

Appendix B

GFA Number	Category	Maximum MWs Transmitted Under GFA	Explanation of Rational for Finding	Transmission Owner	Responsible Entity	Scheduling Entity
2	Carve Out	0.80		Alliant Energy - IPL	N/A	N/A
3	Carve Out	7.00		Alliant Energy - IPL	N/A	N/A
4	Carve Out	1.50		Alliant Energy - IPL	N/A	N/A
5	Carve Out	0.50		Alliant Energy - IPL	N/A	N/A
6	Carve Out	3.00		Alliant Energy - IPL	N/A	N/A
7	Carve Out	0.60		Alliant Energy - IPL	N/A	N/A
8	Carve Out	0.75		Alliant Energy - IPL	N/A	N/A
9	Carve Out	0.15		Alliant Energy - IPL	N/A	N/A
11	Carve Out	3.20		Alliant Energy - IPL	N/A	N/A
12	Carve Out	144.00	We note that Great River and Alliant report that they have entered into a letter of intent to terminate contract by 3/1/05.	Alliant Energy - IPL	N/A	N/A
14	Carve Out	12.90	Maximum MW is total of largest historical capacity for each source-sink pair	Alliant Energy - IPL	N/A	N/A
16	Carve Out	591.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A
17	Carve Out	24.07		Alliant Energy - IPL	N/A	N/A
19	Carve Out	37.00		Alliant Energy - IPL	N/A	N/A
20	Carve Out	0.00	GFA Nos. 20 & 41 are two separate contracts that establish one service; Maximum Cumulative MW for both reported in GFA No. 41	Alliant Energy - IPL	N/A	N/A
28	Carve Out	0.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A
29	Carve Out	0.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A
30	Carve Out	0.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A
31	Carve Out	0.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A
34	Option B	97.53		Alliant Energy - IPL	Southern Minnesota Muni Pwr Agency	Southern Minnesota Muni Pwr Agency
35	Carve Out	0.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A

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36	Carve Out	0.00	Maximum Cumulative MW for GFA Nos. 16, 28, 29, 30, 31, 32, 33, 35 and 36 reported in GFA No. 16	Alliant Energy - IPL	N/A	N/A
39	Carve Out	5.00		Alliant Energy - IPL	N/A	N/A
41	Carve Out	44.20	GFA Nos. 20 & 41 are two separate contracts that establish one service; Maximum Cumulative MW for both reported in GFA No. 41	Alliant Energy - IPL	N/A	N/A
94	Option A	75.40		American Tx Co. - WPL	Wisconsin Electric Pwr Co	Wisconsin Electric Pwr Co
95	Option A	3.00		American Tx Co. - WPL	Wisconsin Electric Pwr Co	Wisconsin Electric Pwr Co
96	Option A	4.90	Maximum MW is largest capacity of the historical data provided	American Tx Co. - WPL	Wisconsin Electric Pwr Co	Wisconsin Electric Pwr Co
97	Option A	0.90		American Tx Co. - WPL	Wisconsin Electric Pwr Co	Wisconsin Electric Pwr Co
98	Option A	4.60		American Tx Co. - WPL	Wisconsin Electric Pwr Co	Wisconsin Electric Pwr Co
100	Option A	43.00		American Tx Co. - Edison Sault	Wisconsin Electric Pwr Co	Wisconsin Electric Pwr Co
101	Carve Out	5.20		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
102	Carve Out	4.60		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
103	Carve Out	7.60		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
104	Carve Out	4.50		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
105	Carve Out	4.60		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
106	Carve Out	5.40		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
107	Carve Out	5.60		American Tx Co. - Upper Peninsula Pwr	N/A	N/A
108	J & R	0.50		American Tx Co. - WPS	Wisconsin Public Service Corp	Wisconsin Public Service Corp
109	J & R	1.40		American Tx Co. - WPS	Wisconsin Public Service Corp	Wisconsin Public Service Corp
110	J & R	0.70		American Tx Co. - WPS	Wisconsin Public Service Corp	Wisconsin Public Service Corp
111	Carve Out	70.00		American Tx Co. - WPS	N/A	N/A

