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### REX EAST PROJECT DRAFT EIS

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## ACRONYMS AND ABBREVIATIONS

ACHP	Advisory Council on Historic Preservation
AEP	American Electric Power
AI	Agricultural inspector
AIMP	Agricultural Impact Mitigation Plan
API	American Petroleum Institute
AQCR	Air Quality Control Regions
ASME	American Society of Mechanical Engineers
BA	Biological assessment
BCC	Birds of conservation concern
bcf	Billion cubic feet
BGEPA	Bald and Golden Eagle Protection Act
CAA	Federal Clean Air Act of 1970
CERCLIS	Comprehensive Environmental Response, Compensation, and Liability Information System
Certificate	Certificate of Public Convenience and Necessity
CEQ	Council on Environmental Quality
CFR	Code of Federal Regulations
cfs	Cubic foot per second
CO	carbon monoxide
COA	Conservation Opportunity Area
COE	U.S. Army Corps of Engineers
CRP	Conservation Reserve Program
CWA	Clean Water Act
dBA	Decibels on the A-weighted scale
DNL	Day-night equivalent sound level
DOE	U.S. Department of Energy
DOT	U.S. Department of Transportation
Dth/d	Dekatherms per day
ECMR Program	Environmental Compliance Monitoring and Reporting Program
EI	Environmental Inspector
EIA	Energy Information Administration
EIS	Environmental Impact Statement
Entrega	Entrega Gas Pipeline, Inc.
EO	Executive Order
EPA	U.S. Environmental Protection Agency
ESA	Endangered Species Act
ESD	Emergency Shut Down
ESO	Environmental Services Office
EWPP-FP	Emergency Watershed Protection – Floodplain Easement
FERC or Commission	Federal Energy Regulatory Commission
FHWA	Federal Highway Administration
FR	Federal Register

FSA	Farm Service Agency
FTE	Full Time Equivalents
FWS	U.S. Fish and Wildlife Service
gpm	Gallons per minute
HAP	Hazardous air pollutants
HCA	High consequence area
HDD	Horizontal directional drilling
hp	Horsepower
I-69	Interstate 69
IDEM	Indiana Department of Environmental Management
ILDNR	Illinois Department of Natural Resources
ILDOA	Illinois Department of Agriculture
ILDOT	Illinois Department of Transportation
ILEPA	Illinois Environmental Protection Agency
INDNR	Indiana Department of Natural Resources
INDOA	Indiana Department of Agriculture
INDOT	Indiana's Department of Transportation
ISO	International Organization for Standardization
IURC	Indiana Utility Regulatory Commission
Kinder Morgan	Kinder Morgan Energy Partners, L.P.
kPa	Kilopascal
kW	Kilowatt
L <sub>eq(24)</sub>	24-hour equivalent sound level
LNG	Liquified Natural Gas
MACT	Maximum Achievable Control Technology
MAOP	Maximum allowable operating pressure
MBTA	Migratory Bird Treaty Act
MDC	Missouri Department of Conservation
Memorandum	Memorandum of Understanding on Natural Gas Transportation Facilities
MLV	Mainline valve
MMBtu/hr	Million British thermal units per hour
MOA	Memorandum of Agreement
MODNR	Missouri Department of Natural Resources
MP	Milepost
MW	Megawatt
NAAQS	National Ambient Air Quality Standards
NAGPRA	Native American Graves Protection and Repatriation Act
NEPA	National Environmental Policy Act
NESHAP	National Emission Standards for Hazardous Air Pollutants
NGA	Natural Gas Act
NHPA	National Historic Preservation Act
NNSR	Non-attainment New Source Review
NO <sub>2</sub>	Nitrogen dioxide
NO <sub>x</sub>	Nitrogen oxides
NPDES	National Pollutant Discharge Elimination System

NPS	National Park Service
NRCS	Natural Resources Conservation Service
NRHP	National Register of Historic Places
NSA	Noise-sensitive areas
NSPS	New Source Performance Standards
NSR	New Source Review
NWI	National Wetlands Inventory
NWR	National Wildlife Refuge
O <sub>3</sub>	Ozone
OEP	Office of Energy Projects
ODNR	Ohio Department of Natural Resources
OEPA	Ohio Environmental Protection Agency
OPS	Office of Pipeline Safety
OPSB	Ohio Power Siting Board
ORV	Outstandingly Remarkable Values
Pb	Lead
PCB	Polychlorinated biphenyls
PEPL	Panhandle Eastern Pipe Line Company
PHMSA	Pipeline and Hazardous Materials Safety Administration
our Plan	FERC's Upland Erosion Control, Revegetation, and Maintenance Plan
PM10	Particulate matter with a particle size of 10 microns or less
PM2.5	Particulate matter with a particle size of 2.5 microns or less
ppm	Parts per million
our Procedures	FERC's Wetland and Waterbody Construction and Mitigation Procedures
Project	Rockies Express Eastern Phase Project
PSD	Prevention of Significant Deterioration
REX West Project	Rockies Express Western Phase Project
REX East Project	Rockies Express Eastern Phase Project
REX East Plan	REX East Upland Construction Plan
REX East Procedures	REX East Wetland and Waterbody Construction and Mitigation Procedures
Rockies Express	Rockies Express Pipeline, LLC
Rockies Express NOI	Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Rockies Express Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings
RR	Re-route
Sempra	Sempra Pipelines and Storage
SHPO	State Historic Preservation Officers
SIP	State implementation plan
SO <sub>2</sub>	Sulfur dioxide
SPCC Plan	Spill Prevention, Control and Countermeasure Plan
SR	State road
STATSGO	State Soil Geographic Database
SWPPP	Stormwater Pollution Prevention Plan

tcf	Trillion cubic feet
TETCO	Texas Eastern Transmission Company
TIME II	Texas Eastern Incremental Market Expansion II
tpy	Tons per year
TSS	Total Suspended Solids
$\mu\text{g}/\text{m}^3$	Micrograms per cubic meter
UMRSHNC	Upper Mississippi River Sub-basin Hypoxia Nutrient Committee
U.S.C.	United States Code
USDA	U.S. Department of Agriculture
USGS	U.S. Geological Survey
VOC	Volatile organic compounds
WPA	Wellhead Protection Area
WRP	Wetland Reserve Program
WSR	Wild and Scenic Rivers Act