

Form Approved  
OMB No. \_\_\_\_\_  
(Expires Month/Day/Year)

<b>THIS FILING IS:</b> ___ An Initial (Original) Application or ___ Resubmission No. ___
<b>RESPONDENT IS:</b> ___ (E) Electric Utility, Licensee ___ (G) Natural Gas Company

**FERC FORM No. 3-Q:  
QUARTERLY FINANCIAL REPORT OF  
ELECTRIC UTILITIES, LICENSEES, AND  
NATURAL GAS COMPANIES**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304, 309, and 18 CFR 141.400, for public utilities and licensees, and under the Natural Gas Act, Sections 10(a), 16, and 18CFR 260.300, for natural gas companies. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> _____	<b>For The Quarter Ending</b> _____ <u>Month/Day/Year</u>
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**LIST OF SCHEDULES**

Enter in columns (a) and (b) the terms "none," "not applicable," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none" or "not applicable".

Line No.	Title of Schedule	Page No.	Electric Utility, Licensee (a)	Natural Gas Company (b)
1	General Information	4-5		
2	Excerpts From the Law and General Penalties	6-7		
3	General Instructions	8		
4	Identification	9		
5	Officer Certification	10		
6	Important Changes During the Quarter	11		
7	Comparative Balance Sheet	12-16		
8	Statement of Income and Retained Earnings	17-21		
10	Statement of Cash Flows	22-24		
11	Statement of Accumulated Comprehensive Income and Hedging Activities	25-26		
12	Notes to the Financial Statements	27		
14	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	28-29		
15	Plant in Service and Accumulated Provision for Depreciation By Function	30		
16	Public Utility and Licensees – Electric Revenues and Megawatt Hours	31		
17	Natural Gas Company – Gas Revenues and Dekatherms	32		
18	Depreciation, Depletion and Amortization Expenses of Utility Plant	33		
19	Electric Production, Other Power and Transmission and Distribution Expenses	34-35		
20	Gas Production and Other Gas Supply Expenses	36		
21	Natural Gas Storage, Terminaling, Processing, Transmission and Distribution Expenses	37		
22	Customer Accounts, Service, Sales, Administrative and General Expenses	38		
23	Other Regulatory Assets	39		
24	Other Regulatory Liabilities	40		
25	Transmission of Electricity For Others	41-42		

Line No.	Title of Schedule	Page No.	Electric Utility, Licensee (a)	Natural Gas Company (b)
26	Transmission of Electricity By Others	43		
27	Monthly Peak Loads and Energy Output	44		
28	Monthly Transmission System Peak Load	45		

## GENERAL INFORMATION

### **I. Purpose**

This form is a regulatory support requirement under 18 CFR 141.400 and 18 CFR 260.300. It is designed to collect financial and operational informational from electric utilities, licensees, and natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also considered to be a non-confidential public use form.

### **II. Who Must File**

(a) Each major and non-major electric utility and licensee as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees (18 CFR Part 101) subject to the provisions of the Federal Power Act, must submit the form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

Non-major means having total annual sales of 10,000 megawatt-hours or more in the previous calendar year and not classified as Major.

(b) Each major and non-natural gas company as classified in the Commission's Uniform System of Accounts Prescribed for Natural Gas Companies (18 CFR Part 201) subject to the provisions of the Natural Gas Act, must submit the form.

### **III. What and Where to Submit**

(a) Submit this form electronically through the Form 3-Q Submission Software. Retain one copy of this report for your files.

(b) Respondents may submit the Corporate Officer Certification electronically, or file an original signed Corporate Officer Certification certification to:

Chief Accountant  
888 First Street N.E.  
Washington, DC 20426

**GENERAL INFORMATION (continued)**

**IV. When to Submit**

(a) Submit this report form according the filing dates contained in sections 18 CFR 141.400 and 18 CFR 260.300 of the Commission's regulations.

**V. Where to Send Comments on Public Reporting Burden**

(a) The public reporting burden for this collection of information is estimated to average 150 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission.)

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## EXCERPTS FROM THE LAW AND GENERAL PENALTIES

### Federal Power Act, 16 U.S.C. 791a-825r

"Sec. 3. The words defined in this section shall have the following meanings for the purposes of this Act, to wit: ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include municipalities, as hereinafter defined;

(4) "Person" means an individual or corporation;

(5) "Licensee" means any person, State or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a state competent under the laws thereof to carry the business of developing, transmitting, unitizing, or distributing power; ..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in the lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to the assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, and make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within they shall be filed..."

### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**EXCERPTS FROM THE LAW AND GENERAL PENALTIES**

**Natural Gas Act, 15 U.S.C. 717-717w**

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

**General Penalties**

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

## GENERAL INSTRUCTIONS

(a) Prepare this report in conformity with the Uniform Systems of Accounts, 18 CFR Parts 101 and 201. Interpret all accounting words and phrases in accordance with the Uniform Systems of Accounts.

(b) Complete each question fully and accurately, even if it has been answered in a previous quarterly report. Enter the word "None" where it truly and completely states the fact.

(c) Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions. The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

(d) For any resubmissions, submit the electronic filing using the Form 3-Q Submission Software.

(e) Enter dollar amounts in whole numbers. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

(f) Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

Name of Respondent _____ ___(E) Or ___(G)	This Report is: ___ An Original ___ A Resubmission	Date of Report ___Month/Day/Year	For the Quarter Ending ___Month/Day/Year
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**IDENTIFICATION**

	<b>Item</b>
1	Exact Legal Name of Respondent _____
2	Previous Name and Date of Change (If name changed during the period) _____
3	Address of Principal Office at End of Period _____ _____
4	Name of Contact Person _____
5	Title of Contact Person _____
7	Address of Contact Person (Street, City, State, Zip Code) _____ _____
8	Telephone of Contact Person, (Including Area Code) _____

<b>Name of Respondent</b> _____ _____(E) or _____(G)	<b>This Report is:</b> ___ An Original ___ A Resubmission	<b>Date of Report</b> _____ _____Month/Day/Year	<b>For the Quarter Ending</b> _____ _____Month/Day/Year
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**QUARTERLY CORPORATE OFFICER CERTIFICATION**

<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>
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Line No.	Name of Certifying Officer	Signature	Title	Date
1				

<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>
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<b>Name of Respondent</b>  _____ ___ (E) Or ___ (G)	<b>This Report is:</b>  ___ An Original ___ A Resubmission	<b>Date of Report</b>  _____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b>  _____ <u>Month/Day/Year</u>
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**IMPORTANT CHANGES DURING THE QUARTER**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of the obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the period.
9. State briefly the status of any materially important legal proceedings pending at the end of the period, and the results of any such proceedings culminated during the period.
10. Describe briefly any material important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported in the last Annual Report FERC Form 1, 1-F, 2 or 2-A, voting trustee, associated company or known associate of any of these persons was a party or in which such person had a material interest.
11. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
12. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.



Name of Respondent  _____ (E) or (G)	This Report is:  ___ An Original ___ A Resubmission	Date of Report  ____/____/____	For the Quarter Ending  ____/____/____
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COMPARATIVE BALANCE SHEET (continued)

	ASSETS	Current Year End of Quarter Balance Month/Day/Year	Prior Year End Balance
33	<b>CURRENT AND ACCRUED ASSETS</b>		
34	Cash and Working Funds (Non-major Only) (130)		
35	Cash (131)		
36	Special Deposits (132-134)		
37	Working Fund (135)		
38	Temporary Cash Investments (136)		
39	Notes Receivable (141)		
40	Other Accounts Receivable (143)		
41	(Less)Accum.Prov. For Uncollectible Accts.Cr (144)		
42	Notes Receivable from Associated Companies (145)		
43	Accounts Receivable from Assoc. Companies (146)		
44	Fuel Stock (151)		
45	Fuel Stock Expe nses Undistributed (152)		
46	Residuals (Elec) and Extracted Products (153)		
47	Plant Materials and Operating Supplies (154)		
48	Merchandise (155)		
49	Other Material and Supplies (156)		
50	Nuclear Materials held for Sale (157)		
51	Allowances (158.1 and 158.2)		
52	(Less) Noncurrent Portion of Allowances		
53	Stores Expenses Undistributed (163)		
54	Gas Stored Underground-Current (164.1)		
55	LNG Stored and Held for Processing (164.2-164.3)		
56	Prepayments (165)		
57	Advances for Gas (166-167)		
58	Interest and Dividends Receivable (171)		
59	Rents Receivable (172)		
60	Accrued Utility Revenues (173)		
61	Miscellaneous Current and Accrued Assets (174)		
62	Derivative Instrument Assets (175)		
63	(Less) Long-Term Portion of Derivative Instrument Assets (175)		
64	Derivative Instrument Assets - Hedges (176)		
65	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		
66	Total Current and Accrued Assets (Lines 34 through 65)		

Name of Respondent  _____(E) or _____(G)	This Report is:  ____ An Original ____ A Resubmission	Date of Report  ____Month/Day/Year	For the Quarter Ending  ____Month/Day/Year
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**COMPARATIVE BALANCE SHEET (continued)**

