
TABLE OF CONTENTS

TABLE OF CONTENTS

EXECUTIVE SUMMARY	ES-1
TABLE OF CONTENTS.....	i
LIST OF TABLES.....	x
LIST OF FIGURES	xiii
ABBREVIATIONS AND ACRONYMS	xiv
1.0 INTRODUCTION	1-1
1.1 Project Purpose and Need	1-3
1.2 Purpose and Scope of this Statement.....	1-4
1.3 Permits, Approvals, and Regulatory Requirements	1-5
1.4 Public Review and Comment.....	1-9
1.5 Nonjurisdictional Facilities	1-12
2.0 DESCRIPTION OF THE PROPOSED ACTION	2-1
2.1 Proposed Facilities.....	2-1
2.1.1 LNG Terminal Facilities.....	2-1
2.1.1.1 Marine Facilities.....	2-3
2.1.1.2 LNG Storage Tanks.....	2-5
2.1.1.3 Vaporization System	2-7
2.1.1.4 Vapor Handling System	2-7
2.1.1.5 LNG Ships	2-7
2.1.2 Pipeline Facilities.....	2-12
2.1.3 Aboveground Facilities	2-13
2.2 Land Requirements	2-14
2.2.1 LNG Terminal Facilities.....	2-14
2.2.2 Pipeline Facilities.....	2-15
2.2.2.1 3-Mile-Long Pipeline	2-15
2.2.2.2 70-Mile-Long Pipeline	2-15
2.3 Construction Schedule.....	2-19

TABLE OF CONTENTS

2.3.1	LNG Terminal	2-19
2.3.2	Pipelines.....	2-20
2.4	Environmental Compliance and Mitigation Monitoring.....	2-20
2.5	Construction Procedures	2-20
2.5.1	LNG Terminal Facilities.....	2-20
2.5.1.1	Site Preparation.....	2-21
2.5.1.2	Marine Terminal Basin.....	2-21
2.5.1.3	LNG Storage and Vaporization Facilities.....	2-22
2.5.2	Pipeline Facilities.....	2-24
2.5.2.1	General Pipeline Construction Techniques.....	2-24
2.5.2.2	Special Construction Techniques.....	2-27
2.6	Operation and Maintenance Procedures	2-29
2.6.1	LNG Terminal Facilities.....	2-29
2.6.2	Pipeline Facilities.....	2-31
2.7	Safety Controls	2-31
2.7.1	LNG Terminal Facilities.....	2-31
2.7.1.1	Spill Containment.....	2-31
2.7.1.2	Hazard Detection/Control System	2-32
2.7.1.3	Fire Protection System	2-33
2.7.2	Pipeline Facilities.....	2-35
2.7.2.1	Cathodic Protection	2-35
2.7.2.2	Emergency Response Procedures	2-36
2.8	Future Plans and Abandonment	2-36
2.8.1	LNG Terminal Facilities.....	2-36
2.8.2	Pipeline Facilities.....	2-36
3.0	ALTERNATIVES.....	3-1
3.1	No Action or Postponed Action	3-2
3.2	LNG Terminal Facility Alternatives.....	3-3
3.2.1	Use of Other Existing, Approved, or Planned Onshore LNG Terminals	3-7
3.2.1.1	Lake Charles LNG Terminal.....	3-8
3.2.1.2	Cameron LNG Terminal	3-8
3.2.1.3	Freeport LNG Terminal	3-9
3.2.1.4	Sabine Pass LNG Terminal	3-9
3.2.1.5	Corpus Christi LNG Terminal	3-10