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GFA Number	Category	Maximum MWs Transmitted Under GFA	Explanation of Rational for Finding	Transmission Owner	Responsible Entity	Scheduling Entity
112	Carve Out	20.90		American Tx Co. - WPS	N/A	N/A
141	Option B	72.00	GFA Nos. 141, 182, and 342 are all the same contract; Maximum MW for GFA No. 141 covers power transmitted from PSI to Hoosier	Cinergy - PSI		
142	Option A/B	0.00	GFA Nos. 142 and 144 are related; Maximum Cumulative MW for GFA Nos. 142 and 144 are reported under GFA No. 144.	Cinergy - PSI	Cinergy Services	Cinergy Services
144	Option A/B	396.00	GFA Nos. 144, 188 and 347 are all same the contract; GFA No. 144 Maximum MW covers service to Wabash and also includes service under GFA No. 142.	Cinergy - PSI	Wabash Valley Pwr Association	Wabash Valley Pwr Association
145	J & R	64.00		Cinergy - PSI	PSI	PSI
146	J & R	130.00		Cinergy - PSI	PSI	PSI
147	J & R	38.00		Cinergy - PSI	PSI	PSI
152	Option B	203.00	GFA Nos. 152, 216, 224, 412 and 426 are all the same contract	Cinergy - Cincinnati G&E	Cincinnati Gas & Electric Co	Cinergy Services
159	Option B	60.00		Cinergy - Union Light, Heat & Pwr	Cincinnati Gas & Electric Co	East Kentucky Pwr Coop
161	Carve Out	1101.00	Maximum MW covers GFA Nos. 161 - 177	Hoosier	N/A	N/A
162	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
163	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
164	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
165	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
166	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
167	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
168	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
169	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
170	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
171	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
172	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
173	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
174	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
175	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
176	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A
177	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 161.	Hoosier	N/A	N/A

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GFA Number	Category	Maximum MWs Transmitted Under GFA	Explanation of Rational for Finding	Transmission Owner	Responsible Entity	Scheduling Entity
178	Carve Out	2.00		Hoosier	N/A	N/A
179	Carve Out	400.00		Hoosier	N/A	N/A
182	Option B	7.00	GFA Nos. 141, 182, and 342 are all the same contract; GFA No. 182 Maximum MW covers power transmitted from SIGECO to Hoosier.	Hoosier	Hoosier	Hoosier
183	Carve Out	0.00	Hoosier & SIGECO indicate PSI provides service that it reports in another GFA.	Hoosier	N/A	N/A
185	Carve Out	232.00	Maximum MW is largest capacity listed in the historical data provided	Hoosier	N/A	N/A
186	Carve Out	40.00		Hoosier	N/A	N/A
188	Option A	595.52	GFA Nos. 144, 188 and 347 are all the same contract; GFA No. 188 maximum MW covers service to IMPA	Indiana Municipal Power Agency	Cinergy Services	Cinergy Services
189	Carve Out	0.00	Service provided under GFA No. 189 reported in GFA No. 188 maximum MW	Indiana Municipal Power Agency	N/A	N/A
190	Carve Out	0.00	Service provided under GFA No. 190 reported in the maximum cumulative MW for GFA No. 188	Indiana Municipal Power Agency	N/A	N/A
192	J & R	0.00	GFA Nos. 192 and 214 are the same contract	Indiana Municipal Power Agency	Indiana Muni Pwr Agency	LG&E
200	Carve Out	13.00		Indianapolis Power & Light	N/A	N/A
205	Carve Out	1872.00	MW listed for GFA No 205 covers GFA Nos. 205-207 and 267-269	International Transmission Co	N/A	N/A
206	Carve Out	0.00	MW listed for GFA No 205 covers GFA Nos. 205-207 and 267-269	International Transmission Co	N/A	N/A
207	Carve Out	0.00	MW listed for GFA No 205 covers GFA Nos. 205-207 and 267-269	International Transmission Co	N/A	N/A
209	Carve Out	234.49	MW listed for GFA No. 209 covers service under GFA No. 210	International Transmission Co	N/A	N/A
210	Carve Out	0.00	MW listed for GFA No. 209 covers service under GFA No. 210	International Transmission Co	N/A	N/A
211	Carve Out	5.90		International Transmission Co	N/A	N/A
212	Carve Out	37.13	Maximum MW is largest capacity listed in historical data presented for interchange service	International Transmission Co	N/A	N/A
213	Carve Out	85.00	We note that submittal indicated that service under this GFA is part of Detroit Edison's network load and conversion will be addressed in same manner as all other network load.	International Transmission Co	N/A	N/A
214	Option B	66.00		LG&E Energy - LG&E	Indiana Muni Pwr Agency	LG&E