	ASSETS	Current Year End of Quarter Balance <u>Month/Day/Year</u>	Prior Year End Balance
67	<b>DEFERRED DEBITS</b>		
68	Unamortized Debt Expenses (181)		
69	Extraordinary Property Losses (182.1)		
70	Unrecovered Plant and Regulatory Study Costs (182.2)		
71	Other Regulatory Assets (182.3)		
72	Preliminary Survey and Investigation Charges (183)		
73	Preliminary Natural Gas Survey and Investigation Charges (183.1)		
74	Other Preliminary Survey and Investigation Charges (183.2)		
75	Clearing Accounts (184)		
76	Temporary Facilities (185)		
77	Miscellaneous Deferred Debits (186)		
78	Deferred Losses from Disposition of Utility Plant (187)		
79	Research, Development and Demonstration Expenditures (188)		
80	Unamortized Loss on Reacquired Debt (189)		
81	Accumulated Deferred Income Taxes (190)		
82	Unrecovered Purchase Gas Costs (191)		
83	Total Deferred Debits (lines 68 through 82)		
84	TOTAL ASSETS (lines 15-20, 36, 66, and 83)		

Name of Respondent ____(E) or ____ (G)	This Report is: ____ An Original ____ A Resubmission	Date of Report <u>Month/Day/Year</u>	For the Quarter Ending <u>Month/Day/Year</u>
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COMPARATIVE BALANCE SHEET (continued)

	LIABILITIES AND SHAREHOLDER EQUITY	Current Year End of Quarter Balance <u>Month/Day/Year</u>	Prior Year End Balance
1	<b>PROPRIETARY CAPITAL</b>		
2	Common Stock Issued (201)		
3	Preferred Stock Issued (204)		
4	Capital Stocked Subscribed (202,205)		
5	Stock Liability for Conversion (203,206)		
6	Premium on Capital Stock (207)		
7	Other Paid-In Capital (208-211)		
8	Installments Received on Capital Stock (212)		
9	(Less) Discount on Capital Stock (213)		
10	(Less) Capital Stock Expense (214)		
11	Retained Earnings (215, 215.1, 216)		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		
13	(Less) Reacquired Capital Stock (217)		
14	Noncorporate Proprietorship (Non-major only)(218)		
15	Accumulated Other Comprehensive Income (219)		
16	Total Proprietary Capital (lines 2 through 15)		
17	<b>LONG-TERM DEBT</b>		
18	Bonds (221)		
19	(Less) Reacquired Bonds (222)		
20	Advances from Associated Companies (223)		
21	Other Long-term Debt (224)		
22	Unamortized Premium on Long-Term Debt (225)		
23	(Less) Unamortized Discount on Long-Term Debt (226)		
24	(Less) Current Portion of Long-Term Debt		
25	Total Long-Term Debt (lines 18 through 24)		
26	<b>OTHER NONCURRENT LIABILITIES</b>		
27	Obligations Under Capital Leases - Noncurrent (227)		
28	Accum. Prov. for Property Insurance (228.1)		
29	Accum. Prov. for Injuries and Damages (228.2)		
30	Accum. Prov. for Pensions and Benefits (228.3)		
31	Accum. Miscellaneous Operating Provisions (228.4)		
32	Accumulated Provision for Rate Refunds (229)		
33	Long-Term Portion of Derivative Instrument Liabilities		
34	Long-Term Portion of Derivative Instrument Liabilities - Hedges		
35	Asset Retirement Obligations (230)		
36	Total Other Noncurrent Liabilities (lines 27 through 35)		

<b>Name of Respondent</b>  _____ (E) or ____ (G)	<b>This Report is:</b>  ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____ Month/Day/Year	<b>For the Quarter Ending</b>  ____ Month/Day/Year
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**COMPARATIVE BALANCE SHEET (continued)**

	<b>LIABILITIES AND SHAREHOLDER EQUITY</b>	<b>Current Year End of Quarter Balance Month/Day/Year</b>	<b>Prior Year End Balance Month/Day/Year</b>
37	<b>CURRENT AND ACCRUED LIABILITIES</b>		
38	Current Portion of Long-Term Debt		
39	Notes Payable (231)		
40	Accounts Payable (232)		
41	Notes Payable to Associated Companies (233)		
42	Accounts Payable to Associated Companies (234)		
43	Customer Deposits (235)		
44	Taxes Accrued (236)		
45	Interest Accrued (237)		
46	Dividends Declared (238)		
47	Matured Long-Term Debt (239)		
48	Matured Interest (240)		
49	Tax Collections Payable (241)		
50	Miscellaneous Current and Accrued Liabilities (242)		
51	Obligations under Capital Leases - Current (243)		
52	Derivative Instrument Liabilities (244)		
53	(Less) Long-Term Portion of Derivative Instrument Liabilities		
54	Derivative Instrument Liabilities - Hedges (245)		
55	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		
56	Total Current and Accrued Liabilities (lines 38 through 55)		
57	<b>DEFERRED CREDITS</b>		
58	Customer Advances for Construction (252)		
59	Accumulated Deferred Investment Tax Credits (255)		
60	Deferred Gains from Disposition of Utility Plant (256)		
61	Other Deferred Credits (253)		
62	Other Regulatory Liabilities (254)		
63	Unamortized Gain on Reacquired Debt (257)		
64	Accum. Deferred Income Taxes-Accel. Amort.(281)		
65	Accum. Deferred Income Taxes-Other Property (282)		
66	Accum. Deferred Income Taxes-Other (283)		
67	Total Deferred Credits (lines 58 through 66)		
68	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16,25,36,56 and 67)		

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter/Year Ending</b> <u>Month/Day/Year</u>
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**STATEMENT OF INCOME AND RETAINED EARNINGS**

1. Enter in column (b) the balance for the reporting quarter and in column (c) the balance for the same three month period for the prior year.
2. Enter in column (d) the year to date balance for the year, and in column (e) the year to date balance for the same period of the prior year.
3. Report in column (f) the quarter to date amounts for electric utility function; in column (g) the quarter to date amounts for gas utility, and in (h) the quarter to date amounts for other utility function.

Line No.	(a)	Current Year to Date Balance ( <u>Month/Day/Year</u> ) (b)	Prior Year to Date Balance ( <u>Month/Day/Year</u> ) (e)
1	<b>UTILITY OPERATING INCOME</b>		
2	Operating Revenues (400)		
3	<b>OPERATING EXPENSES</b>		
4	Operating Expenses (401)		
5	Maintenance Expense (402)		
6	Depreciation Expense (403)		
7	Depreciation of Asset Retirement Costs (403.1)		
8	Amortization and Depletion of Plant (404-405)		
9	Amortization of Utility Plant Acq. Adi. (406)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		
11	Amort. of Conversion Expenses (407.2)		
12	Regulatory Debits (407.3)		
13	(Less) Regulatory Credits (407.4)		
14	Taxes Other Than Income Taxes (408.1)		
15	Income Taxes-Federal (409.1)		
16	Income Taxes-Other (409.1)		
17	Prov. for Def. Income Taxes (410.1)		
18	(Less) Def. Income Taxes-Cr.(411.1)		
19	ITC Adjustment - Net (411.4)		
20	(Less) Gains From Disposition of Utility Plant (411.6)		
21	Losses From Disposition of Utility Plant (411.7)		
22	(Less) Gains From Disposition of Allowances (411.8)		
23	Losses From Disposition of Allowances (411.9)		
24	Accretion Expense (411.10)		
25	Net Utility Operating Income (Lines 2 through 24)		

**STATEMENT OF INCOME AND RETAINED EARNINGS (Continued)**

Line No.	Current Three Months Ended (Month/Day/Year) (d)	Prior Three Months Ended (Month/Day/Year) (e)	ELECTRIC FUNCTION (Month/Day/Year) (f)	GAS FUNCTION (Month/Day/Year) (g)	OTHER FUNCTION (Month/Day/Year) (h)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ Month/Day/Year	<b>For the Quarter Ending</b> ____ Month/Day/Year
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**STATEMENT OF INCOME AND RETAINED EARNINGS (continued)**

	(a)	Current Year to Date Balance (Month/Day/Year) (b)	Prior Year to Date Balance (Month/Day/Year) (b)	Current Three Months Ended (Month/Day/Year) (b)	Prior Three Months Ended (Month/Day/Year) (c)
26	Net Utility Operating Income				
27	<b>OTHER INCOME AND DEDUCTIONS</b>				
28	<b>OTHER INCOME</b>				
29	<b>NONUTILITY OPERATING INCOME</b>				
30	Revenues From Merchandising, Jobbing & Contract Work (415)				
31	(Less) Expenses of Merchandising, Jobbing & Contract Work (416)				
32	Revenues From Nonutility Operations (417)				
33	(Less) Expenses of Nonutility Operations (417.1)				
34	Nonoperating Rental Income (418)				
35	Equity in Earnings of Subsidiaries (418.1)				
36	Interest and Dividend Income (419)				
37	AFUDC (419.1)				
38	Misc. Nonoperating Income (421)				
39	Gain on Disposition of Property (421.1)				
40	Total Other Income (Enter Total lines of 32-41)				
41	<b>OTHER INCOME DEDUCTIONS</b>				
42	Loss on Disposition of Property (421.2)				
43	Miscellaneous Amortization (425)				
44	Donations (426.1)				
45	Life Insurance (426.2)				
46	Penalties (426.3)				
47	Expenditures for Certain Civic, Political and Related Activities (426.4)				
48	Other Deductions (426.5)				
49	Total Other Income Deductions (lines 44 through 50)				

Forms 1 and 2 will be revised consistent with this page.