TABLE OF CONTENTS

3.2.1.6	Vista del Sol LNG Terminal	3-10
3.2.1.7	Golden Pass LNG Terminal	3-11
3.2.1.8	Ingleside Energy Center LNG Terminal.....	3-11
3.2.1.9	Proposed Onshore LNG Terminals Under Review	3-12
3.2.1.10	Conclusions.....	3-12
3.2.2	Use of Other Approved or Planned Offshore LNG Facilities	3-13
3.2.2.1	LNG Regasification Vessels	3-14
3.2.2.2	Gravity Based Structures.....	3-15
3.2.2.3	Reuse of Existing Oil/Gas/Mining Platforms	3-17
3.2.2.4	Offshore Site Alternative.....	3-18
3.2.2.5	Discussion of Offshore Alternatives	3-19
3.2.2.6	Conclusions on Offshore Technology	3-22
3.3	Onshore LNG Terminal Site Alternatives	3-23
3.3.1	Regional Alternatives	3-23
3.3.2	Port Alternatives	3-27
3.3.2.1	Channel Depths	3-29
3.3.2.2	Air Draft.....	3-29
3.3.2.3	Proximity to Natural Gas Pipeline Systems.....	3-29
3.3.3	Preliminary Site Selection	3-30
3.3.4	Site Selection	3-34
3.3.5	Conclusions.....	3-35
3.4	Dredge Material Placement Area Alternatives.....	3-35
3.4.1	DMPA 1-2.....	3-35
3.4.2	DMPA 8.....	3-37
3.4.3	DMPA 11.....	3-37
3.4.4	Texas Point.....	3-37
3.4.5	J. D. Murphree Wildlife Management Area (WMA)	3-37
3.4.6	Conclusion	3-37
3.5	Pipeline Alternatives	3-38
3.5.1	Pipeline System Alternatives.....	3-38
3.5.1.1	Use of Existing Pipeline Systems	3-38
3.5.1.2	Use of Proposed Pipeline Systems.....	3-38
3.5.2	Major Pipeline Route Alternatives	3-39
3.5.2.1	Alternative Route 1.....	3-39
3.5.2.2	Alternative Route 2.....	3-41

TABLE OF CONTENTS

3.5.3	Route Variations	3-41
3.5.3.1	Route Variation 1	3-44
3.5.3.2	Route Variation 2	3-44
3.5.3.3	Route Variation 3	3-61
3.5.3.4	Route Variation 4	3-61
3.5.3.5	Temple-Inland Crown Point Distinctive Site Route Variations.....	3-65
3.5.3.6	Pearl Crossing Route Variation.....	3-68
3.5.4	Avoidance of Wetlands	3-70
4.0	ENVIRONMENTAL ANALYSIS	4-1
4.1	Geologic Resources.....	4-1
4.1.1	Geologic Setting	4-1
4.1.2	Mineral Resources	4-2
4.1.3	Geologic Hazards.....	4-3
4.1.3.1	Seismicity and Faulting	4-3
4.1.3.2	Soil Liquefaction	4-4
4.1.3.3	Subsidence	4-4
4.1.3.4	Flooding/Storm Damage	4-5
4.1.3.5	Shoreline Erosion	4-5
4.2	Soils and Sediments.....	4-6
4.2.1	Soil Composition and Limitations.....	4-6
4.2.1.1	Soil Series and Taxonomic Units.....	4-6
4.2.1.2	Soil Limitations	4-6
4.2.2	Erosion Control Plans	4-6
4.2.3	Soil Resources.....	4-8
4.2.3.1	Prime Farmland	4-8
4.2.3.2	Hydric Soils	4-9
4.2.3.3	Compaction Potential	4-9
4.2.3.4	Erosion	4-9
4.2.3.5	Revegetation	4-10
4.2.3.6	Soil Contamination.....	4-10
4.2.4	Subsurface Sediments.....	4-11
4.3	Water Resources.....	4-12
4.3.1	Groundwater	4-12
4.3.1.1	Existing Environment.....	4-12
4.3.2	Floodplains.....	4-15
4.3.3	Surface Water	4-16
4.3.3.1	Construction Impacts.....	4-18