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215	J & R	113.00		LG&E Energy - LG&E	LG&E	LG&E
216	Convert to TEMT	158.00	GFA Nos. 152, 216, 224, 412 and 426 are all the same contract.	LG&E Energy - LG&E	N/A	N/A
219	J & R	0.00	Parties state that no firm transmission currently taken under contract	LG&E Energy - KU	TVA	TVA
220	Carve Out	414.00	Maximum MW is largest capacity listed in historical data. MW listed are baseload and should be carved out.	LG&E Energy - KU	N/A	N/A
221	J & R	143.00	Maximum MW is largest capacity listed in historical data provided	LG&E Energy - KU	LG&E	LG&E
222	Carve Out	1014.00	GFA Nos. 222 and 406 are the same contract; GFA No. 448 is a companion; Maximum Cumulative MW for all three is listed in GFA No. 222.	LG&E Energy - KU	N/A	N/A
223	Option A	333.00	Maximum MW does not include service from customer because customer is not a Midwest ISO transmission owner.	LG&E Energy - KU	LG&E	LG&E
224	Convert to TEMT	56.00	GFA Nos. 152, 216, 224, 412 and 426 are all the same contract	LG&E Energy - KU	N/A	N/A
225	J & R	72.00		LG&E Energy - KU	TVA	TVA
254	Carve Out	15.50		METC	N/A	N/A
255	Carve Out	105.00		METC	N/A	N/A
256	Carve Out	39.36	Related to GFA No. 422; Maximum Cumulative MW reported in GFA No. 256	METC	N/A	N/A
257	Carve Out	232.14	Related to GFA No. 421; Maximum Cumulative MW reported in GFA No. 257	METC	N/A	N/A
266	Carve Out	90.00		METC	N/A	N/A
267	Carve Out	0.00	MW listed for GFA No 205 covers GFA Nos. 205-207 and 267-269	METC	N/A	N/A
268	Carve Out	0.00	MW listed for GFA No 205 covers GFA Nos. 205-207 and 267-269	METC	N/A	N/A
269	Carve Out	0.00	MW listed for GFA No 205 covers GFA Nos. 205-207 and 267-269	METC	N/A	N/A
273	Carve Out until hearing resolved	182.70	GFA Nos. 273 and 311 are the same contract. maximum MW reported was 710, but that is MPC's total load. Subtracted value of GFA Nos. 309 and 317. 136.7 MW = share of Coyote plant; Service to NWPS = 46 MW;	Montana-Dakota Utilities	N/A	N/A
274	Carve Out	115.70	GFA Nos. 274 and 320 are the same contract; maximum MW is NWPS load only; OTP and MDU report load as network load under the Midwest ISO OATT;	Montana-Dakota Utilities	N/A	N/A
284	Carve Out until hearing resolved	220.00	GFA Nos. 285 and 425 are related; maximum MW reported in GFA No. 284	Minnesota Power	N/A	N/A
285	Option B	108.00		Minnesota Power	Wisconsin Public Pwr Inc	Wisconsin Public Pwr Inc
286	Carve Out	43.00		Minnesota Power	N/A	N/A