<b>Name of Respondent</b>  _____ (E) or _____(G)	<b>This Report is:</b>  ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____Month/Day/Year	<b>For the Quarter Ending</b>  ____Month/Day/Year
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**STATEMENT OF INCOME AND RETAINED EARNINGS (continued)**

	(a)	Current Year to Date Balance (Month/Day/Year) (b)	Prior Year to Date Balance (Month/Day/Year) (b)	Current Three Months Ended (Month/Day/Year) (b)	Prior Three Months Ended (Month/Day/Year) (c)
50	<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>				
51	Taxes Other than Income Taxes (408.2)				
52	Income Taxes - Federal (409.2)				
53	Income Taxes - Other (409.2)				
54	Provision for Deferred Income Taxes (410.2)				
55	(Less) Provision for Deferred Income Taxes-Cr. (411.2)				
56	Investment Tax Credit Adjustment -Net (411.5)				
57	Investment Tax Credits (420)				
58	Total Taxes on Other Income and Deductions (Lines 53 through 59)				
59	Net Other Income and Deductions (total lines 42,51 and 60)				
60	<b>INTEREST CHARGES</b>				
61	Interest on Long-Term Debt (427)				
62	Amortization of Debt Discount and Expenses(428)				
63	Amortization of Loss on Reacquired Debt (428.1)				
64	(Less) Amortization of Premium on Debt-Credit (429)				
65	(Less) Amortization of Gain on Reacquired Debt(429.1)				
66	Interest on Debt to Associated Companies (430)				
67	Other Interest Expense (431)				
68	Allowance for Borrowed Funds Used During Construction-Cr. (432)				
69	Net Interest Charges (Lines 63 through 70)				
70	Income Before Extraordinary Items (lines 28, 59, and 69)				

<b>Name of Respondent</b> _____ _____(E) or _____(G)	<b>This Report is:</b> ____An Original ____A Resubmission	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> <u>Month/Day/Year</u>
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**STATEMENT OF INCOME AND RETAINED EARNINGS (continued)**

	Item (a)	Current Year to Date Balance (Month/Day/Year) (b)	Prior Year to Date Balance (Month/Day/Year) (b)	Current Three Months Ended (Month/Day/Year) (d)	Prior Three Months Ended (Month/Day/Year) (e)
71	<b>EXTRAORDINARY ITEMS</b>				
72	Extraordinary Income (434)				
73	(Less) Extraordinary Deductions (435)				
74	Net Extraordinary Items (Line 75 less 76)				
75	Income Taxes -Federal and other (409.3)				
76	Extraordinary Items After Tax (Line 77 less 78)				
77	NET INCOME (line 72 and 79)				
78					
79	<b>RETAINED EARNINGS</b>				
80	UNAPPROPRIATED RETAINED EARNINGS				
81	Balance-Beginning of Year				
82	Adjustments to Retained Earnings (Account 439)				
83	Balance Transferred from Income (Account 433 less Account 418.1)				
84	Appropriations of Retained Earnings (Account 436)				
85	Total Appropriations of Retained Earnings (Account 436) (Footnote Details)				
86	TOTAL Dividends Declared- Preferred Stock (Account 437) (Footnote Details)				
87	TOTAL Dividends Declared-Common Stock (Account 438) (Footnote Details)				
88	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
89	Balance - End of Year (Total lines 81 through 88)				
90	Appropriated Retained Earnings (Account 215)				
91	TOTAL Appropriated Retained Earnings (Account 215) (Footnote Details)				
92	Appropriated Retained Earnings- Amortization Reserve, Federal (Acct. 215.1)				
93	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)				
94	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Total 91 and 93)				
95	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 89 and 94)				

<b>Name of Respondent</b> _____ _____(E) or _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

	Description (See Instruction for Explanation of Codes). (a)	Current Year to Date Month/Day/Year (b)	Prior Year to Date Month/Day/Year (c)
1	<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>		
2	Net Income		
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion		
5	Amortization of (Provide details in footnote)		
6	Deferred Income Taxes (Net)		
7	Investment Tax Credit Adjustment (Net)		
8	Net (Increase) Decrease in Receivables		
9	Net (Increase) Decrease Inventory		
10	Net (Increase) Decrease Allowances Inventory		
11	Net Increase (Decrease) Payables and Accrued Expenses		
12	Net (Increase) Decrease Other Regulatory Assets		
13	Net Increase (Decrease) Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other: (Provide details in footnote)		
17	Net Cash Provided by (Used in) Operating Activities (Total 2 through 16)		

<b>Name of Respondent</b> _____  _____(E) or _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____Month/Day/Year	<b>For the Quarter Ending</b>  ____Month/Day/Year
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**STATEMENT OF CASH FLOWS (continued)**

	Description (See Instruction for Explanation of Codes). (a)	Current Year to Date ____Month/Day/Year (b)	Prior Year to Date ____Month/Day/Year (c)
18	<b>CASH FLOW FROM INVESTMENT ACTIVITIES</b>		
19	Construction and Acquisition of Plant (including land):		
20	Gross Additions to Utility Plant (less nuclear fuel)		
21	Gross Additions to Nuclear Fuel		
22	Gross Additions to Common Utility Plant		
23	Gross Additions to Non utility Plant		
24	(Less) Allowance for Other Funds Used During Construction		
25	Other: (provide details in footnote)		
26	Cash Outflows for Plant (Total of Lines 20 through 25)		
27	Acquisition of Other Noncurrent Assets (d)		
28	Proceeds from Disposal of Noncurrent Assets (d)		
29	Investments in and Advances to Associated and Subsidiary Companies		
30	Contributions and Advances from Associated and Subsidiary Companies		
31	Disposition of Investments in (and advances to) Associated and Subsidiary Companies		
32	Purchase of Investment Securities (a)		
33	Proceeds from Sales of Investment Securities (a)		
34	Loans Made or Purchased		
35	Collections on Loans		
36	Net (Increase) Decrease in Receivables		
37	Net (Increase) Decrease in Inventory		
38	Net (Increase) Decrease in Allowances Held for Speculation		
39	Net Increase (Increase) in Payables and Accrued Expense		
40	Other: (provide details in footnote)		
41	Net Cash Provided by (Used in) Investing Activities (lines 26 through 40)		

<b>Name of Respondent</b>  _____ <b>(E) (G)</b>	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____/____/____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b>  ____/____/____ <u>Month/Day/Year</u>
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**STATEMENT OF CASH FLOWS (continued)**

	(a)	Current Year to Date <u>Month/Day/Year</u> (b)	Prior Year to Date <u>Month/Day/Year</u> (c)
42	<b>CASH FLOWS FROM FINANCING ACTIVITIES:</b>		
43	<b>Proceeds From Issuance of:</b>		
44	Long-Term Debt (b)		
45	Preferred Stock		
46	Common Stock		
47	Other: (provide details in footnote)		
48	Capital Contributions from Partners		
49	Net Increase in Short-Term Debt (c)		
50	Other: (provide details in footnote)		
51	Cash Provided by Outside Sources (lines 43 - 50)		
52	<b>Payments for Retirement of:</b>		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other: (provide details in footnote)		
57	Net Decrease in Short-Term Debt (c)		
58	Dividends on Preferred Stock		
59	Dividends on Common Stock		
60	Net Cash Provided by (Used in) Financing Activities (lines 51 through 59)		
61	NET (INCREASE) DECREASE IN CASH AND CASH EQUIVALENTS (lines 17, 41, and 60)		
62	CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD		
63	CASH AND CASH EQUIVALENTS AT END OF PERIOD		

<b>Name of Respondent</b> _____ _____(E) or _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES**

1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Quarter				
2	Preceding Quarter Reclassification from Account 219 to Net Income				
3	Preceding Quarter Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/ Beginning of Current Quarter.				
6	Current Quarter Reclassification From Account 219 to Net Income				
7	Current Quarter Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Quarter				

<b>Name of Respondent</b> _____ _____(E) _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES (continued)**

	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Insert Category]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 72)  (i)	Total Comprehensive Income  (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					

<b>Name of Respondent</b> _____ ____ (E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ Month/Day/Year	<b>For the Quarter Ending</b> ____ Month/Day/Year
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**NOTES TO FINANCIAL STATEMENTS**

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

<b>Name of Respondent</b> _____ _____(E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.		
	Classification	TOTAL COMPANY For the Quarter Ended Month/Day/Year (b)
1	<b>UTILITY PLANT</b>	
2	<b>In Service</b>	
3	Plant in Service (Classified)	
4	Property Under Capital Lease	
5	Plant Purchased or Sold	
6	Completed Construction Not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (lines 3 through 7)	
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	
12	Acquisition Adjustments	
13	TOTAL Utility Plant (lines 8 through 12)	
14	Accum. Prov. for Depreciation, Amortization & Depletion	
15	Net Utility Plant (Lines 13 and 14)	
16	<b>DETAIL OF ACCUM. PROV. FOR DEPRECIATION, AMORT. AND DEPLETION</b>	
17	<b>IN SERVICE</b>	
18	Depreciation	
19	Amort. and Depl. of Producing Natural Gas Land, Rights	
20	Amort. of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	
22	TOTAL IN SERVICE (lines 18 through 21)	
23	<b>Leased to Others</b>	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (lines 24 and 25)	
27	<b>Held for Future Use</b>	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (lines 28 and 29)	
31	Abandonment of leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provision (lines 22, 26, 30, 31, and 32)	

Name of Respondent _____(E) or _____(G)	This Report is: ____ An Original ____ A Resubmission	Date of Report ____Month/Day/Year	For the Quarter Ending ____Month/Day/Year
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (page 2)**

Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.