TABLE OF CONTENTS

4.3.3.2	Hydrostatic Testing	4-34
4.3.3.3	Operational Impacts.....	4-36
4.4	Wetlands	4-37
4.4.1	Affected Wetlands	4-37
4.4.2	Wetland Construction Procedures.....	4-45
4.4.2.1	3-Mile-Long Pipeline	4-47
4.4.2.2	70-Mile-Long Pipeline	4-49
4.4.3	Aquatic Resources Mitigation Plan.....	4-52
4.4.4	Third-Party Mitigation Monitoring	4-53
4.5	Vegetation.....	4-54
4.5.1	Habitat/Community Types	4-54
4.5.1.1	LNG Terminal	4-54
4.5.1.2	Pipelines.....	4-56
4.5.2	Vegetative Communities of Special Concern	4-57
4.5.2.1	Noxious Weeds and Other Invasive Plants.....	4-58
4.6	Wildlife and Aquatic Resources	4-59
4.6.1	Wildlife Resources.....	4-59
4.6.1.1	Wildlife Habitats.....	4-60
4.6.1.2	Migratory Flyways	4-63
4.6.1.3	Managed and Sensitive Wildlife Areas.....	4-65
4.6.2	Aquatic Resources	4-65
4.6.2.1	Fish and Invertebrates.....	4-66
4.6.2.2	Commercial and Recreational Fisheries	4-67
4.6.2.3	Construction Impacts to Aquatic Resources.....	4-68
4.6.2.4	LNG Terminal	4-68
4.6.2.5	Pipelines.....	4-70
4.6.2.6	Sabine and Keith Lake Construction	4-71
4.6.2.7	Stream Crossings	4-71
4.6.2.8	Hydrostatic Testing	4-71
4.6.2.9	Spills	4-72
4.6.2.10	Operational Impacts to Aquatic Resources.....	4-72
4.6.3	Essential Fish Habitat	4-73
4.6.3.1	Federally Managed Species.....	4-75
4.7	Threatened, Endangered, and Other Special Status Species	4-89
4.7.1	Federally Listed Threatened and Endangered Species	4-89
4.7.1.1	Marine Mammals and Sea Turtles	4-92
4.7.1.2	Bird Species	4-97

TABLE OF CONTENTS

4.7.2 State-Listed Threatened, Endangered, or Species of Concern	4-100
4.7.3 Conclusions.....	4-101
4.8 Land Use, Recreation, and Visual Resources.....	4-102
4.8.1 Land Use	4-102
4.8.1.1 LNG Terminal	4-102
4.8.1.2 Pipelines.....	4-104
4.8.2 Residences and Planned Residential Development	4-107
4.8.2.1 LNG Terminal	4-107
4.8.2.2 Pipelines.....	4-107
4.8.3 Public Interest and Recreation Areas	4-108
4.8.4 Visual Resources	4-113
4.8.5 Coastal Zone Management.....	4-114
4.8.6 Hazardous Waste Sites	4-115
4.9 Socioeconomics.....	4-115
4.9.1 Population	4-115
4.9.2 Economy and Employment	4-118
4.9.3 Housing	4-120
4.9.4 Public Services.....	4-121
4.9.5 Traffic.....	4-122
4.9.6 Conclusions.....	4-123
4.10 Cultural Resources	4-124
4.10.1 Cultural Resource Surveys	4-124
4.10.1.1 LNG Terminal	4-124
4.10.1.2 Pipelines.....	4-124
4.10.2 Unanticipated Discoveries Plan	4-126
4.10.3 Native American Consultation	4-126
4.10.4 Summary	4-127
4.11 Air Quality and Noise	4-127
4.11.1 Air Quality	4-127
4.11.1.1 Regional Climate	4-127
4.11.1.2 National Ambient Air Quality Standards.....	4-128
4.11.1.3 Air Quality Control Regions and Attainment Status.....	4-128
4.11.1.4 Regulatory Requirements for Air Quality	4-129
4.11.1.5 Air Quality Construction Impacts and Mitigation.....	4-134
4.11.1.6 Air Quality Operation Impacts and Mitigation.....	4-135

TABLE OF CONTENTS

4.11.2 Noise	4-138
4.11.2.1 Existing Noise Levels.....	4-139
4.11.2.2 Terminal Construction and Operational Impacts.....	4-141
4.11.2.3 Pipeline Construction and Operational Impacts	4-144
4.12 Cumulative Impacts.....	4-144
4.12.1 Water Resources	4-148
4.12.2 Wetlands	4-150
4.12.3 Biological Resources	4-151
4.12.4 Land Use, Recreation, and Visual Resources	4-154
4.12.5 Socioeconomics	4-155
4.12.5.1 Employment and Housing.....	4-155
4.12.5.2 Vehicular Traffic	4-155
4.12.5.3 Transportation.....	4-157
4.12.5.4 Infrastructure and Public Services	4-157
4.12.6 SNWW	4-158
4.12.6.1 LNG Ship Traffic	4-158
4.12.6.2 Shoreline Erosion	4-158
4.12.7 DMPAs	4-159
4.12.8 Air Quality/Noise.....	4-159
4.12.9 Reliability and Safety	4-160
4.13 Reliability and Safety	4-160
4.13.1 LNG Hazards	4-162
4.13.2 Cryogenic Design and Technical Review.....	4-163
4.13.3 Storage and Retention Systems	4-168
4.13.4 Siting Requirements – Thermal and Vapor Dispersion Exclusion Zones	4-173
4.13.4.1 Regulatory Requirements.....	4-173
4.13.5 Marine Safety.....	4-178
4.13.5.1 Sabine Pass and Port Arthur Channels.....	4-186
4.13.5.2 Requirements for LNG Ship Operations	4-189
4.13.5.3 Environmental Impacts Associated with Coast Guard Actions	4-194
4.13.5.4 LNG Ship Safety	4-198
4.13.5.5 Conclusions on Marine Traffic Safety	4-206
4.13.6 Terrorism and Security Issues	4-206
4.13.7 Pipeline Facilities.....	4-208
4.13.7.1 Safety Standards	4-208
4.13.7.2 Pipeline Accident Data.....	4-211
4.13.7.3 Impact on Public Safety	4-213
4.13.8 Conclusions on Safety Issues	4-214