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289	Carve Out	16.00	Maximum MW includes two services reported - 12 MW and 4 MW	Minnesota Power	N/A	N/A
291	Carve Out	85.00	Maximum MW for SWL+P loads are aggregated with several other municipalities and are reported GFA No. 291. Maximum MW represents highest of range for the sink Mp.muni.swlp	Minnesota Power	N/A	N/A
293	Carve Out	2.66	Service provided by DPC to NVEC does not use Midwest ISO facilities, so not included in maximum MW	Northwestern Wisconsin Elec	N/A	N/A
297	Carve Out until hearing	150.00		Otter Tail Power Company	N/A	N/A
300	J & R	1.16	reported as 1,160 KW	Otter Tail Power Company	Otter Tail Pwr	Otter Tail Power
302	J & R	0.23	reported as 230 KW	Otter Tail Power Company	Otter Tail Power	Otter Tail Power
304	J & R	0.57		Otter Tail Power Company	Otter Tail Power	Otter Tail Power
306	Carve Out until hearing resolved	152.00	Maximum MW includes only GRE's load of 152 MWs because OTP load of 110 MWs already included in OTP network load under Midwest ISO OATT	Otter Tail Power Company	N/A	N/A
308	Carve Out	16.20		Otter Tail Power Company	N/A	N/A
309	Carve Out until hearing resolved	331.90	Maximum MW reported was 710, but that is MPC's total load. Subtracted value of GFA Nos. 273 and 317.	Otter Tail Power Company	N/A	N/A
311	Carve Out until hearing resolved	0.00	GFA No. 273 and 311 are the same contract. Maximum MW reported was 710, but that is MPC's total load. Subtracted value of GFA Nos. 309 and 317. 136.7 MW = share of Coyote plant; Service to NWPS = 46 MW;	Otter Tail Power Company	N/A	N/A
313	Carve Out until hearing resolved	0.00	Maximum MW already included in GFA Nos. 273, 309 and 317	Otter Tail Power Company	N/A	N/A
314	Carve Out until hearing resolved	0.00	Maximum MW already included in GFA Nos. 273, 309 and 317	Otter Tail Power Company	N/A	N/A
316	Carve Out until hearing resolved	0.00	Maximum MW already included in GFA Nos. 273, 309 and 317	Otter Tail Power Company	N/A	N/A
317	Carve Out until hearing resolved	250.00	Maximum MW reported as 710, but subtracted value of GFA Nos. 273 and 309.	Otter Tail Power Company	N/A	N/A
318	J & R	130.00	Maximum MW excludes OTP load because it is already included in OTP's network load under Midwest ISO OATT;	Otter Tail Power Company	Otter Tail Power	Otter Tail Power
320	Carve Out	0.00	GFA No. 274 and 320 are the same contract. Maximum Cumulative MW reported in GFA No. 274	Otter Tail Power Company	N/A	N/A