	<b>ELECTRIC</b> For the Quarter Ended <u>Month/Day/Year</u> (c)	<b>GAS</b> For the Quarter Ended <u>Month/Day/Year</u> (d)	<b>OTHER</b> For the Quarter Ended <u>Month/Day/Year</u> (e)	<b>COMMON</b> For the Quarter Ended <u>Month/Day/Year</u> (f)
1				
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3				
4				
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<b>Name of Respondent</b> _____ _____(E) or _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and Amortization by function.

	Function  (a)	Plant in Service Balance at  <u>Month/Day/Year</u>  (b)	Accum. Depreciation And Amortization Balance at  <u>Month/Day/Year</u>  (c)
1	<b>Part A: Balances Period to Date for Electric Plant In Service</b>		
2	Intangible Plant		
2	Steam Production		
3	Nuclear Production		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production		
7	Transmission		
8	Distribution		
9	General		
10	Total (lines 2 through 9)		
11	<b>Part B: BALANCES AT PERIOD TO DATE GAS FOR NATURAL GAS</b>		
15	Intangible Plant		
12	Productions-Manufactured Gas		
13	Production and Gathering - Natural Gas		
14	Products Extraction - Natural Gas		
15	Underground Gas Storage		
16	Other Storage Plant		
17	Base Load LNG Terminaling and Processing Plant		
18	Transmission		
19	Distribution		
20	General		
21	Total (lines 12 through 20)		

<b>Name of Respondent</b>  _____ (E)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____/____/____ Month/Day/Year	<b>For the Quarter Ending</b>  ____/____/____ Month/Day/Year
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**PUBLIC UTILITY AND LICENSEES - ELECTRIC REVENUES AND MEGAWATT HOURS**

1. Report below column (b) electric operating revenues for each prescribed account at end of quarter. 2. In column (c) report Megawatt hour sales through the end of quarter.			
Line No.	Item  (a)	Operating Revenues Year to Date  (b)	Megawatt Hour Sales Year to Date  (c)
1	<b>SALES OF ELECTRICITY</b>		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)		
5	Large (or Industrial)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	Total Sales to Ultimate Customers (lines 2 through 9)		
11	(447) Sales for Resale		
12	Total Sales of Electricity (lines 10 and 11)		
13	(Less) (449.1) Provision for Rate Refunds		
14	Total Revenues Net of Provision for Refunds (lines 12 and 13)		
15	<b>OTHER OPERATING REVENUES</b>		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	Total Other Operating Revenues (line 16 through 21)		
23	Total Electric Operating Revenues (line 14 and 22)		

<b>Name of Respondent</b>  _____  ____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____/____/____  ____/____/____	<b>For the Quarter Ending</b>  ____/____/____  ____/____/____
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**NATURAL GAS COMPANY- GAS REVENUES AND DEKATHERMS**

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.			
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.			
	(a)	Operating Revenues Year to Date (b)	Dekatherms of Natural Gas Year to Date (c)
1	<b>SALES</b>		
2	(480) Residential Sales		
3	(481) Commercial and Industrial Sales		
4	(482) Other Sales to Public Authorities		
5	(483) Sales for Resale		
6	(484) Interdepartmental Sales		
7	Total Sales (Lines 2 through 6)		
8	(485) Intra Company Transfers		
9	(487) Forfeited Discounts		
10	(488) Miscellaneous Service Revenues		
11	(489.1) Revenues From Transportation of Gas of Others Through Gathering Facilities		
12	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities		
13	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities		
14	(489.4) Revenues From Storing Gas of Others		
15	(490) Sales of Products Extracted From Natural Gas		
16	(491) Revenues From Natural Gas Processed By Others		
17	(492) Incidental Gasoline and Oil Sales		
18	(493) Rent From Gas Property		
19	(494) Interdepartmental Rents		
20	(495) Other Gas Revenues		
21	Subtotal (lines 7 through 20)		
22	(Less) (496) Provision for Rate Refunds		
23	TOTAL (Lines 21 and 22)		

Form 2 will be revised for consistency.

<b>Name of Respondent</b> _____ _____(E)_____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF UTILITY PLANT**

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

	<b>Functional Classification</b> (a)	<b>Depreciation Expense</b> (403) (b)	<b>ARO Depreciation</b> (403.1) (c)	<b>Amort. Charges</b> (404) (d)	<b>Amort. Charges</b> (405) (e)	<b>Total</b> (e)
1	<b>Section A: ELECTRIC</b>					
2	Intangible Plant					
3	Steam Production Plant					
4	Nuclear Production Plant					
5	Hydraulic Production Plant Conv					
6	Hydraulic Production Plant - Pumped Storage					
7	Other Production Plant					
8	Transmission Plant					
9	Distribution Plant					
10	General Plant					
11	Common Plant					
12	TOTAL ELECTRIC (lines 2 through 11)					
13	<b>Section B: NATURAL GAS</b>					
14	Intangible Plant					
15	Production Plant, Manufacturing Plant					
16	Production and Gathering Plant, NG					
17	Products Extraction Plant					
18	Underground Gas Storage Plant					
19	Other Storage Plant					
20	Base Load LNG Terminaling and Processing Plant					
21	Transmission Plant					
22	Distribution Plant					
23	General Plant					
24	Common Plant					
25	TOTAL GAS (lines 14 through 24)					

<b>Name of Respondent</b>  _____ ____(E) or ____ (G)	<b>This Report is:</b>  ____ An Original ____ A Resubmission	<b>Date of Report</b>  <u>Month/Day/Year</u>	<b>For the Quarter Ending</b>  <u>Month/Day/Year</u>
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**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission and distribution expenses through the reporting period.

		<u>Year to Date Month/Day/Year</u>
1	<b>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</b>	
2	Steam Power Generation - Operation (500-509)	
3	Steam Power Generation - Maintenance (510-515)	
4	Total Power Production Expenses - Steam Power	
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance(528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance(541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation-Operation (546-550.1)	
12	Other Power Generation-Maintenance(551-554.1)	
13	Total Power Production Expenses - Other Power	
14	<b>Other Power Supply Expenses</b>	
15	Purchased Power (555)	
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	
18	Total Other Power Supply Expenses (line 15-17)	
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	
20	<b>2. TRANSMISSION AND DISTRIBUTION EXPENSES</b>	
21	<b>Transmission Operation Expenses</b>	
22	(560) Operation Supervision and Engineering	
23	(561) Load Dispatching	
24	(562) Station Expenses	
25	(563) Overhead Line Expenses	
26	(564) Underground Line Expenses	
27	(565) Transmission of Electricity by Others	
28	(566) Miscellaneous Transmission Expenses	
29	(567) Rents	
30	(567.1) Operation Supplies and Expenses (Non-Major)	
31	TOTAL Transmission Operation Expenses (Lines 22- 30)	

<b>Name of Respondent</b>  _____ (E) or ____ (G)	<b>This Report is:</b>  ____ An Original ____ A Resubmission	<b>Date of Report</b>  <u>Month/Day/Year</u>	<b>For the Quarter Ending</b>  <u>Month/Day/Year</u>
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**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES  
 (Continued)**

32	(568) Maintenance Supervision and Engineering	
33	(569) Maintenance of Structures	
34	(570) Maintenance of Station Equipment	
35	(571) Maintenance Overhead Lines	
36	(572) Maintenance of Underground Lines	
37	(573) Maintenance of Miscellaneous Transmission Plant	
38	(574) Maintenance of Transmission Plant	
39	Total Transmission Maintenance Expenses (Total Trans. Maintenance Expense Lines 32 -38)	
40	Total Transmission Expenses (Lines 31-39)	
41	<b>DISTRIBUTION EXPENSES</b>	
42	Distribution Operation Expenses (580-589)	
43	Distribution Maintenance Expenses (590-598)	
44	Total Distribution Expenses (Lines 42 and 43)	
45	TOTAL	

<b>Name of Respondent</b> _____ (E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ Month/Day/Year	<b>For the Quarter Ending</b> ____ Month/Day/Year
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**GAS PRODUCTION AND OTHER GAS SUPPLY EXPENSES**

Report the amount of gas production and other gas supply expenses year to date.