TABLE OF CONTENTS

5.0 CONCLUSIONS AND RECOMMENDATIONS	5-1
5.1 Summary of the Staff's Environmental Analysis.....	5-1
5.1.1 Nonjurisdictional Facilities	5-1
5.1.2 Geology.....	5-2
5.1.3 Soils and Sediments.....	5-2
5.1.4 Water Resources	5-3
5.1.4.1 Groundwater	5-3
5.1.4.2 Surface Water	5-3
5.1.5 Wetlands	5-5
5.1.6 Vegetation	5-5
5.1.7 Wildlife and Aquatic Resources.....	5-5
5.1.7.1 Wildlife	5-5
5.1.7.2 Aquatic Resources	5-6
5.1.7.3 Essential Fish Habitat.....	5-7
5.1.8 Threatened and Endangered Species.....	5-8
5.1.9 Land Use, Recreation, and Visual Resources	5-9
5.1.10 Socioeconomics	5-10
5.1.11 Cultural Resources.....	5-11
5.1.12 Air Quality and Noise.....	5-11
5.1.13 Alternatives	5-12
5.1.14 Reliability and Safety	5-13
5.2 FERC Staff's Recommended Mitigation.....	5-15

APPENDIX A – NONJURISDICTIONAL FACILITIES ANALYSIS**APPENDIX B – FINAL EIS DISTRIBUTION LIST****APPENDIX C – FACILITY LOCATION MAPS****APPENDIX D – FERC PLAN, FERC PROCEDURES, SEMPRA'S SPCC PLAN****APPENDIX E – UNANTICIPATED HAZARDOUS WASTE DISCOVERY PLAN****APPENDIX F – SEMPRA'S ANALYSIS OF TURBIDITY IN THE VICINITY OF THE PROJECT****APPENDIX G – SEMPRA'S REVISED DRAFT WETLAND MITIGATION PLAN****APPENDIX H – U.S. COAST GUARD LETTER OF INTENT AND WATERWAY SUITABILITY ASSESSMENT LETTER****APPENDIX I – EXTRA WORKSPACE REQUIREMENTS**

TABLE OF CONTENTS

- APPENDIX J – SEMPRA’S SABINE LAKE AND KEITH LAKE OYSTER ASSESSMENT**
- APPENDIX K – SEMPRA’S ESSENTIAL FISH HABITAT ASSESSMENT**
- APPENDIX K – DRAFT GENERAL CONFORMITY DETERMINATION**
- APPENDIX L – NOAA FISHERIES-DEVELOPED VESSEL STRIKE AVOIDANCE AND INJURED/DEAD PROTECTED SPECIES REPORTING POLICY**
- APPENDIX M – FINAL GENERAL CONFORMITY DETERMINATION**
- APPENDIX N – COMMENTS ON THE DRAFT EIS AND RESPONSES**
- APPENDIX O – LIST OF PREPARERS**
- APPENDIX P – REFERENCES**
- APPENDIX Q – INDEX**