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321	Carve Out	2.50	Maximum MW excludes OTP load because it is already included in OTP's network load under Midwest ISO OATT	Otter Tail Power Company	N/A	N/A
323	Carve Out	188.00	GFAs 323 & 390 are related three-party contracts.	Otter Tail Power Company	N/A	N/A
324	Already TEMT	0.00	Both parties, NSP & OTP, report the load as network load under Midwest ISO OATT	Otter Tail Power Company	N/A	N/A
331	Carve Out	423.00	Maximum MW listed in GFA No. 331 is a placeholder for GFA Nos. 331 - 341. 423 MW approximates Southern Illinois Power Coop generating capability as the best available information. 423 MW is not the maximum MWs transmitted under each relevant GFA.	Southern Illinois Power Coop	N/A	N/A
332	Carve Out			Southern Illinois Power Coop	N/A	N/A
333	Carve Out			Southern Illinois Power Coop	N/A	N/A
334	Carve Out			Southern Illinois Power Coop	N/A	N/A
335	Carve Out			Southern Illinois Power Coop	N/A	N/A
336	Carve Out			Southern Illinois Power Coop	N/A	N/A
337	Carve Out			Southern Illinois Power Coop	N/A	N/A
338	Carve Out			Southern Illinois Power Coop	N/A	N/A
341	Carve Out			Southern Illinois Power Coop	N/A	N/A
342	Option B	0.00	GFA Nos. 141,188 and 342 are all the same contract. GFA No. 342 covers service from Hoosier to SIGECO. Historic data shows 0 for Maximum MW	Southern Indiana Gas & Electric		
343	Option B	559.00	Maximum MW reported as 739. 180 MWs excluded from Maximum MW because it is for sales from Alcoa to SIGECO. Assumption is that delivery by Alcoa will be to Alcoa/SIGECO border and therefore there will be no service over Midwest ISO facilities.	Southern Indiana Gas & Electric	Southern Indiana Gas & Elec Co	Southern Indiana Gas & Elec Co
344	Carve Out	0.00	Maximum MW reported in companion GFA Nos. 144, 185, 200, 405 & 416	Wabash Valley Power	N/A	N/A
346	Option A/B	0.00	GFA Nos. 142 and 346 are the same contract; Maximum Cumulative MW reported in GFA No. 142	Wabash Valley Power		
347	Option A	0.00	GFA Nos. 144, 188 and 347 are all the same contract;	Wabash Valley Power		
352	J & R	2.73		Xcel - NSP	NSP	WAPA
354	J & R	1.85		Xcel - NSP	NSP	WAPA
355	Option B	5.63		Xcel - NSP	NSP	NSP
357	Option B	5.91		Xcel - NSP	NSP	NSP
358	Option B	10.93		Xcel - NSP	NSP	NSP
359	Option B	14.34		Xcel - NSP	NSP	NSP
360	Carve Out	8.62		Xcel - NSP	N/A	N/A

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361	J & R	2.50		Xcel - NSP	NSP	WAPA
362	Option B	247.00	Maximum MW is largest capacity listed in historic data provided for MPPA load.	Xcel - NSP	Minnesota Muni Pwr Agency	Minnesota Muni Pwr Agency
363	Option B	1.97		Xcel - NSP		
364	Carve Out	8.07		Xcel - NSP	N/A	N/A
365	Carve Out	1.93		Xcel - NSP	N/A	N/A
366	J & R	0.59		Xcel - NSP	Northwestern Wisconsin Elec Co	Northwestern Wisconsin Elec Co
367	Carve Out	200.00		Xcel - NSP	N/A	N/A
368	Carve Out	200.00	Maximum MW reported 200+200 MWs, but that double counts the MW for this summer/winter exchange	Xcel - NSP	N/A	N/A
369	Carve Out	300.00	Maximum MW is taken from 1995-2014 data	Xcel - NSP	N/A	N/A
370	Carve Out	50.00	Maximum MW reported has 4 sink points of 25MW, but that double counts contract capacity since the sink points vary by season (summer/winter)	Xcel - NSP	N/A	N/A
371	Will Expire	0.00	To expire before 3/1/05	Xcel - NSP		
372	Option B	62.00		Xcel - NSP	Wisconsin Public Pwr	Wisconsin Public Pwr
373	Option B	123.00		Xcel - NSP	Wisconsin Public Pwr	Wisconsin Public Pwr
374	J & R	0.00		Xcel - NSP	Xcel	Xcel
375	Convert to TEMT	0.00	GFA No. 375 and 376 are related; Intend to convert to TEMT service; Maximum Cumulative MW is listed for GFA No. 376	Xcel - NSP	N/A	N/A
376	Convert to TEMT	2272.50	GFA No. 375 and 376 are related; Intend to convert to TEMT service; Maximum Cumulative MW is covered by GFA No. 376	Xcel - NSP	N/A	N/A
377	J & R	214.88		Xcel - NSP	NSP	NSP
378	Option B	1162.00	GFA Nos. 378 and 392 are related; Maximum Cumulative MW reported in GFA No. 378	Xcel - NSP	NSP	NSP
379	J & R	169.00		Xcel - NSP	Central Minnesota Muni Pwr	Central Minnesota Muni Pwr
381	J & R	7.20		Xcel - NSP	NSP	NSP
382	J & R	14.98		Xcel - NSP	NSP	NSP
383	J & R	9.14		Xcel - NSP	NSP	NSP
384	J & R	2.74		Xcel - NSP	NSP	NSP
385	J & R	2.54		Xcel - NSP	NSP	NSP
386	J & R	6.73		Xcel - NSP	NSP	NSP
387	J & R	3.61		Xcel - NSP	NSP	NSP
388	J & R	2.51		Xcel - NSP	NSP	NSP
389	Carve Out	0.00		Xcel - NSP	N/A	N/A
390	Carve Out	0.00	GFAs 323 & 390 are related three-party contracts. Maximum Cumulative MW reported in GFA No. 323.	Xcel - NSP	N/A	N/A
391	Carve Out	36.75		Xcel - NSP	N/A	N/A