		Year to Date
<b>1</b>	<b>PRODUCTION EXPENSES</b>	
<b>2</b>	<b>Manufactured Gas Production</b>	
<b>5</b>	Total Manufactured Gas Production (700-742)	
<b>6</b>	<b>Natural Gas Production and Gathering</b>	
<b>7</b>	(750-760) Operation	
<b>8</b>	(761-769) Maintenance	
<b>9</b>	Total Natural Gas Production and Gathering (lines 7 and 8)	
<b>10</b>	<b>Production Extraction</b>	
<b>11</b>	(770-783) Operation	
<b>12</b>	(784-791) Maintenance	
<b>13</b>	Total Production Extraction (lines 9 and 10)	
<b>14</b>	(795-798) Exploration and Development Expenses	
<b>15</b>	<b>Other Gas Supply Expenses</b>	
<b>16</b>	<b>Operation</b>	
<b>17</b>	(800) Natural Gas Well Head Purchases	
<b>18</b>	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
<b>19</b>	(801) Natural Gas Field Line Purchases	
<b>20</b>	(802) Natural Gasoline Plant Outlet Purchases	
<b>21</b>	(803) Natural Gas Transmission Line Purchases	
<b>22</b>	(804) Natural Gas City Gate Purchases	
<b>23</b>	(804.1) Liquefied Natural Gas Purchases	
<b>24</b>	(805) Other Gas Purchases	
<b>25</b>	(805.1)(Less) Purchase Gas Cost Adjustments	
<b>26</b>	Total Purchased Gas (lines 17 through 25)	
<b>27</b>	(806) Exchange Gas	
<b>28</b>	<b>Purchased Gas Expenses</b>	
<b>29</b>	(807.1) Well Expense - Purchased Gas	
<b>30</b>	(807.2) Operation of Purchased Gas Measuring Stations	
<b>31</b>	(807.3) Maintenance of Purchased Gas Measuring Stations	
<b>32</b>	(807.4) Purchased Gas Calculations Expenses	
<b>33</b>	(807.5) Other Purchased Gas Expenses	
<b>34</b>	Total Purchased Gas Expenses	
<b>35</b>	(808.1) Gas Withdrawn From Storage-Debt	
<b>36</b>	(808.2)(Less) Gas Delivered to Storage - Credit	
<b>37</b>	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debt	
<b>38</b>	(809.2)(Less) Deliveries of Natural Gas Processing - Credit	
<b>39</b>	<b>Gas Used in Utility Operation-Credit</b>	
<b>40</b>	(810) Gas Used for Compressor Station Fuel - Credit	
<b>41</b>	(811) Gas Used for Products Extraction - Credit	
<b>42</b>	(812) Gas Used for Other Utility Operations - Credit	
<b>43</b>	Total Gas Used in Utility Operations - Credit	
<b>44</b>	(813) Other Gas Supply Expenses	
<b>45</b>	Total Other Gas Supply Expenses	
<b>46</b>	Total Production Expenses	

<b>Name of Respondent</b> _____  _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____Month/Day/Year	<b>For the Quarter Ending</b>  ____Month/Day/Year
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**NATURAL GAS STORAGE, TERMINALING, PROCESSING EXPENSES**

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.		<u>Year to Date</u> <u>Month/Day/Year</u>
1	<b>NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>	
2	<b>UNDERGROUND STORAGE EXPENSES</b>	
3	(814-826) Operations	
4	(830-837) Maintenance	
5	Total Underground Storage Expenses (lines 3 and 4)	
6	<b>OTHER STORAGE EXPENSES</b>	
7	(840-842.3) Operations	
8	(843.1-843.9) Maintenance	
9	Total Other Storage Expenses (lines 6 and 7)	
10	<b>LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING</b>	
11	(844.1-846.2) Operations	
12	(847.1-847.8) Maintenance	
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	
14	<b>TRANSMISSION EXPENSES</b>	
15	<b>Transmission Operation Expenses</b>	
16	(850) Operation Supervision and Engineering	
17	(851) System Control and Load Dispatching	
18	(852) Communication System Expenses	
19	(853) Compressor Station Labor and Expenses	
20	(854) Gas for Compressor Station Fuel	
21	(855) Other Fuel and Power for Compressor Stations	
22	(856) Mains Expenses	
23	(857) Measuring and Regulating Station Expenses	
24	(858) Transmission and Compression of Gas by Others	
25	(859) Other Expenses	
26	(860) Rents	
27	Total Transmission Operation Expenses	
28	<b>Transmission Maintenance Expenses</b>	
29	(861) Maintenance Supervision and Engineering	
30	(862) Maintenance of Structures and Improvements	
31	(863) Maintenance of Mains	
32	(864) Maintenance of Compressor Station Equipment	
33	(865) Maintenance of Measuring and Regulating Station Equipment	
34	(866) Maintenance of Communication Equipment	
35	(867) Maintenance of Other Equipment	
36	Total Transmission Maintenance Expenses	
37	Total Transmission Expenses (lines 27 and 36)	
38	<b>DISTRIBUTION EXPENSES</b>	
39	(871-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (lines 39 and 40)	
42	Total (lines 5, 9, 13, 37 and 41)	

<b>Name of Respondent</b> _____ _____(E) or _____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

		<u>Year to Date</u> <u>Month/Day/Year</u>
1	(901-905) CUSTOMER ACCOUNTS EXPENSE	
2	(907-910) CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
3	(911-917) SALES EXPENSES	
4	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	<b>Operations</b>	
6	(920) Administrative and General Expenses	
7	(921) Office Supplies and Expenses	
8	(Less) (922) Administrative Expenses Transferred - Credit	
9	(923) Outside Services Employed	
10	(924) Property Insurance	
11	(925) Injuries and Damages	
12	(926) Employee Pensions and Benefits	
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	
15	(929) (Less) Duplicate Charges - Credit	
16	(930.1) General Advertising Expenses	
17	(930.2) Miscellaneous General Expenses	
18	(931) Rents	
19	Total Adm. and General Operation Expenses (lines 6 through 18)	
20	<b>Maintenance</b>	
21	(935) Maintenance of General Plant	
22	Total Administrative and General Expenses (lines 19 and 21)	

<b>Name of Respondent</b>  _____ (E)_____(G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____Month/Day/Year	<b>For the Quarter Ending</b>  ____Month/Day/Year
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.

	<b>Description and Purpose of Other Regulatory Assets</b>  (a)	<b>Balance at Beginning of Current Quarter</b>  (b)	<b>Debits</b>  (c)	<b>Written Off During Quarter Account Charged</b>  (d)	<b>Written Off During Period Amount</b>  (e)	<b>Balance at End of Current Quarter</b>  (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	<b>Total</b>					

Annual Form 1 will be revised for consistency.

<b>Name of Respondent</b> _____ ____(E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.

	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Quarter (b)	Debits Account Credited (c)	Debits Amount (d)	Credits (e)	Balance End of Quarter Month/Day/Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	<b>Total</b>					

Annual Forms 1 will be revised for consistency.

<b>Name of Respondent</b> _____ ____(E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456)**

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. Report quarterly data year to date.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. **See General Instruction for definitions of codes.**

	Payment By Company or Public Authority Footnote Affiliation	Energy Received From Company or Public Authority Footnote Affiliation	Energy Delivered To Company or Public Authority Footnote Affiliation	Statis. Class.	FERC Rate Schedule or Tariff No.	Point of Receipt Substation or Other Designation	Point of Delivery Substation or Other Designation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							

<b>Name of Respondent</b> _____ ____ (E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b>  ____ <u>Month/Day/Year</u>
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (continued)**

5. In column (e), identify the FERC rate schedule or Tariff Number. On separate lines, list all FERC rate schedules or contracts designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract paths, "point-to-point" transmission service. In column (f) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated in megawatts basis and explain.

8. Report in column (i) and (j) the total megawatt hours received and delivered.

9. In column (k) through (n) report the revenue amounts as shown on bills or vouchers. In column (k) provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero in column (n). Provide a footnote explaining the nature of the non-monitory settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line.

