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ACRONYMS AND ABBREVIATIONS

ACHP	Advisory Council on Historic Preservation
ASD	Azimuthing Stern Drive
BA	Biological Assessment
Bayou Casotte Energy	Bayou Casotte Energy LLC
BCDMMS	Bayou Casotte Dredged Material Management Site
Bcf/d	billion cubic feet per day
bgs	below ground surface
Bienville	Bienville Offshore Energy
BMP	Best Management Practices
BOG	boil-off gas
BTU	British Thermal Units
CAAA	Clean Air Act Amendments
Calypso	Calypso LNG Deepwater Port Project
CEQ	Council on Environmental Quality
CFR	Code of Federal Regulations
Chevron	Chevron U.S.A. Inc.
CI	compression ignition
CMP	Mississippi Coastal Management Program
CO ₂	carbon dioxide
Coast Guard	U.S. Coast Guard
COE	U.S. Army Corps of Engineers
Cohart	Cohart Refractory
Corning	Corning Glass Works
COTP	Captain of the Port
Cove Point	Dominion Cove Point LNG, LP
CPT	Cone Penetrometer Test
CT1	Cooling Tower 1
CT2	Cooling Tower 2
CZM	Coastal Zone Management
CZMA	Coastal Zone Management Act of 1972
dBA	decibels on the A-weighted scale
Distrigas	Distrigas of Massachusetts LLC
DMMP	Dredged Materials Management Plan
DOE	U.S. Department of Energy
DOT	U.S. Department of Transportation
DWT	deadweight tonnage
EEM	estuarine emergent
EFH	Essential fish habitat
EGS	Emergency Group Sites
EIS	Environmental Impact Statement
EPA	U.S. Environmental Protection Agency
EPC contractor	Engineering, Procurement and Construction contractor
ESA	Endangered Species Act of 1973
ESS	or estuarine scrub-shrub
F	Fahrenheit
FCCU	Fluid Catalytic Cracking Unit
FEMA	Federal Emergency Management Agency
FERC or Commission	Federal Energy Regulatory Commission

ACRONYMS AND ABBREVIATIONS (CONTINUED)

FIS	Flood Insurance Study Model
FMC	Fishery Management Councils
FMSC	Federal Maritime Security Coordinators
FSO	Facility Security Officer
FSRU	floating, storage and regasification unit
ft/ft	foot/foot
ft ³	cubic feet
FWS	U.S. Fish and Wildlife Service
g	gravity
GIWW	Gulf Intracoastal Waterway
gpm	gallons per minute
Gulf Gateway	Gulf Gateway Energy Bridge
Gulf LNG	Gulf LNG Energy, LLC
H&K	Hoover & Keith, Inc.
HAP	hazardous air pollutant
HCAs	high consequence areas
HDD	horizontal directional drill
HI	Horn Island
ICE	internal combustion engines
IFV	intermediate fluid vaporizer
IMO	International Maritime Organization
ISPS	International Ship and Port Facility Security
Jackson Chamber	Jackson County Chamber of Commerce
kPa	kilopascals
L _d	equivalent sound level daytime
L _n	equivalent sound level nighttime
LNG	liquefied natural gas
LOI	Letter of Intent
LOR	Letter of Recommendation
LPG	liquid petroleum gas
m ³	cubic meters
MACT	Maximum Achievable Control Technology
Main Pass	Main Pass Energy Hub
MARAD	U.S. Maritime Administration
MARSEC	Maritime Security
mcy	million cubic yards
MDEQ	Mississippi Department of Environmental Quality
MDMR	Mississippi Department of Marine Resources
MEOW	maximum envelope of water
MLLW	mean lower low water
MMBTU/hr	million British thermal units per hour
MMNS-NHP	Mississippi Museum of Natural Science-Natural Heritage Program
MPC	Mississippi Power Company
MPRSA	Marine Protection, Research, and Sanctuaries Act
MSA	Magnuson-Stevens Fishery Conservation and Management Act
NAAQS	National Ambient Air Quality Standards
NC	net capacity
NEPA	National Environmental Policy Act of 1969
NERR	National Estuary Research Reserve

ACRONYMS AND ABBREVIATIONS (CONTINUED)

NESHAP	National Emissions Standards for Hazardous Air Pollutants
NGA	Natural Gas Act
NGL	natural gas liquids
NHPA	National Historic Preservation Act
NM	nautical mile
NO ₂	Nitrogen Dioxide
NOAA Fisheries	National Oceanic and Atmospheric Administration, National Marine Fisheries Service
NOI	Notice of Intent
NO _x	Oxides of Nitrogen
NPDES	National Pollutant Discharge Elimination System
NRHP	National Register of Historic Places
NSA	Noise Sensitive Areas
NSPS	New Source Performance Standards
NSR	New Source Review
NTUs	Nephelometric Turbidity Units
O ₃	ozone
ODMDS	Ocean Dredged Material Disposal Site
OPS	Office of Pipeline Safety
ORV	open rack vaporizers
Pb	lead
PEM	palustrine emergent
PFO	palustrine forested
Pilots	Pascagoula Bar Pilots Association
Plan	Bayou Casotte Energy's Upland Erosion Control, Revegetation, and Maintenance Plan
PM ₁₀	particulate matter with an aerodynamic diameter less than or equal to 10 microns
Procedures	Wetland and Waterbody Construction and Mitigation Procedures
Project	Casotte Landing Natural Gas Import Terminal Project
PSD	prevention of significant deterioration
psig	pounds per square inch gauge
PSS	palustrine scrub-shrub
Quest	Quest Consultants, Inc
re: 1 µPa	reference pressure of 1 micropascal
Refinery	Chevron Pascagoula Refinery
RMP	risk management plan
RPT	rapid phase transition
SAP	Sampling and Analysis Protocol
SCFH	standard cubic feet per hour
SCV	submerged combustion vaporization
SHPO	State Historic Preservation Officer
SMA	Special Management Area
SO ₂	sulphur dioxide
Southern	Southern LNG Inc.
SPCC	Spill Prevention, Control and Countermeasure Plan
SRV	shuttle regasification vessels
SSURGO	Soil Survey Geographic
STV	shell and tube vaporizers

ACRONYMS AND ABBREVIATIONS (CONTINUED)

SUEZ	SUEZ Energy North America, Inc.
SVR	ship vapor return
SWPPP	Stormwater Pollution Prevention Plan
Tcf	trillion cubic feet
TNT	trinitrotoluene
tpy	tons per year
Trunkline	Trunkline LNG Company, LLC
TSS	total suspended solids
USC	United States Code
USDA	U.S. Department of Agriculture
USDHS	U.S. Department of Homeland Security
VOCs	volatile organic compounds
VOLs	volatile organic liquids
WSA	Waterway Suitability Assessment
WSR	Waterway Suitability Report
yd ³	cubic yard