

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

San Diego Gas & Electric Company,  
Complainant,

v.

Docket No. EL00-95-045

Sellers of Energy and Ancillary Service Into  
Markets Operated by the California  
Independent System Operator Corporation  
and the California Power Exchange,  
Respondents

Investigation of Practices of the California  
Independent System Operator and the  
California Power Exchange

Docket No. EL00-98-042

ERRATA

(Issued December 17, 2002)

CERTIFICATION OF PROPOSED FINDINGS ON  
CALIFORNIA REFUND LIABILITY

(Issued December 12, 2002)

1. The Certification of Proposed Findings on California Refund Liability is corrected as follows:
2. Mimeo page 6, the list of Appearances, change "Powerex Corporation" to "Powerex Corp." and delete the appearance of "Richard D. Tabors, Esq."
3. ¶ 7, mimeo page 16, sentence beginning with the words "On the other hand," delete the phrase "approximately \$3.1 billion" and in its place insert the phrase "approximately \$3.0 billion."
4. ¶ 19, mimeo page 21, sentence beginning with the words "Except for the latter transactions," delete the phrase "energy exchange transactions."

5. ¶ 528, mimeo page 147, last line, after “refund liability of IID.” insert the following sentence: “Subsequently, the participants proposed and I adopted as just and reasonable JS II.D-5 by which all participants stipulated that IID’s sales are not subject to refund under the Commission’s Orders and the parties do not assert any claim of any kind whatever for refund against IID in this proceeding for the aforementioned sales.” See also, Tr. at 5580-81.
6. ¶ 529, mimeo page 147, delete the second sentence which begins with the word “One.”
7. ¶ 718, mimeo page 197, after the citation to “Ex. CPX-48 at 6; PX IB at 36.”, insert the following sentence which was inadvertently omitted: “The PX recalculated the supply refunds and the allocation of refunds to buyers for period 2 as shown in Exs. CPX-49 and CPX-51.”
8. APPENDIX, mimeo page 3 of the Certification of Proposed Findings should be removed. APPENDIX, mimeo page 4 of the Certification of Proposed Findings should be changed to mimeo page 3. Additionally, include to the end of the APPENDIX of the Certification of Proposed Findings, the attached Appendix and table to this errata which identifies the PX market and was inadvertently omitted.

Bruce L. Birchman  
Presiding Administrative Law Judge

## APPENDIX

Ballpark Summary Of Monies Owed By Each Supplier And Amounts Owed To Each Supplier  
In The PX Market According To The Commission's July 25, 2001 Order  
Refunds Do Not Reflect Final MMCP, Offset of Emission Costs, And Interest