11. Footnote entries and provide explanations following all required data.

Line No.	Billing Demand (MWH)  (h)	MWH Received  (i)	MWH Delivered  (j)	Demand Charges (\$)  (k)	Energy Charges (\$)  (l)	Other Charges (\$)  (m)	Total Revenue (\$)  (n)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							

<b>Name of Respondent</b> _____ <b>____(E) or ____ (G)</b>	<b>This Report is:</b> ____ <b>An Original</b> ____ <b>A Resubmission</b>	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> <u>Month/Day/Year</u>
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**TRANSMISSION OF ELECTRICITY BY OTHERS (ACCOUNT 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others on a year to date basis for the quarter reported.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service through the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self. LFP - Long-Term Firm Point-to-Point Transmission Reservations. SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - other transmission service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

	<b>Name of Company or Public Authority Footnote Affiliations</b>  <b>(a)</b>	<b>Stat. Class</b>  <b>(b)</b>	<b>Megawatt hours Received</b>  <b>(c)</b>	<b>Megawatt hours Delivered</b>  <b>(d)</b>	<b>Demand Charges</b>  <b>(e)</b>	<b>Energy Charges</b>  <b>(f)</b>	<b>Other Charges</b>  <b>(g)</b>	<b>Total</b>  <b>(h)</b>
1								
2								
3								
4								
5								
6								
7								
8								

Name of Respondent _____ ____ (E) or ____ (G)	This Report is: ____ An Original ____ A Resubmission	Date of Report _____ <u>Month/Day/Year</u>	For the Quarter Ending _____ <u>Month/Day/Year</u>
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**MONTHLY PEAK LOADS AND ENERGY OUTPUT**

(1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on line 2 by month the system's output in Megawatt hours for each month.

(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

**Name of System:** \_\_\_\_\_

Line No	(a)	<u>Month/Year</u> (b)	<u>Month/Year</u> (c)	<u>Month/Year</u> (d)	Total for Quarter (d)
1	<b>MONTHLY PEAK LOADS AND ENERGY OUTPUT</b>				
2	Total Monthly Energy (MWH)				
3	Monthly Non-Requirements Sales for Resale				
4	Monthly Peak MW				
5	Day of Month Peak				
6	Hour of Monthly Peak				

Name of Respondent _____ ____ (E) or ____ (G)	This Report is: ____ An Original ____ A Resubmission	Date of Report ____Month/Day/Year	For the Quarter Ending ____Month/Day/Year
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on line 2 by month the transmission system's peak load.  
 (3) Report on lines 3 and 4 the specified information for each monthly transmission - system peak load reported on line 2.  
 (4) Report on lines 4 through 10 by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

	(a)	<u>Month/Year</u> (b)	<u>Month/Year</u> (c)	<u>Month/Year</u> (d)	Total for Quarter (e)
1	<b>MONTHLY TRANSMISSION SYSTEM PEAK LOADS</b>				
2	Monthly Peak MW - Total				
3	Day of Monthly Peak				
4	Hour of Monthly Peak				
5	Firm Network Service - For Self				
6	Firm Network Service - For Others				
7	Long-Term Firm Point-to-Point Reservations				
8	Other Long-Term Firm Service				
9	Short-Term Firm Point-to-Point Reservation				
10	Other Service				

Annual Form 1 will be revised to include an annual version of this page.

Form Approved  
OMB No. \_\_\_\_\_  
Expires (Month/Day/Year)

THIS FILING IS A  
\_\_\_ An Initial (Original) Application or  
\_\_\_ Resubmission No. \_\_\_

**FERC FORM No. 6-Q:  
QUARTERLY FINANCIAL REPORT  
OF OIL PIPELINE COMPANIES**

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b>  _____	<b>For The Quarter Ending</b>  <u>Month/Day/Year</u>
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**LIST OF SCHEDULES**

Enter in column (c) the terms "none", "not applicable" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none" or "not applicable".

Line No.	Title of Schedule	Page No.	Remarks
1	General Information	3	
2	Excerpts from Law and General Penalties	4	
3	General Instructions	5	
4	Identification	6	
5	Corporate Officer Certification	7	
6	Important Changes During the Quarter	8	
7	Comparative Balance Sheet	9-11	
8	Statement of Income and Retained Earnings	12-14	
9	Statement of Cash Flows	15-17	
10	Statement of Accumulated Comprehensive Income and Hedging Activities	18-19	
11	Notes to the Financial Statements	20	
12	Operating Revenues	21	
13	Operation, Maintenance and General Expenses	22-23	
14	Statistics of Operation	24-25	

**I. Purpose**

This form is a regulatory support requirement under 18 CFR 357.400. It is designed to collect financial and operational informational from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also considered to be a non-confidential public use form.

**II. Who Must File**

(a) Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues of \$500,000 or more in each of the three immediately preceding calendar years, must submit this form.

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 6-Q Submission Software. Retain one copy of this report for your files.

(b) Respondents may submit the Corporate Officer Certification electronically or file a signed original Corporate Officer Certification to:

Chief Accountant  
888 First Street N.E.  
Washington, DC 20426

**IV. When to Submit**

(a) Submit this report form according the filing dates contained in sections 18 CFR 357.400 of the Commission's regulations.

**V. Where to Send Comments on Public Reporting Burden**

(a) The public reporting burden for this collection of information is estimated to average 150 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

**EXCERPTS FROM THE LAW**

**Interstate Commerce Act, Part 1**

Section 20

(1) The Commission is hereby authorized to require annual, periodic, or special reports from carriers, lessors, \*(as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \*\*\*specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, \*as it may deem proper for any of these purposes.

**General Penalties**

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, \*\*\*or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment.\*\*\*

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 352). Interpret all accounting words and phrases in accordance with the Uniform System of Accounts.
- II. Enter in dollar amounts in whole numbers.
- III. Complete each question fully and accurately, even if it has been answered in a previous quarterly report. Enter the word "None" where it truly and completely states the fact.
- IV. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions. The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- V. For any resubmissions, submit the filing using the Form 6 - Q Submission Software.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

Name of Respondent _____	This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <u>Month/Day/Year</u>	For the Quarter Ending <u>Month/Day/Year</u>
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**IDENTIFICATION**

	Item
1	Exact Legal Name of Respondent _____
2	Previous Name and Date of Change (If name changed during the period) _____
3	Address of Principal Office at End of Period _____ _____
4	Name of Contact Person _____
5	Title of Contact Person _____
7	Address of Contact Person (Street, City, State, Zip Code) _____ _____
8	Telephone of Contact Person, (Including Area Code) _____

Name of Respondent _____	This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <u>Month/Day/Year</u>	For the Quarter Ending <u>Month/Day/Year</u>
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**CORPORATE OFFICER CERTIFICATION**

<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>			
Line No.	Name of Certifying Official	Title	Date
1			
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>			

Name of Respondent _____	This Report is: ___ An Original ___ A Resubmission	Date of Report _____ Month/Day/Year	For the Quarter Ending _____ Month/Day/Year
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**IMPORTANT CHANGES DURING THE QUARTER**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

(1) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.

(2) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.

(3) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

(4) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the period.

(5) In the event that respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent, please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any, to regain at least a 30 percent proprietary ratio.

Name of Respondent _____	This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <u>Month/Day/Year</u>	For the Quarter Ending <u>Month/Day/Year</u>
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**COMPARATIVE BALANCE SHEET**

		Current Year End of Quarter Balance <u>Month/Day/Year</u>	Prior Year End Balance
1	<b>CURRENT ASSETS</b>		
2	Cash (10)		
3	Special Deposits (10-5)		
4	Temporary Investments (11)		
5	Notes Receivable (12)		
6	Receivables From Affiliated Companies (13)		
7	Accounts Receivable (14)		
8	Accumulated Provision For Uncollectible Accounts (14-5)		
9	Interest and Dividends Receivable (15)		
10	Oil Inventory (16)		
11	Material and Supplies (17)		
12	Prepayment (18)		
13	Other Current Assets (19)		
14	Deferred Income Tax Assets (19-5)		
15	TOTAL Current Assets (lines 2 through 14)		
16	<b>INVESTMENTS AND SPECIAL FUNDS</b>		
17	Investments in Affiliated Companies (20)		
18	Stocks		
19	Bonds		
20	Other Secured Obligations		
21	Unsecured Notes		
22	Investment Advances		
23	Undistributed Earnings From Certain Invest in Account 20		
24	Other Investments (21)		
25	Stocks		
26	Bonds		
27	Other Secured Obligations		
28	Unsecured Notes		
29	Investment Advances		
30	Sinking and Other Funds (22)		
31	Total Investment and Special Funds (lines 17 through 30)		

Name of Respondent _____	This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report _____ Month/Day/Year	For the Quarter Ending _____ Month/Day/Year
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COMPARATIVE BALANCE SHEET (continued)

		Current Year End of Quarter Balance (Month/Day/Year)	Prior Year End Balance
32	<b>TANGIBLE PROPERTY</b>		
33	Carrier Property (30)		
34	(Less) Accrued Depreciation - Carrier Property (31)		
35	(Less) Accrued Amortization - Carrier Property (32)		
36	Net Carrier Property (Line 33 Less lines 34 and 35)		
37	Operating Oil Supply (33)		
38	Non Carrier Property (34)		
39	(Less) Accrued Depreciation - Noncarrier Property		
40	Net Non Carrier Property (line 38 less 39)		
41	Total Tangible Property (lines 36, 37 and 40)		
42	<b>OTHER ASSETS AND DEFERRED CHARGES</b>		
43	Organization Costs and Other Intangibles (40)		
44	(Less) Accrued Amortization of Intangibles (41)		
45	Miscellaneous Other Assets (43)		
46	Other Deferred Charges (44)		
47	Accumulated Deferred Income Tax Assets (45)		
48	Derivative Instrument Assets (46)		
49	Derivative Instrument Assets - Hedges (47)		
50	Total Other Assets and Deferred Charges (lines 43 through 49)		
51	TOTAL ASSETS (lines 15, 31, 41, and 50)		