LIST OF TABLES

1.3-1	Major Permits, Approvals, and Consultations for the Port Arthur LNG Project.....	1-7
1.4-1	Issues Identified During the Public Scoping Process	1-11
2.1.1.5-1	Typical LNG Ship Characteristics	2-12
2.1.3-1	Proposed Aboveground Pipeline Facilities.....	2-13
2.2-1	Summary of Land Requirements Associated with the Proposed Facilities	2-14
2.2.2-1	Summary of Access Roads Requiring Improvement ^(a) for the Port Arthur LNG Project Pipelines	2-19
2.5.2.2-1	Summary of Roads To Be Open Cut for the Port Arthur LNG Project Pipelines	2-29
2.7.1-1	Federal Siting and Design Requirements for LNG Facilities.....	2-32
3.2-1	Summary of Environmental Characteristics of Planned or Approved Onshore and Offshore LNG Terminal Facilities in the Gulf of Mexico	3-4
3.2.1-1	Existing and Approved Onshore LNG Facilities in the U.S.	3-8
3.2.1.9-1	Proposed Onshore LNG Facilities Under Review in Texas and Louisiana.....	3-12
3.2.2-1	Operational, Approved, and Proposed Offshore LNG Facilities Under Review in the Gulf of Mexico.....	3-14
3.3.1-1	Initial Screening Analysis of Gulf Coast Sites East of the Project Area.....	3-26
3.3.2-1	Screening Criteria for Potential Port Alternatives Along the Western Gulf Coast	3-29
3.3.3-1	Potential LNG Terminal Sites within the Selected Port Regions.....	3-32
3.3.3-2	Potential LNG Terminal Sites – Screening Results.....	3-33
3.3.4-1	Criteria Used to Evaluate Port LNG Terminal Site Alternatives	3-34
3.5.2-1	Environmental Comparison of Alternative Route 1 and the Proposed 70-Mile-Long Pipeline Route.....	3-39
3.5.2-2	Environmental Comparison of Alternative Route 2 and the Proposed 3-Mile-Long Pipeline Route.....	3-41
3.5.3.1-1	Environmental Comparison of Route Variation 1 to the Proposed Route (MPs 2.0 to 20.0)	3-44
3.5.3.2-1	Environmental Comparison of Route Variation 2 to the Proposed Route (MPs 2.0 to 40.3)	3-61
3.5.3.3-1	Environmental Comparison of Route Variation 3 to the Proposed Route (MPs 17.3 to 26.0)	3-61
3.5.3.4-1	Environmental Comparison of the Temple-Inland Route Variations (5A and 5B) to the Proposed Route	3-68

LIST OF TABLES

3.5.5-1	Environmental Comparison of Pearl Crossing Route Variation to Proposed Route Segment (MPs 18.0 to 28.1)	3-70
4.2.1.1-1	Soils Affected by the Port Arthur LNG Project Facilities.....	4-7
4.2.1.2-1	Soil Series or Taxonomic Unit and Major Soil Limitations.....	4-7
4.3.3-1	Surface Water Bodies Crossed by the Port Arthur LNG Project Pipelines	4-16
4.3.3.1-1	Composite Sample Results for Sediments at the Proposed LNG Terminal Site	4-20
4.3.3.1-2	Sempra's Requested Variances Relative to the FERC Plan and Procedures.....	4-22
4.3.3.1-3	Rationale for Approval or Denial of Sempra's Requested Variances Relative to the FERC Plan and Procedures	4-24
4.4-1	Dominant Wetland Species in the LNG Terminal Area.....	4-38
4.4-2	Dominant Wetland Species along the Pipeline Routes	4-38
4.4.1-1	Wetlands Affected by Construction and Operation of the Port Arthur LNG Project.....	4-39
4.4.1-2	Additional Temporary Workspace Located in Wetlands	4-44
4.5.1-1	General Vegetative Habitats and Species Present in the Project Area.....	4-55
4.6.1-1	Typical Non-Fish Vertebrate Species Found within the Project Area.....	4-60
4.6.2.2-1	Game and Commercial Aquatic Species Known to Occur in the Project Area.....	4-67
4.6.3-1	Invertebrate and Fish Species Managed by the Gulf of Mexico Fishery Management Council for which Essential Fish Habitat has been Identified	4-74
4.6.3-2	Relative Abundance of EFH Designated Species within the Project Area.....	4-75
4.6.3-3	Potential EFH Affected by Construction and Operation of the Project	4-82
4.7-1	Federal or State Listed Endangered and Threatened Species Potentially Occurring in the Project Area.....	4-90
4.8.1-1	Acres of Land Affected by Construction and Operation of the Proposed Project.....	4-103
4.8.1.2-1	Existing Rights-of way Parallel to the Project Pipelines	4-105
4.8.2.2-1	Residences Within 50 Feet of Project Work Areas	4-108
4.8.3-1	Public Interest and Recreation Areas in the Vicinity of and/or Crossed by the Proposed Project Facilities	4-109
4.9.1-1	Existing Socioeconomic Conditions for the Port Arthur LNG Project.....	4-116
4.9.1-2	Ethnicity Data for the Port Arthur LNG Project and Port Arthur Pipeline Project	4-117
4.9.3-1	2000 Housing Characteristics in Affected Counties and Parishes for the Port Arthur LNG Project	4-120
4.10.1-1	70-mile Pipeline Corridor to the Transco Compressor Station Remaining to be Surveyed as of November 2004 (excluding underwater sections).....	4-125