Part ID	PX Participant Name	Balance Due To/(From) PX Account Summaries as of March 13, 2002 <u>(Ex. CPX-39)</u>	Day-Ahead and Day-Of Refund Amounts Applying the ISO MMCP October 2, 2000 - January 31, 2001 (Exhibits CPX-36 and CPX-39)	
			Net Due To CalPX	Net Due From CalPX
<u>IOU Participants</u>				
PGAE/PGPG/PGEU	Pacific Gas and Electric Co.(PXC1)	\$1,762,592,161.57	\$16,796,129.61	
PGEX	PG&E (PXC3 Pooled) Prior to 1/17/01 Hour 23	\$16,387,382.39		
SCE/SCED/SCES	Southern California Edison Co.	\$16,686,108.55		\$221,932,300.11
SDG&E/SDGZ	San Diego Gas and Electric Co.	(\$358.93)		\$110,711,406.28
	IOU Totals	\$1,795,665,293.58	\$16,796,129.61	\$332,643,706.39
<u>Non-IOU Participants</u>				
AEP	American Electric Power	\$0.00		\$1,346,529.51
AEPC	Arizona Electric Cooperative	(\$1,145,177.65)	\$2,953,483.35	
AES	AES Placerita, Inc.	(\$121.33)	\$586,004.31	
ANHMM	City of Anaheim	\$0.00	\$465,593.26	
APS	Arizona Public Service	(\$51,644.24)		\$5,524,419.82
APX	Automated Power Exchange	(\$7,344,578.53)		\$648,238.68
APQW	Aquila Power Corporation	\$0.00		\$8,480,523.98
AVST	Avista Energy, Inc.	(\$1,713,203.86)	\$1,924,859.71	
BPA	Bonneville Power Administration	(\$17,479,078.31)	\$16,350,817.79	
CDWR	California Dept Water Resources	\$0.00	\$3,277,079.52	
CERS	California Dept Water Resources	\$0.00		\$78,105.13
CFE	Comision Federal De Electricidad	(\$7,417,625.19)	\$2,069,658.95	
CPPB	California Polar Power Brokers, L.L.C.	(\$729.34)		\$3,477,098.18
CPS	Constellation Power Services, Inc.	(\$1,301.63)	\$605,102.49	
CRGL	Cargill Alliant , L.L.C.	(\$52,020.87)	\$172,381.23	
CRLP	Coral Power, L.L.C.	(\$4,335,776.72)	\$5,168,211.56	
DETM	Duke Energy Trading	(\$44,639,332.11)	\$24,381,555.60	
ECI	Dynergy Power Marketing	(\$8,405,966.46)	\$22,613,366.12	
EMMT	Edison Mission Marketing	\$0.00	\$1,168,074.71	
EPMI	Enron Power Marketing	(\$16,702.82)		\$24,042,406.03
EPPS	EI Paso Power Services Co.	(\$9,743,545.31)	\$12,562,183.75	
HFET	Hafslund Energy Trading L.L.C.	(\$144.18)	\$3,640,269.15	
IPC	Idaho Power Company	(\$10,834,839.86)	\$6,231,368.85	
IPMI	Illnova Energy	\$0.00		\$67,852.37
KETI	Koch Energy Trading, Inc.	\$0.00	\$226,891.72	
LDWP	Los Angeles DWP	(\$62,724,642.27)	\$3,339,639.53	
MIDI	Modesto Irrigation District	(\$346,965.98)	\$1,085,479.67	
MEIC	MIECO, Inc.	(\$684,145.01)		\$410,037.25
MRC	Martinez Refining Company	(\$244,205.07)		
MSCC	Midway Sunset Cogeneration Co.	(\$36,451,346.69)	\$29,706,513.20	
NCPA	Northern California Power Agency	(\$261,600.52)	\$285,071.60	
NEI	New Energy Inc.	(\$825.58)		\$3,095,158.50
NES	Reliant Energy Services, Inc.	(\$65,316,904.05)	\$80,587,351.90	
NEVP	Nevada Power Company	(\$13,205,776.24)	\$4,151,291.28	
PAC	PacificCorp	(\$6,878.31)	\$3,902,123.62	
PECO	PECO Energy Company	(\$1,970,888.87)	\$2,594,297.16	
PGE	Portland General Electric Co.	(\$7,709,693.80)	\$5,992,853.92	
PNM	Public Service Co.of New Mexico	(\$5,246,564.01)	\$3,254,996.97	
PWX	Powerex Corp	(\$55,581,811.80)	\$14,407,938.73	
RVSD	City of Riverside	(\$1,317,656.37)	\$904,675.09	
SCEM	Southern Company Eng. Mktg. LP	(\$73,061,104.87)	\$83,791,768.11	
SEL	Strategic Energy, L.L.C.	(\$946,154.15)	\$1,138,524.25	
SETC	Sempra Energy Trading Corp.	(\$82.27)	\$802,374.60	
SMUD	Sacramento Municipal Util Dist	(\$18,032,964.62)	\$11,332.70	
SNLC	City of Santa Clara	(\$494,352.40)	\$2,207,335.47	
SPI	Sierra Pacific Industries	(\$11,375.25)	\$927,297.38	
SPP	Sierra Pacific Power Co.	(\$3,030.98)	\$2,285,190.78	
SRP	Salt River Project	\$0.00		\$21,079,272.64
TEMU	Transalta Energy Marketing	(\$18,555,418.18)	\$813,475.41	
TEP	Tucson Electric Power Co.	(\$12,603,975.10)	\$4,367,217.87	
USPS	PG&E Energy Trading	(\$5,507,415.90)	\$716,546.30	
VERN	City of Vernon	(\$3,061,067.98)	\$1,763,730.26	
WAMP	Western Area Power Admin	(\$4,104,767.46)	\$7,881,640.74	
WAPA	Western Area Power Adminstr.	(\$1,905,946.46)	\$1,182,461.26	
WESC	Williams Energy Services Co.	(\$17,426,676.51)	\$21,599,234.49	
	Rounding			\$45.49
	Non-IOU Totals	(\$519,966,025.11)	\$384,097,264.36	\$68,249,687.58
	PX Grand Totals	\$1,275,699,268.47	\$400,893,393.97	\$400,893,393.97