Name of Respondent	This Report is:	Date of Report	For the Quarter Ending
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	<input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	___/___/___ Month/Day/Year	___/___/___ Month/Day/Year
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**COMPARATIVE BALANCE SHEET (continued)**

		Current Year End of Quarter Balance (Month/Day/Year)	Prior Year End Balance
<b>1</b>	<b>CURRENT LIABILITIES</b>		
2	Notes Payable (50)		
3	Payables to Affiliated Companies (51)		
4	Accounts Payable (52)		
5	Salaries and Wages Payable (53)		
6	Interest Payable (54)		
7	Dividend Payable (55)		
8	Taxes Payable (56)		
9	Long-Term Debt - Payable within one year (57)		
10	Other Current Liabilities (58)		
11	Deferred Income Tax Liabilities (59)		
12	Total Current Liabilities (lines 2 through 11)		
<b>13</b>	<b>NONCURRENT LIABILITIES</b>		
14	Long-Term Debt - Payable after one year (60)		
15	Unamortized Premium on Long-Term Debt-Dr (62)		
16	Other Noncurrent Liabilities (63)		
17	Accumulated Deferred Income Tax Liabilities (64)		
18	Total Noncurrent Liabilities (lines 14 through 17)		
19	Total Liabilities (lines 12 and 18)		
<b>20</b>	<b>STOCKHOLDERS' EQUITY</b>		
21	Capital Stock (70)		
22	Premiums on Capital Stock (71)		
23	Capital Stock Subscriptions (72)		
24	Additional Paid-In Capital (73)		
25	Appropriated Retained Income (74)		
26	Unappropriated Retained Income (75)		
27	(Less) Treasury Stock (76)		
28	Accumulated Other Comprehensive Income (77)		
29	Total Stockholders Equity (lines 20 through 27)		
30	TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY (lines 19 and 29)		

<b>Name of Respondent</b> _____	<b>This Report is:</b> <input type="checkbox"/> <b>An Original</b> <input type="checkbox"/> <b>A Resubmission</b>	<b>Date of Report</b> <u>    Month/Day/Year    </u>	<b>For the Quarter Ending</b> <u>    Month/Day/Year    </u>
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**STATEMENT OF INCOME AND RETAINED EARNINGS**

1. Enter in column (b) the balance for the reporting quarter and enter in column (c) the balance for the same three month period for the prior year.

2. Enter in column (d) the year to date balance for the year, and enter in column (e) the year to date balance for the same period of the prior year.

	(a)	Current Year Current Quarter ( <u>Month/Day/Year</u> ) (b)	Prior Year Prior Quarter ( <u>Month/Day/Year</u> ) (c)	Current Year to Date Quarter ( <u>Month/Day/Year</u> ) (d)	Prior Year to Date Quarter ( <u>Month/Day/Year</u> ) (e)
1	<b>ORDINARY ITEMS-Carrier Operating</b>				
2	Operating Revenues (600)				
3	(Less) Operating Expenses (610)				
4	Net Carrier Operating Income				
5	<b>Other Income and Deductions</b>				
6	Income (Net) From Noncarrier Property (602)				
7	Interest and Dividend Income (630)				
8	Miscellaneous Income (640)				
9	Unusual or Infrequent Items-Cr.(645)				
10	(Less)Interest Expense (650)				
11	(less) Misc. Income Charges (660)				
12	(Less) Unusual or Infrequent Items Debit (665)				
13	Dividend Income (Equity Investments)				
14	Undistributed Earnings (Losses)				
15	Equity In Earnings (Losses) of Affiliated Companies (lines 13 and 14)				
16	Total Other Income and Deductions				
17	Ordinary Income Before Federal Income Taxes (line 4 (+/-) line 16)				
18	(Less) Income Taxes on Income from Continuing Operations (670)				
19	(Less) Prov. for Deferred Taxes Losses (671)				
20	Income (Loss) From Continuing Operations (lines 17 through 19)				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> <u>Month/Day/Year</u>
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**STATEMENT OF INCOME AND RETAINED EARNINGS (continued)**

		Current Year Current Quarter <u>(Month/Day/Year)</u> (b)	Prior Year Prior Quarter <u>(Month/Day/Year)</u> (c)	Current Year to Date Quarter <u>(Month/Day/Year)</u> (d)	Prior Year to Date Quarter <u>(Month/Day/Year)</u> (e)
21	<b>Discontinued Operations</b>				
22	Income (Loss) from Operations of Discontinued Segments (675) (Less applicable income taxes)				
23	Gain (Loss) on Disposal of Discontinued Segments (676)				
24	Total Income (Loss) from Discontinued Operations (lines 22 and 23)				
25	Total Income (Loss) before Extraordinary Items (lines 20 and 24)				
26	<b>EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES</b>				
27	Extraordinary Items-Net-(Debt) Credit (680)				
28	Income Taxes on Extraordinary Items - Debit (Credit) (695)				
29	Provision for Deferred Taxes Extraordinary Items (696)				
30	Total Extraordinary Items (lines 27 through 29)				
31	Cumulative Effect of Changes in Accounting Principles - Net of taxes(697)				
32	Total Extraordinary Items and Accounting Changes				
33	Net Income (Loss) (Lines 25 and 32)				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____/____/____	<b>For the Quarter Ending</b> ____/____/____
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**STATEMENT OF INCOME AND RETAINED EARNINGS (continued)**

	<b>Item</b>  (a)	<b>Current Year</b> <b>Current Quarter</b> (Month/Day/Year) (b)	<b>Prior Year</b> <b>Prior Quarter</b> (Month/Day/Year) (c)	<b>Current Year</b> <b>to Date Quarter</b> (Month/Day/Year) (d)	<b>Prior Year</b> <b>to Date Quarter</b> (Month/Day Year) (e)
34	<b>UNAPPROPRIATED RETAINED INCOME</b>				
35	Balance at Beginning of Period				
36	<b>CREDITS</b>				
37	Net Balance Transferred From Income (700)				
38	Prior Period Adjustments to Beginning Retained Income (705)				
39	Other Credits (710)				
40	TOTAL (lines 34 through 39)				
41	<b>DEBITS</b>				
42	Net Balance Transferred From Income (700)				
43	Other Debits (720)				
44	Appropriations of Retained Income (740)				
45	Dividend Appropriations of Retained Income (750)				
46	TOTAL (lines 42 Through 45)				
47	Net Increase (Decrease) During the period (line 40 minus 46)				
48	Balances at End of Year (line 35 and 47)				
49	Balance From Line 58				
50	TOTAL Unappr. Retained Income and Equity in Undistr. Earnings Period (lines 48 and 49)				
51	<b>AMOUNT OF ASSIGNED INCOME TAXES</b>				
52	Account 710				
53	Account 720				
54	<b>EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES</b>				
55	Balance at Beginning of Period				
56	Balance Transferred From Income				
57	Other Credits (Debits)				
58	Balance at End of Period				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> <u>Month/Day/Year</u>
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt;(c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

	Description (See Instruction for Explanation of Codes).	Current Year to Date <u>Month/Day/Year</u>	Prior Year to Date <u>Month/Day/Year</u>
1	<b>Net Cash Flow From Operating Activities:</b>		
2	Net Income		
3	<b>Noncash Charges (Credits) to Income:</b>		
4	Depreciation		
5	Amortization		
6	Deferred Income Taxes		
7	Net (Increase) Decrease in Receivables		
8	Net (Increase) Decrease Inventory		
9	Net Increase (Decrease) in Payables and Accrued Expenses		
10	Other (Footnote Detail)		
11	Net Cash Provided by (Used in) Operating Activities (lines 2 through 10)		

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> <u>Month/Day/Year</u>
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STATEMENT OF CASH FLOWS (continued)

	Description (See Instruction for Explanation of Codes).	Current Year to Date <u>Month/Day/Year</u>	Prior Year to Date <u>Month/Day/Year</u>
12	<b>Cash Flows From Investment Activities</b>		
13	<b>Construction and Acquisition of Plant (Including Land)</b>		
14	Gross Additions to Carrier Property		
15	Gross Additions to Non-Carrier Property		
16	Other (Footnote Detail)		
17	Cash Outflows for Plant (lines 14 through 16)		
18	Acquisition Of Other Noncurrent Assets (d)		
19	Proceeds From Disposal of Noncurrent Assets (d)		
20	Investments in and Advances to Associated and Subsidiary Companies		
21	Contributions and Advances from Associated and Subsidiary Companies		
22	Disposition of Investments in (and Advances to) Associated and Subsidiaries Companies		
23	Purchase of Investment Securities (a)		
24	Proceeds from Sales of Investment Securities (a)		
25	Loans Made or Purchased		
26	Collections on Loans		
26	Net (Increase) Decrease in Receivables		
28	Net (Increase) Decrease in Inventory		
29	Net Increase (Decrease) in Payables and Accrued Expenses		
30	Other (Footnote Detail)		
31	Net Cash Provided by (Used in) Investing Activities (Total of Lines 18 through 30)		