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392	Option B	0.00	GFA Nos. 378 and 392 are related; Maximum Cumulative MW reported in GFA No. 378	Xcel - NSP	Southern Minnesota Muni Pwr Agency	Southern Minnesota Muni Pwr Agency
394	Carve Out	1.30		Alliant Energy - IPL	N/A	N/A
395	Carve Out	102.50		Alliant Energy - IPL	N/A	N/A
399	Option A	0.00	GFA Nos. 399 and 417 are the same contract. Maximum Cumulative MW included in related GFA No. 188.	Cinergy - PSI		
401	J & R	129.00		GridAmerica - Ameren	Ameren	Ameren
403	J & R	62.00	Maximum MW excludes 38 MW associated with entitlement capacity Associated provides to Ameren	GridAmerica - Ameren	Associated Electric Coop / Union Elec	Associated Electric Coop / Ameren
405	J & R	58.00	GFA Nos. 405 and 427 are the same contract; Maximum Cumulative MW reported in GFA No. 405	GridAmerica - Ameren	Wabash	Wabash
406	Option B	0.00	GFA Nos. 222 and 406 are the same contract; GFA No. 448 is a companion; Maximum Cumulative MW reported in GFA No. 222.	GridAmerica - Ameren		
407	J & R	160.00		GridAmerica - Ameren	Union Electric	Ameren
409	J & R		Parties reported MWh. Directed to report MW.	GridAmerica - ATSI (First Energy)	FirstEnergy	FirstEnergy
410	J & R	50.00		GridAmerica - ATSI (First Energy)	FirstEnergy	FirstEnergy
411	J & R	677.50	Maximum MW does not include service from AMP-Ohio (City) to CEI because Midwest ISO facilities are not used	GridAmerica - ATSI (First Energy)	Cleveland Electric Illuminating Co	Cleveland Electric Illuminating Co
412	Option B	462.00	GFA Nos. 152, 216, 224, 412 and 426 are all the same contract	GridAmerica - ATSI (First Energy)	Ohio Edison Co / Penn Pwr Co	Ohio Edison Co / Penn Pwr Co
413	Option B	450.00		GridAmerica - ATSI (First Energy)	Ohio Edison Co	Mirant
414	Option B	352.00		GridAmerica - ATSI (First Energy)	Cleveland Electric Illuminating Co	FirstEnergy Service Co
415	J & R	0.00	GFA Nos. 410 and 415 are the same contract	GridAmerica - ATSI (First Energy)	FirstEnergy	FirstEnergy
416	Carve Out	0.00	GFA Nos. 416 and 428 same contract. Maximum Cumulative MW reported in GFA No. 428.	GridAmerica - NIPSCO	N/A	N/A
417	Option A	0.00	GFA Nos. 399 and 417 are the same contract. Maximum Cumulative MW included in related GFA No. 188.	Indiana Municipal Power Agency	Cinergy Services	Cinergy Services
418	Option A	463.00		LG&E Energy - KU	LG&E	LG&E
419	Option A	14.00		LG&E Energy - KU	LG&E	LG&E

