRs	Air Quality Control Regions
ATWS	additional temporary work space
BA	Biological Assessment
BACT	best available control technology
Bcf/d	billion cubic feet per day
BOD	biochemical oxygen demand
CAA	Clean Air Act
CAAA	Clean Air Act Amendments
CEGT	CenterPoint Energy Gas Transmission Company
CEQ	Council on Environmental Quality
Certificate	Certificate of Public Convenience and Necessity
CFR	Code of Federal Regulations
CO	carbon monoxide
COE	U. S. Army Corps of Engineers
CRP	Conservation Reserve Program
CSC	Connecticut Siting District
CWA	Clean Water Act
dba	decibels on the A-weighted scale
dbh	diameter at breast height
DEGT	Duke Energy Gas Transmission
DEIS	Draft Environmental Impact Statement
DO	dissolved oxygen
DOT	U. S. Department of Transportation
ECMR Program	Environmental Compliance Monitoring and Reporting Program
EI	Environmental Inspector
EIA	Energy Information Administration
EIS	Environmental Impact Statement
Enterprise	Enterprise Texas Pipeline, L. P.
EPA	Environmental Protection Agency
ESA	Endangered Species Act
ESD	emergency shut down
°F	degrees Fahrenheit
FERC or Commission	Federal Energy Regulatory Commission
FHWA	Federal Highway Administration
FINDS	Facility Index System/Facility Registry System

ACRONYMS AND ABBREVIATIONS (CONTINUED)

FR	Federal Register
FSA	Farm Service Agency
FWS	U. S. Fish and Wildlife Service
gpm	gallons per minute
HAP	hazardous air pollutant
HCA	high consequence area
HDD	horizontal directional drill
hp	horsepower
HR 3609	The Pipeline Safety Improvement Act of 2002
kPa	kilopascals
LAC	Louisiana Administrative Code
LCS	land capability subclass
LDEQ	Louisiana Department of Environmental Quality
L_{dn}	day-night sound level
LDOT	Louisiana Department of Transportation
LDWF	Louisiana Department of Wildlife and Fisheries
L_{eq}	equivalent sound level
LNG	liquefied natural gas
LNHP	Louisiana Natural Heritage Program
LQG	large quantity generator
M/R	Meter/Regulator
MACT	Maximum Achievable Control Technology
MAOP	maximum allowable operating pressure
MATRAS	Mississippi, Arkansas, and Tennessee Regional Aquifer Study
MDEQ	Mississippi Department of Environmental Quality
MDOT	Mississippi Department of Transportation
MEP	Midcontinent Express Pipeline Project
MLV	mainline valves
MMNS	Mississippi Museum of Natural Science
MP	milepost
MW	megawatt
NAAQS	National Ambient Air Quality Standards
NDD	Natural Diversity Database
NEPA	National Environmental Policy Act
NESHAP	National Emission Standards for Hazardous Air Pollutants
NGA	Natural Gas Act
NGPL	Natural Gas Pipeline Company of America
NGPSA	Natural Gas Pipeline Safety Act
NHI	National Heritage Inventory
NHP	National Heritage Program

ACRONYMS AND ABBREVIATIONS (CONTINUED)

NHPA	National Historic Preservation Act
NNSR	Non-attainment New Source Review
NO ₂	nitrogen dioxide
NOA	Notice of Availability
NOI	<i>Notice of Intent to Prepare an Environmental Impact Statement, Request for Comments on Environmental Issues</i>
NO _x	nitrogen oxide
NPAT	Native Prairie Association of Texas
NPDES	National Pollutant Discharge Elimination System
NPS	National Park Service
NRCS	Natural Resources Conservation Service
NRHP	National Register of Historic Places
NRI	Nationwide Rivers Inventory
NSA	noise sensitive area
NSPS	New Source Performance Standards
NSR	New Source Review
NWR	National Wildlife Refuge
NYSERDA	New York State Energy Research and Development Authority
O ₃	ozone
OAC	Oklahoma Administrative Code
OBS	Oklahoma Biological Survey
OD	outside diameter
ODEQ	Oklahoma Department of Environmental Quality
OEP	FERC Office of Energy Projects
OMB	Office of Management and Budget
ONHI	Oklahoma Natural Heritage Inventory
OPS	Office of Pipeline Safety
PCB	Polychlorinated biphenyl
PCN	Pre-Construction Notification
PEM	palustrine emergent
PFO	palustrine forested
PHMSA	The Pipeline and Hazardous Materials Safety Administration
PM ₁₀	10 microns particulate matter
PM _{2.5}	2.5 microns particulate matter
POW	palustrine open water
PSD	Prevention of Significant Deterioration
psig	pounds per square inch
PSS	palustrine scrub shrub
RCRA	Resource Conservation and Recovery Act

ACRONYMS AND ABBREVIATIONS (CONTINUED)

RICE	reciprocating internal combustion engines
Secretary	Secretary of the Commission
SESH	Southeast Supply Header Project
SH	State Highway
SI ICE	spark ignition internal combustion engines
SIL	significant impact level
SIU	Section of Independent Utility
SO ₂	sulfur dioxide
SPCC	Spill Prevention, Containment, and Countermeasure
SQG	small quantity generator
SSA	Sole Source Aquifer
SURRGO2	Soil Survey Geographic Information System
SWPPP	Stormwater Pollution Preservation Plan
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
Tcf	trillion cubic feet
The Companies	Gulf Crossing and Gulf South
TNC	The Nature Conservancy
TOES	Texas Organization of Endangered Species
TPWD	Texas Parks and Wildlife Department
tpy	tons per year
TREIA	Texas Renewable Energy Industries Association
TTC	Trans-Texas Corridor Project
TWDB	Texas Water Development Board
TWS	temporary work space
TxDOT	Texas Department of Transportation
USC	United States Code
USDA	U. S. Department of Agriculture
USDOE	U. S. Department of Energy
USFS	U. S. Department of Agriculture Forest Service
USFWS	U. S. Fish and Wildlife Service
USGS	U. S. Geological Survey
UST	underground storage tanks
VOCs	volatile organic compounds
WMA	Wildlife Management Area
WMD	Wetlands Management District
WRP	Wetland Reserve Program
WWF	World Wildlife Federation