LIST OF TABLES

4.10.1-2	Project Access Roads Remaining to be Surveyed	4-125
4.11.1-1	National Ambient Air Quality Standards.....	4-129
4.11.1-2	Existing Air Quality for the Project Area	4-130
4.11.1-3	New Source Performance Standard Subpart D Requirements	4-132
4.11.1-4	Total Estimated Construction Emissions (tpy)	4-135
4.11.1-5	Estimated Non Road Facility Construction Emissions (tpy).....	4-135
4.11.1-6	Air Emission Estimates for the LNG Terminal	4-136
4.11.2-1	Measured Background Noise Levels at Noise Sensitive Areas	4-141
4.11.2-2	Phase I and Phase II Operational Noise Impact Results.....	4-143
4.12-1	Existing, Approved, or Proposed Activities that Could Contribute to Cumulative Impacts Associated with Construction of the Port Arthur LNG Project.....	4-145
4.12-2	Resources of Concern that Could be Impacted by Construction or Development of Existing, Approved, or Proposed Projects or Activities in the Vicinity of the Port Arthur LNG Project	4-146
4.12-3	Resources That Would Be Cumulatively Affected During Construction and Operation of Pipeline Projects in the Vicinity of the Proposed Port Arthur LNG Project Pipelines.....	4-147
4.12-4	Existing and Proposed Cumulative Traffic Volumes on SH 87	4-156
4.13.4-1	Impoundment Areas	4-176
4.13.4-2	Thermal Exclusion Zones.....	4-177
4.13.5-1	Sabine-Neches Waterway Traffic – 1999 to 2001.....	4-187
4.13.5-2	Port Destinations in 2001	4-187
4.13.5-3	Minimum Striking Speed to Penetrate LNG Cargo Tanks	4-201
4.13.5-4	LNG Spills on Water.....	4-204
4.13.7-1	Natural Gas Service Incidents by Cause	4-212
4.13.7-2	Outside Forces Incidents by Cause (1970-1984).....	4-212
4.13.7-3	External Corrosion by Level of Control (1970-1984).....	4-213
4.13.7-4	Annual Average Fatalities - Natural Gas Transmission and Gathering Systems	4-213
4.13.7-5	Nationwide Accidental Deaths.....	4-214

LIST OF FIGURES

2.1-1	Project Location Map	2-2
2.1.1-1	Plot Plan of the LNG Terminal	2-4
2.1.1.2-1	Conceptual Design of the LNG Storage Tanks	2-6
2.1.1.3-1	Block Flow Diagram of the LNG Terminal	2-8
2.2.2-1	Typical Construction Cross Sections	2-16
2.5.2.1-1	Conventional Overland Pipeline Construction	2-25
3.2-1	Existing and Planned LNG Facilities in the Gulf Coast and Eastern U.S.	3-6
3.2.2-1	Potential Offshore LNG Terminal Site Locations	3-20
3.3.1-1	Sempra's Initial Screening Site Alternatives	3-24
3.3.1-2	Potential LNG Site Alternatives East of the Proposed Site.....	3-25
3.3.2-1	Potential Port Alternatives Along the Western Gulf Coast.....	3-28
3.3.3-1	Potential LNG Terminal Sites within the Selected Ports	3-31
3.4-1	Potential Dredged Material Placement Areas	3-36
3.5.2-1	Alternative Pipeline Route to the North from the LNG Terminal Site	3-40
3.5.2-2	Alternative Pipeline Routes to the South from the LNG Terminal Site	3-42
3.5.3-1	Route Variations Evaluated for the Proposed Pipeline Route to Transco Compressor Station	3-43
3.5.3-2	Route Variation 1.....	3-45
3.5.3-3	Route Variation 2.....	3-50
3.5.3-4	Route Variation 3.....	3-62
3.5.3-5	Route Variation 4.....	3-66
3.5.3-6	Route Variations 5A and 5B	3-67
3.5.3.7	Comparison of Proposed Route and Pearl Crossing Route Variation	3-69
4.11.2-1	Noise Survey Monitoring Locations	4-140
4.12-1	Reasonably Foreseeable Projects in the Cumulative Impacts Analysis Area.....	4-149
H.1	Examples of Single Containment Tanks.....	4-170
H.3	Examples of Double Containment Tanks	4-171
H.4	Examples of Full Containment Tanks.....	4-172
4.13.5-1	Land Use Along the Sabine-Neches Waterway	4-196

