

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Revised Public Utility Filing Requirements

Docket No. RM01-8-000

ERRATA NOTICE

(January 7, 2003)

Appendix A to the December 20, 2002 "Notice Providing Detail on Electric Quarterly Reports Software Availability and Announcing Schedule for Software Demonstrations" should have included "Booked Out Power" as an allowable entry for the Product Name field. We are reissuing the Amended Appendix A.

Magalie R. Salas
Secretary

Appendix A

Allowable Values for Restricted Fields

Increment Name

H = Hourly

D = Daily

M = Monthly

Y = Yearly

5x8

5x16

7x8

7x16

N/A = Not Applicable, Undefined, or Other

Increment Peaking Name

P = On Peak

OP = Off Peak

FP = Full Period

SH = Shoulder

UL = Ultra Peak

N/A = Not Applicable, Undefined, or Other

Product Name

For Cost-Based Power Sales:

Cost-Based Power

Economy Power

Emergency Energy

Unit Capacity

Unit Power Sale

Exchange

Peaking

Sale with exchange

Supplemental Power

Capacity

Energy

Booked Out Power

Back-up Power

Energy furnished without charge

Fuel Replacement Energy

Interchange Power

System Black Start Capability

SC - Schedule System Control & Dispatch

RV - Reactive Supply & Voltage Control

RF - Regulation & Frequency Response

EI - Energy Imbalance

SP - Spinning Reserve

SU - Supplemental Reserve

DT - Dynamic Transfer

Demand Charge

Customer Charge

Fuel Charge

Billing Service

Other

For Market-Based Power Sales:

Load Following

Marginal Peaking

Indexed Peaking

Capacity

Energy

Booked Out Power

System Black Start Capability

SC - Schedule System Control & Dispatch

RV - Reactive Supply & Voltage Control

RF - Regulation & Frequency Response

EI - Energy Imbalance

SP - Spinning Reserve

SU - Supplemental Reserve

DT - Dynamic Transfer

Demand Charge

Customer Charge

Fuel Charge

Billing Service

Other

For Transmission:

Point-to-Point

Network

SC - Schedule System Control & Dispatch

RV - Reactive Supply & Voltage Control

RF - Regulation & Frequency Response

EI - Energy Imbalance

SP - Spinning Reserve
SU - Supplemental Reserve
DT - Dynamic Transfer
Real Power Transmission Loss
System Black Start Capability
Must Run
Specialized affiliate transactions
System Impact and/or Facilities Study Charge(s)
Direct Assignment Facilities Charge
Demand Charge
Customer Charge
Billing Service
Other

For Services

Return in Kind Transactions Between Control Areas
System Operating Agreements
Interconnection Agreement
Standards of Conduct
Network Operating Agreement
Membership Agreement
Reliability Agreement
Transmission Owners Agreement
Other

Time Zone

AD = Atlantic Daylight Savings Time
AS = Atlantic Standard Time
AP = Atlantic Prevailing Time
ED = Eastern Daylight Savings Time
ES = Eastern Standard Time
EP = Eastern Prevailing Time
CD = Central Daylight Savings Time
CS = Central Standard Time
CP = Central Prevailing Time
MD = Mountain Daylight Savings Time
MS = Mountain Standard Time
MP = Mountain Prevailing Time
PD = Pacific Daylight Savings Time
PS = Pacific Standard Time
PP = Pacific Prevailing Time
UT = Universal Time