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420	Option A	62.00		LG&E Energy - KU	LG&E	LG&E
421	Carve Out	0.00	Related to GFA No. 257; Maximum Cumulative MW reported in GFA No. 257	Michigan Public Power Agency	N/A	N/A
422	Carve Out	0.00	Related to GFA No. 256; Maximum Cumulative MW reported in GFA No. 256	Michigan Public Power Agency	N/A	N/A
423	Carve Out	0.00	See 209 - same contract;	Michigan Public Power Agency	N/A	N/A
424	Carve Out	0.00	See 210 - same contract;	Michigan Public Power Agency	N/A	N/A
425	Carve Out	0.00	Maximum Cumulative MW reported in GFA No. 284	Minnesota Power	N/A	N/A
426	Option B	34.00	GFA Nos. 152, 216, 224, 412 and 426 are all the same contract	Southern Indiana Gas & Electric	Southern Indiana Gas & Elec Co	Southern Indiana Gas & Elec Co
427	J & R	0.00	GFA Nos. 405 and 427 are the same contract; Maximum Cumulative MW reported in GFA No. 405	Wabash Valley Power	Wabash	Wabash
428	Carve Out	328.00	GFA Nos. 416 and 428 are the same contract. Maximum Cumulative MW reported in GFA No. 428.	Wabash Valley Power	N/A	N/A
430	Carve Out	19.00		Cinergy - PSI	N/A	N/A
431	Carve Out	13.82		Xcel - NSP	N/A	N/A
432	J & R	0.86	reported by parties in KW	Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
433	J & R	1.26	reported by parties in KW	Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
434	J & R	0.37		Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
435	J & R	2.62		Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
436	J & R	0.13		Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
437	J & R	0.00	Load included in OTP's network service under Midwest ISO OATT	Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
438	J & R	0.00	Load included in OTP's network service under Midwest ISO OATT	Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
439	J & R	0.04		Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
440	J & R	0.43		Otter Tail Power Company	Otter Tail Pwr	Otter Tail Pwr
441	Option B	8.00		City of Columbia, Water & Light Department (Columbia, MO)	Associated Electric Coop	Associated Electric Coop
442	Option B	20.00		City of Columbia, Water & Light Department (Columbia, MO)	University Of Missouri	University of Missouri

Appendix B

GFA Number	Category	Maximum MWs Transmitted Under GFA	Explanation of Rational for Finding	Transmission Owner	Responsible Entity	Scheduling Entity
443	Option B	50.00		City of Columbia, Water & Light Department (Columbia, MO)	City of Fulton, MO	City of Fulton, MO
444	Option B	1005.40		City of Columbia, Water & Light Department (Columbia, MO)		
445	Option B	20.00		City of Columbia, Water & Light Department (Columbia, MO)	City of Columbia, Water & Light Department	City of Columbia, Water & Light Department
446	J & R	2695.00		GridAmerica - Ameren	Union Electric / Ameren	Ameren
447	J & R	20.00		GridAmerica - Ameren	Union Electric	Ameren
448	Carve Out	0.00	GFA Nos. 222 and 406 are the same contract; GFA No. 448 is a companion; Maximum Cumulative MW reported in GFA No. 222.	Illinois Power Co	N/A	N/A
449	Option B	40.00		Illinois Power Co	Commonwealth Edison Co (Exelon)	Commonwealth Edison Co (Exelon)
450	Carve Out until hearing resolved	0.00	Maximum Cumulative MW included in GFA Nos. 273, 309 and 317	Minnesota Power	N/A	N/A