ACRONYMS AND ABBREVIATIONS

ACRONYMS AND ABBREVIATIONS

°C	degrees Centigrade
°F	degrees Fahrenheit
ACHP	Advisory Council on Historic Preservation
AIS	Available intake of subchronic exposures
amsl	above mean sea level
API	American Petroleum Institute
AQCR	Air Quality Control Regions
ASCE	American Society of Civil Engineers
ASTM	American Society for Testing and Materials
BA	Biological Assessment
Bcf/d	billion cubic feet per day
BMP	Best Management Practices
BOG	boil-off gas
CAA	Clean Air Act
CCN	Certificate of Convenience and Necessity
CEII	Confidential Energy Infrastructure Information
CEMS	Continuous emission monitoring systems
CEQ	Council on Environmental Quality
Certificate	Certificate of Public Convenience and Necessity
CFR	Code of Federal Regulations
cfs	cubic feet per second
CMMS	computerized maintenance management system
CO ₂	carbon dioxide
COC	Certificate of Compliance
COE	U.S. Army Corps of Engineers
Commission	Federal Energy Regulatory Commission
COTP	Captain of the Port
CPWD	Cameron Parish Water District
CWA	Clean Water Act
CWPPRA	Coastal Wetlands Planning, Protection, and Restoration Act (a.k.a. Breaux Act)
CZMA	Coastal Zone Management Act of 1972
CZMP	Coastal Zone Management Program
dBA	decibels on the A-weighted scale
DMPA	dredged material placement area
DOT	U.S. Department of Transportation
EFH	Essential fish habitat
EI	Environmental Inspector
EIA	Energy Information Administration
EIS	Environmental Impact Statement
ELMR	Estuarine Living Marine Resources
EMU	Environmental Management Units
EPEBV	El Paso Energy Bridge Vessels
ESA	Endangered Species Act
ESD	emergency shutdown

FEMA	Federal Emergency Management Agency
FERC	Federal Energy Regulatory Commission
FGT	Florida Gas Transmission
FMP	Fisheries Management Plans
FPC	Federal Power Commission
FR	Federal Register
FSA	Facility Security Assessment
FSP	Facility Security Plan
FSRU	floating storage and regasification unit
Gas Tanker Code	International Code for the Construction and Equipment of Ships Carrying Liquefied Gases in Bulk
GBS	gravity based structures
GIS	Geographic Information System
GIWW	Gulf Intracoastal Waterway
GMFMC	Gulf of Mexico Fisheries Management Council
GOM	Gulf of Mexico
gpd	gallons per day
gpm	Gallons per minute
GPS	Global positioning system
HAP	Hazardous Air Pollutant
HDD	horizontal directional drill
HDPE	high density polyethylene
HHV	High heating value
I-10	Interstate 10
ICW	Intercoastal Waterway
IMO	International maritime organization
ISM Code	International Safety Code
ISPS Code	International Ship and Port Facility Security Code
JCLS	John Chance Land Surveyors
km ²	square kilometers
kPa	Kilopascals
kV	kilovolt
LADNR	Louisiana Department of Natural Resources
LADWF	Louisiana Department of Wildlife and Fisheries
lb/hr	pounds per hour
LDE	Louisiana Department of Education
LDEQ	Louisiana Department of Environmental Quality
LDHH	Louisiana Department of Health and Hospitals
L _{dn}	Day-night (average sound) level
L _{eq}	Equivalent sound level
L _{eq(24)}	24-hour equivalent sound level
LFL	lower flammability limit
LNG	liquefied natural gas
LPDES	Louisiana Pollution Discharge Elimination System
LPG	Liquid petroleum gas
LSU	Louisiana State University
m ³	cubic meters
m ³ /hr	cubic meters per hour
MACT	Maximum achievable control technology
MARSEC	Marine Security

