
COVE POINT EXPANSION PROJECT
DRAFT EIS
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ACRONYMS AND ABBREVIATIONS

°F	degrees Fahrenheit
ABSG	ABSG Consulting Inc.
ACEEE	American Council for an Energy Efficient Economy
ACHP	Advisory Council on Historic Preservation
API	American Petroleum Institute
AQCRs	Air Quality Control Regions
BA	biological assessment
BACT	best available control technology
bcf	billion cubic feet
bcfd	billion cubic feet per day
BGE	Baltimore Gas and Electric
BOG	boil-off gas
Btu	British thermal unit
CAA	Clean Air Act
CAAA	Clean Air Act Amendments
CAPE	Concerned About Pipeline Expansion
CEII	critical energy infrastructure information
CEQ	Council on Environmental Quality
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System
Certificate	Certificate of Public Convenience and Necessity
CFR	Code of Federal Regulations
Chesapeake Commission	Critical Area Commission for the Chesapeake and Atlantic Coastal Bays
CO	carbon monoxide
Coast Guard	U.S. Coast Guard
Corps	U.S. Army Corps of Engineers
CWA	Clean Water Act
CZMA	Coastal Zone Management Act
CZMP	Coastal Zone Management Plan
dBA	decibels on the A-weighted scale
DGCD	Draft General Conformity Determination
Dominion Cove Point	Dominion Cove Point LNG, L.P.
Dominion Transmission	Dominion Transmission, Inc.
DOT	U.S. Department of Transportation
Dth	dekatherms
Dth/d	dekatherms per day
E2EM	intertidal emergent marsh
EA	Environmental Assessment
EFH	essential fish habitat
EIA	Energy Information Administration of the U.S. Department of Energy
EIS	Environmental Impact Statement
EPA	U.S. Environmental Protection Agency
ESA	Endangered Species Act

ESC Plan	Erosion and Sedimentation Control Plan
Excelerate	Excelerate L.L.C.
FEMA	Federal Emergency Management Agency
FERC or Commission	Federal Energy Regulatory Commission
FERC Procedures	FERC's Wetland and Waterbody Construction and Mitigation Procedures
FHWA	Federal Highway Administration
FPC	Federal Power Commission
FR	Federal Register
FSO	Facility Security Officer
FWS	U.S. Fish and Wildlife Services
GE	General Electric
GIS	Geographic Information System
gpm	gallons per minute
GTG	gas turbine generator
HAP	hazardous air pollutant
HCA	high consequence area
HDD	horizontal directional drill
hp	horsepower
IMO	International Maritime Organization
kV	kilovoltt
kW	kilowatts
LAER	lowest achievable emission rate
L _{dn}	day-night sound level
Leq ₍₂₄₎	24-hour equivalent sound level
LFL	lower flammability limit
LNG	liquefied natural gas
LOI	Letter of Intent
LOR	Letter of Recommendation
M&R	Measuring and Regulating
m ³	cubic meters
MACT	Maximum Achievable Control Technology
MAOP	maximum allowable operating pressure
MARSEC	Maritime Security
MCC	Maryland Conservation Council
MDE	Maryland Department of the Environment
MDNR	Maryland Department of Natural Resources
MDt	one thousand dekatherms
MHT	Maryland Historical Trust
MMDt	one million dekatherms
MMDth/d	one million dekatherms per day
MMScfd	million standard cubic feet per day
MP	milepost
MSA	Magnuson-Stevens Fishery Conservation and Management Act
NAAQS	National Ambient Air Quality Standards
NASFM	National Association of State Fire Marshals

NEPA	National Environmental Policy Act of 1969
NFPA	National Fire Protection Association
NGA	Natural Gas Act
NHPA	National Historic Preservation Act
NNSR	Non-attainment New Source Review
NOAA Fisheries	National Oceanic and Atmospheric Administration, National Marine Fisheries Service
NOI	Notice of Intent
NOTR	Northeast Ozone Transport Region
NO _x	nitrogen oxide
NPDES	National Pollutant Discharge Elimination System
NRC	Nuclear Regulatory Commission
NRCS	Natural Resources Conservation Service
NRHP	National Register of Historic Places
NSA	noise-sensitive area
NSI	National Sediment Inventory
NSPS	New Source Performance Standards
NVIC	Navigation and Vessel Inspection Circular
NWI	National Wetland Inventory
NYSDEC	New York State Department of Environmental Conservation
O ₃	ozone
OCRM	Office of Coast and Ocean Resource Management
OEP	FERC's Office of Energy Projects
OPS	DOT Office of Pipeline Safety
OSHA	Occupational Safety and Health Administration
PADCNR	Pennsylvania Department of Conservation and Natural Resources
PADEP	Pennsylvania Department of Environmental Protection
Pb	lead
PEM	palustrine emergent marshes
PEPCO	Potomac Electric Power Company
PFBC	Pennsylvania Fish and Boat Commission
PFO	palustrine forested wetlands
PGC	Pennsylvania Game Commission
PHMSA	Pipeline and Hazardous Materials Safety Administration
Plan	FERC's Upland, Erosion Control, Revegetation and Maintenance Plan
PM _{2.5} and PM ₁₀	inhalable particulate matter
POW	palustrine open water
PSD	Prevention of Significant Deterioration
PSS	palustrine scrub-shrub wetlands
Quest	Quest Consultants, Inc.
RACT	Reasonably Available Control Technology
RCRIS	Resource Conservation and Recovery Information System
RMP	risk management plan
RPT	rapid phase transition
RTDs	resistance temperature detectors(s)
SHPO	State Historic Preservation Office

SIP	State Implementation Plan
SMECO	Southern Maryland Electric Cooperative
SO ₂	sulfur dioxide
SOLAS	International Convention for Safety of Life at Sea
SONAT	Southern Natural Gas Company
Southern LNG	Southern LNG, Inc.
SPCC	Spill Prevention, Control, and Countermeasure
SWPPP	Storm Water Pollution Prevention Plan
tcf	trillion cubic feet
TNT	trinitrotoluene
tpy	tons per year
Tractabel	Tractabel LNG North America, L.L.C.
Transco	Transcontinental Gas Pipe Line Corporation
Trunkline Gas	CMS Trunkline Gas Company, L.L.C.
Trunkline LNG	CMS Trunkline LNG Company, L.L.C.
USC	United States Code
USDA	U.S. Department of Agriculture
VOC	volatile organic compound
WRAS	Watershed Restoration Action Strategy
WSA	Waterway Suitability Assessment
WVDEP	West Virginia Department of Environmental Protection