Name of Respondent _____	This Report is: ____ An Original ____ A Resubmission	Date of Report ____/____/____	For the Quarter Ending ____/____/____
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STATEMENT OF CASH FLOWS (continued)

		Current Year to Date ____/____/____	Prior Year to Date ____/____/____
32	<b>Cash Flow From Financing Activities</b>		
33	<b>Proceeds from Issuance of</b>		
34	Long-term debt (b)		
35	Capital Stock		
36	Other (Footnote Detail)		
37	Net Increase in Short-term Debt (c)		
38	Other (Footnote Detail):		
39	Cash Provided by Outside Sources (lines 34 through 38)		
40	<b>Payment for Retirement of</b>		
41	Long-term Debt (b)		
42	Capital Stock		
43	Other (Footnote Detail):		
44	Net Decrease in Short-Term Debt (c)		
45	Dividends on Capital Stock		
46	Other (Footnote Detail):		
47	Net Cash Provided by (Used in) Financing Activities (Lines 40 through 46)		
48	Net Increase (Decrease) in Cash and Cash Equivalents (lines 11, 31, and 47)		
49	Cash and Cash Equivalents at Beginning of Period		
50	Cash and Cash Equivalents at End of Period		

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES**

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

	<b>Item</b>	<b>Unrealized Gains and Losses on Available-for-Sale Securities</b>	<b>Minimum Pension Liability adjustment (net amount)</b>	<b>Foreign Currency Hedges</b>	<b>Other Adjustments</b>
	<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>
1	Balance of Account 77 at Beginning of Preceding Quarter				
2	Preceding Quarter Reclassification from Account 77 to Net Income				
3	Preceding Quarter Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 77 at End of Preceding Quarter/ Beginning of Current Quarter.				
6	Current Quarter Reclassification From Account 77 to Net Income				
7	Current Quarter Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 77 at End of Current Quarter				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____Month/Day/Year	<b>For the Quarter Ending</b> ____Month/Day/Year
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**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES (continued)**

	Other Cash Flow Hedges [Insert Category]	Other Cash Flow Hedges [Insert Category]	Totals for each category of items recorded in Account 219	Net Income (Carried Forward from Page 117, Line 72)	Total Comprehensive Income
	(f)	(g)	(h)	(i)	(j)
1					
2					
3					
4					
5					
6					
7					
8					
9					

<b>Name of Respondent</b> _____	<b>This Report is:</b> <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> <u>Month/Day/Year</u>
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**NOTES TO FINANCIAL STATEMENTS**

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the quarterly report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> ____ <u>Month/Day/Year</u>
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**OPERATING REVENUES**

Report the respondent's pipeline operating revenues year to date, classified in accordance with the Uniform System of Accounts.

	<b>Account</b>  (a)	<b>Crude Oil</b> <b>Year to Date</b> <u>Month/Day/Year</u> (b)	<b>Products</b> <b>Year to Date</b> <u>Month/Day/Year</u> (c)	<b>Year to Date</b> <u>Month/Day/Year</u> (b)+(c)=(d)
1	(200) Gathering Revenues			
2	(210) Trunk Revenues			
3	(220) Delivery Revenues			
4	(230) Allowance Oil Revenues			
5	(240) Storage and Demurrage Revenue			
6	(250) Rental Revenue			
7	(260) Incidental Revenue			
8	TOTAL (lines 1 through 7)			

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> ____ <u>Month/Day/Year</u>
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**OPERATIONS, MAINTENANCE, AND GENERAL EXPENSES**

Report the respondent's pipeline operating, maintenance and general expenses at the end of quarter, classified in accordance with the Uniform System of Accounts.					
	Operating Expense Accounts (a)	Crude Oil Gathering Year to Date <u>Month/Day/Year</u> (b)	Crude Oil Trunk Year to Date <u>Month/Day/Year</u> (c)	Crude Oil Delivery Year to Date <u>Month/Day/Year</u> (d)	Total Year to Date <u>Month/Day/Year</u> (E)=(b)+(c)+(d)
1	<b>OPERATIONS AND MAINTENANCE</b>				
2	(300) Salaries and Wages				
3	(310) Materials and Supplies				
4	(320) Outside Services				
5	(330) Operating Fuel and Power				
6	(340) Oil Losses and Shortages				
7	(350) Rentals				
8	(390) Other Expenses				
9	Total (lines 2 through 8)				
10	<b>GENERAL</b>				
11	(500) Salaries and Wages				
12	(510) Materials and Supplies				
13	(520) Outside Services				
14	(530) Rentals				
15	(540) Depreciation and Amort.				
16	(550) Employee Benefits				
17	(560) Insurance				
18	(570) Casualty and Other Losses				
19	(580) Pipeline Taxes				
20	(590) Other Expenses				
21	Total General Expense (lines 11 through 20)				
22	TOTAL (lines 9 and 21)				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> ____ <u>Month/Day/Year</u>
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**OPERATIONS, MAINTENANCE AND GENERAL EXPENSES (CONTINUED)**

Report the respondent's pipeline operating, maintenance and general expenses at the end of quarter, classified in accordance with the Uniform System of Accounts.					
	<b>Operating Expense Accounts</b>	<b>Products Trunk Year to Date</b> <u>Month/Day/Year</u> (f)	<b>Products Delivery Year to Date</b> <u>Month/Day/Year</u> (g)	<b>Products Year to Date</b> <u>Month/Day/Year</u> (h)=(f)+(g)	<b>Total Year to Date</b> <u>Month/Day/Year</u> (i)=(e)+(h)
1	<b>OPERATIONS AND MAINTENANCE</b>				
2	(300) Salaries and Wages				
3	(310) Materials and Supplies				
4	(320) Outside Services				
5	(330) Operating Fuel and Power				
6	(340) Oil Losses and Shortages				
7	(350) Rentals				
8	(390) Other Expenses				
9	Total (lines 2 through 8)				
10	<b>GENERAL</b>				
11	(500) Salaries and Wages				
12	(510) Materials and Supplies				
13	(520) Outside Services				
14	(530) Rentals				
15	(540) Depreciation and Amort.				
16	(550) Employee Benefits				
17	(560) Insurance				
18	(570) Casualty and Other Losses				
19	(580) Pipeline Taxes				
20	(590) Other Expenses				
21	Total General Expenses (Lines 11 through 20)				
22	TOTAL (lines 9 and 21)				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b>  ____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b>  ____ <u>Month/Day/Year</u>
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**STATISTICS OF OPERATIONS (page 1 of 2)**

1. Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

	State of Origin	Number of Barrels Received From Connecting Carriers (b)	Number of Barrels Received ORIGINATED On Gathering Lines (c)	Number of Barrels Received ORIGINATED On Trunk Lines (d)	Total Received (e)=(b)+(c)+(d)
1	CRUDE OIL				
2					
3					
4					
5	TOTAL				
6	PRODUCTS (STATE OF ORIGIN AND CODE)				
7					
8					
9					
10					
11	TOTAL				

<b>Name of Respondent</b> _____	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ ____ ____ <u>Month/Day/Year</u>	<b>For the Quarter Ending</b> ____ ____ ____ <u>Month/Day/Year</u>
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**STATISTICS OF OPERATIONS (page 2 of 2)**

2. In column (b) show all oils received by the respondent from connecting carriers reporting to the Commission. In column (c) report all oils originating on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in column (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately.

3. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of the respondent's pipeline, except deliveries shown under columns (f) and (g).

	State of Origin	Number of Barrels Delivered Out to Connecting Carriers  (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines  (g)	Number of Barrels Delivered Out TERMINATED On Trunk Lines  (h)	Total Delivered Out  (i)=(f)+(g)+(h)
1	CRUDE OIL				
2					
3					
4					
5	TOTAL				
6	PRODUCTS (STATE OF ORIGIN AND CODE)				
7					
8					
9					
10					
11	TOTAL				

Name of Respondent _____	This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
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**FORMS 1, 1-F, 2, 2-A and 6 ANNUAL REPORT CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have read this FERC Annual Financial Report:  
 Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the Commission's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the Commission. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting controls which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting controls and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report, to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

Line No.	Name of Certifying Official	Signature	Title	Date
1				

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent  _____	This Report is: <input type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

	Type of Ancillary Service  (a)	Amount Purchased For the Year			Amount Sold For the Year		
		(b)	(c)	(d)	(e)	(f)	(g)
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units	Unit of Measure	Dollars	Number of Units	Unit of measure	Dollars
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve-Spinning						
6	Operating Reserve-Supplemental						
7	Other						
8	Total						