MBTA	Migratory Bird Treaty Act
Mg/l	Milligrams per liter
MLLW	mean lower low water
MLT	mean low tide
MLV	main line valves
MMBtu/hr	million British thermal units per hour
MMS	Minerals Management Service
MP	milepost
MSFCMA	Magnuson-Stevens Fishery Conservation Management Act
NAAQS	National Ambient Air Quality Standards
NANSR	Non-attainment New Source Review
NAVD29	National Geodetic Vertical Datum of 1929
NAVD88	North American Vertical Datum 1988
NEPA	National Environmental Policy Act of 1969
NESHAP	National Emission Standards for Hazardous Air Pollutants
NFPA	National Fire Protection Association
NGA	Natural Gas Act
NGPL	Natural Gas Pipeline Company of America
NHPA	National Historic Preservation Act
NMFS	National Marine Fisheries Service
NOAA Fisheries	National Marine Fisheries Service
NOI	Notice of Intent
NOT	Notice of Termination
NO _x	nitrogen oxide
NPDES	National Pollution Discharge Elimination System
NRHP	National Register of Historic Places
NSA	Noise sensitive areas
NSPS	New Source Performance Standards
NWI	National Wetland Inventory
NWR	National Wildlife Refuge
OCIMF	Oil Companies International Marine Forum
OD	outside diameter
OEP	Office of Energy Projects
OPS	Office of Pipeline Safety
PERC	powered emergency release coupling
PF	pre-filing
PIANC	Permanent Installation of Navigation Congresses
PIC	Person in charge
Plan	FERC's Upland Erosion Control, Revegetation, and Maintenance Plan
PM	Particulate matter
Port Arthur LNG	Port Arthur LNG, L.P.
Port Arthur Pipeline	Port Arthur Pipeline, L.P.
ppt	Parts per thousand
Procedures	FERC's Wetland and Waterbody Construction and Mitigation Procedures
Project	Port Arthur LNG Project
psig	pounds per square inch gauge
PUC	Public Utilities Commission
RMP	Risk management plan
ROW	right-of-way
RSPA	Research and Special Programs Administration

SAFMC	South Atlantic Fishery Management Council
SCV	submerged combustion vaporizers
Secretary	Secretary of the Commission
SELNG	Sempra Energy LNG
Sempra	Sempra Energy International
SH	State Highway
SHPO	State Historic Preservation Office
SIGTTO	Society of International Gas Tanker and Terminal Operators
SIS	safety instrumented system
SNWW	Sabine-Neches Waterway
SO ₂	sulfur dioxide
SOLAS	Safety of Life at Sea
SPCC Plan	Spill Prevention, Control, and Countermeasures Plan
SSA	Ship Security Association
SSP	Ship Security Plan
STL	Submerged turret loading
STV	Shell and tube vaporizers
SWPPP	Stormwater Pollution Prevention Plan
TAC	Texas Administrative Code
TCEQ	Texas Commission of Environmental Quality
TDH	Texas Department of Health
TDS	Total dissolved solids
TGLO	Texas General Land Office
TNT	Tri-nitro toluene
TPDES	Texas Pollution Discharge Elimination System
TPWD	Texas Parks and Wildlife Department
tpy	tons per year
Transco	Transcontinental Gas Pipe Line Corporation
TWDB	Texas Water Development Board
TxDOT	Texas Department of Transportation
U.S.	United States
UHWDP	Unanticipated Hazardous Waste Discovery Plan
USC	United States Code
USCG	U.S. Coast Guard
USDA	U.S. Department of Agriculture
USEPA	U.S. Environmental Protection Agency
USFWS	U.S. Fish and Wildlife Service
USGS	U.S. Geological Survey
UV/IR	ultraviolet/infrared
VOC	Volatile organic compound
VOL	Volatile organic liquid
WMA	Wildlife Management Area
WND	Waterway and Navigation District
yd ³	cubic yard